

ARPA-E Past Grid Hardware Projects and Vision for the Future

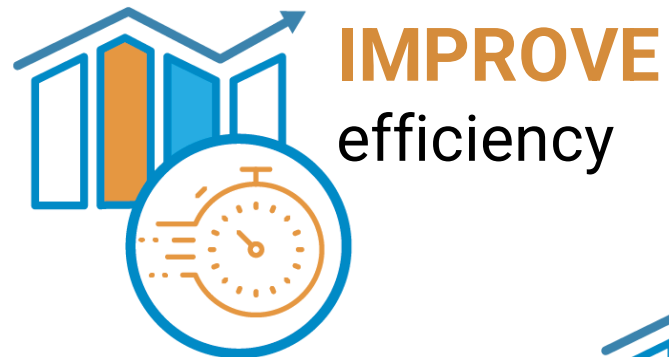
Dr. Isik Kizilyalli, Advisor, ARPA-E

Dr. Johan Enslin, Program Director, ARPA-E

2024 DOE Direct Current Circuit Breakers Workshop
Office of Electricity

May 1st, 2024

ARPA-E Mission

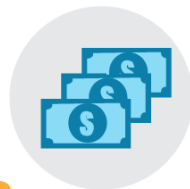


ARPA-E Impact Indicators 2024

Since 2009
ARPA-E has provided
\$3.76 billion
in R&D funding to
more than **1,560 projects**
+ **54 selected projects**



230 projects
have attracted more than
\$12.1 billion
in private-sector follow-on funding



154 companies
formed by
ARPA-E projects



29 exits
market valuations worth
\$21.9 billion
from mergers, acquisitions, and IPOs



340 projects
have **partnered with**
other government
agencies
for further development



7,318
peer-reviewed
journal articles
from ARPA-E
projects



1,120
patents
issued by
U.S. Patent and
Trademark Office



405
licenses
reported from
ARPA-E projects



As of January 2024

ELECTRICITY GENERATION & DELIVERY



CURIE
(new)



ONWARDS



SHARKS



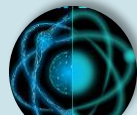
BETHE



GAMOW



PERFORM



GEMINA



ATLANTIS



DAYS



MEITNER



INTEGRATE



IONICS



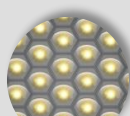
GRID DATA



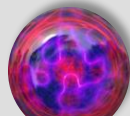
NODES



GENSETS



MOSAIC



ALPHA



CHARGES



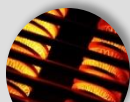
REBELS



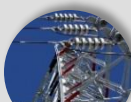
FOCUS



SOLAR ADEPT



HEATS



GENI

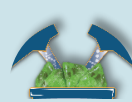


GRIDS

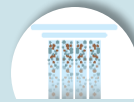


IMPACCT

EFFICIENCY



MINER
(new)



HESTIA
(new)



REMEDY



FLECCS



REPAIR



DIFFERENTIATE



BREAKERS



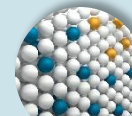
HITEMMP



SENSOR



CIRCUITS



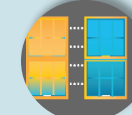
PN DIODES



ENLITENED



ROOTS



SHIELD



ARID



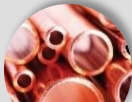
MONITOR



DELTA



SWITCHES



METALS



REACT



BEETIT



ADEPT

TRANSPORTATION



EVS4ALL
(new)



ECOSYNBIO



ULTIMATE



ASCEND



REEACH



SMARTFARM



MARINER



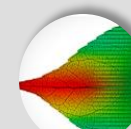
REFUEL



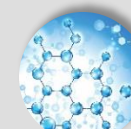
NEXTCAR



RANGE



TERRA



REMOTE



TRANSNET



AMPED



MOVE



PETRO



ELECTROFUELS



BEEST

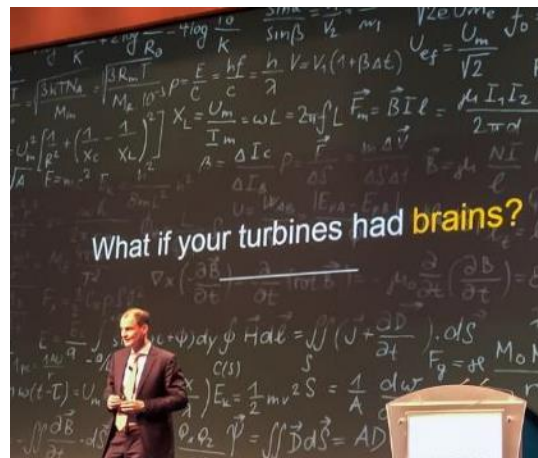
+ OPEN 2009, 2012, 2015, 2018, & 2021 Solicitations
+ Seedlings, Competitions, Complementary Exploratory Topics
+ SCALEUP 2019 & 2021



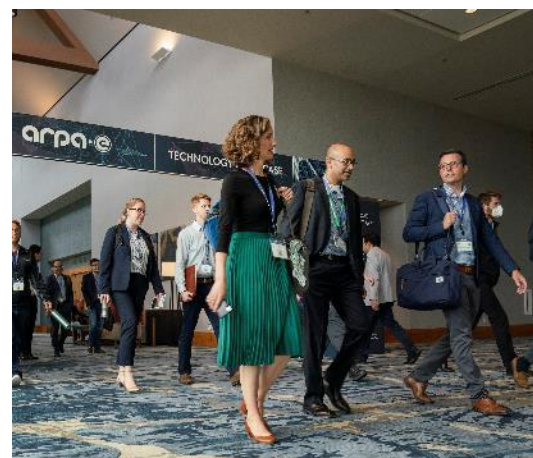
energy innovation summit



**Highly Selective
Technology Showcase**



Inspiring Keynotes



**Unparalleled
Networking**



**Fast-Paced
Technology Pitches**

arpae-summit.com

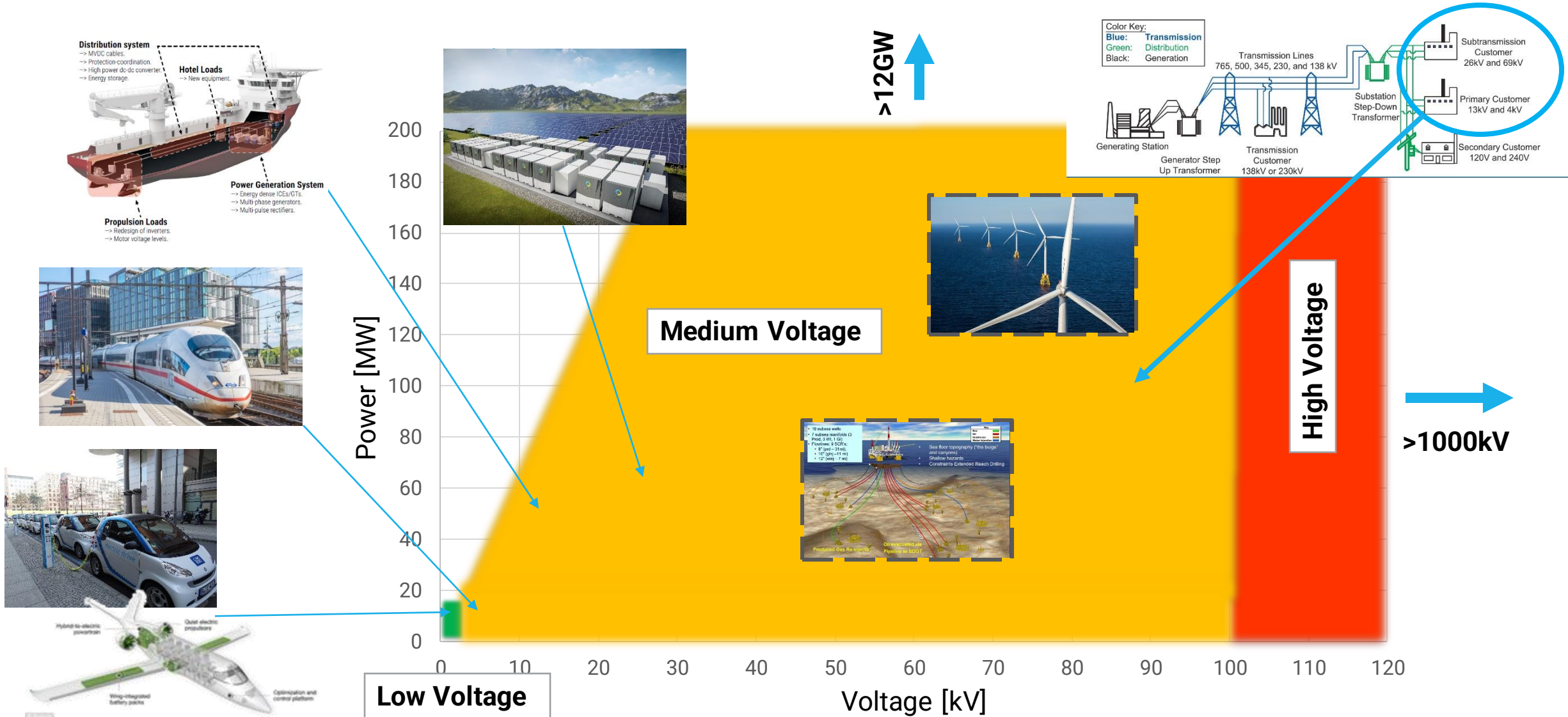
May 22-24, 2024

Dallas, Texas

arpa·e
CHANGING WHAT'S POSSIBLE

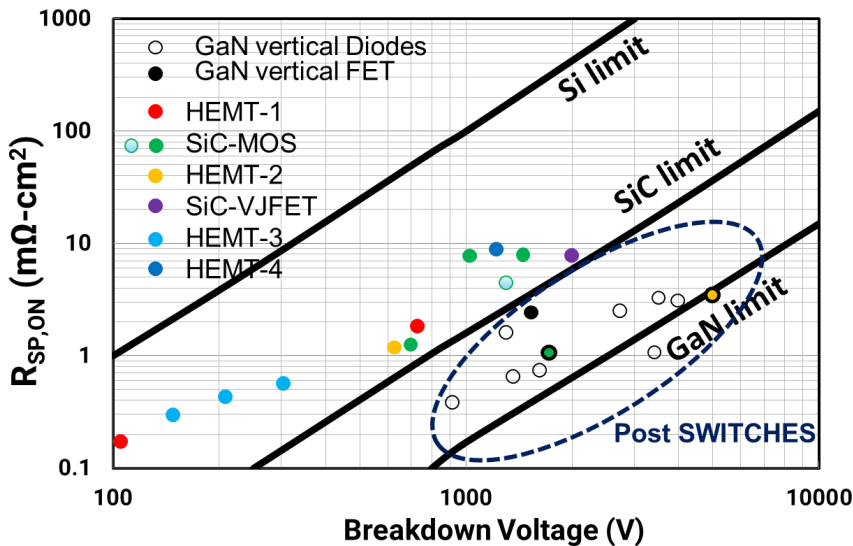


Current and Considered Developments in DC Markets



Enable the development of high voltage (1200+ V), high current (100+ A), wide-bandgap power semiconductor devices that have the potential for functional cost parity (\$/A) with Si devices

Program demonstrated GaN vertical devices approaching 5 kV and their pathway to 20 kV



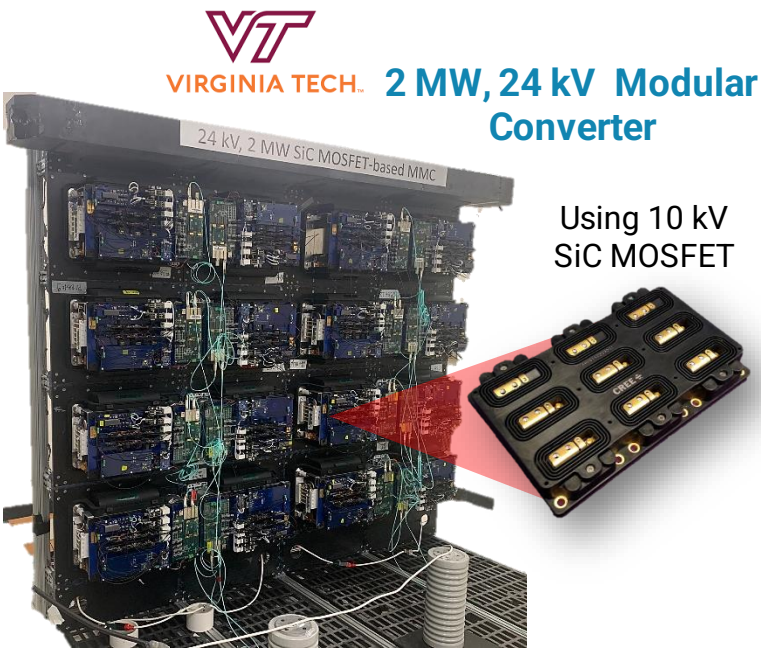
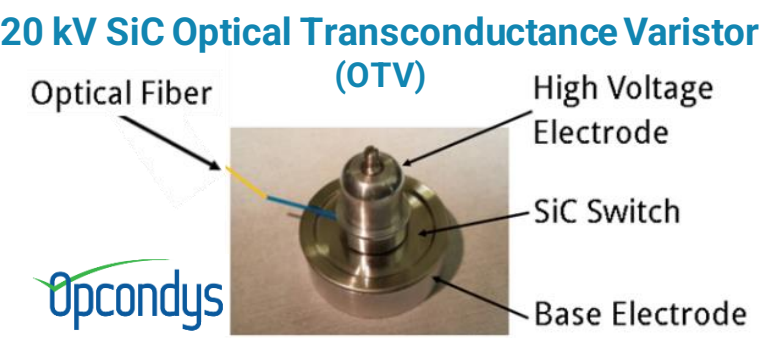
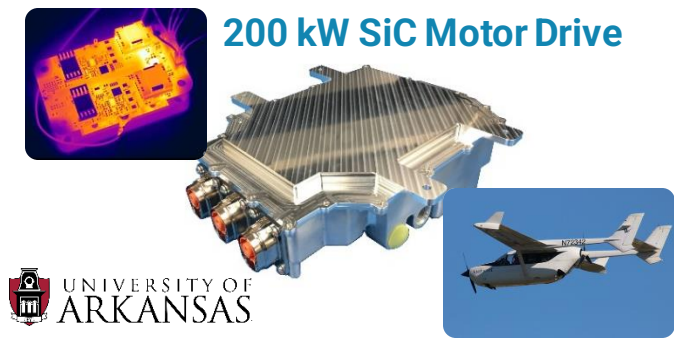
Monolith Semiconductor, “Advanced Manufacturing for SiC MOSFETS”

- **6” SiC wafers in CMOS Si foundry: Low Cost**
- **Demonstrated**
 - 150 A, 950V SiC Diodes
 - 100 Amp, 15 mΩ, 1200V MOSFETs
 - Device stability of packaged devices at 175°C (and initial on-wafer results at 225°C)

Discrete Device Price	≤ \$0.10 /A	Continuous Drain Current	≥ 100 A
Breakdown Voltage	≥ 1200 V	Specific R _{DS,ON}	< 3 mΩ*cm² @ V _{GS} = 15 V

Use advanced circuit topologies and fundamentally higher performing WBG semiconductor materials to realize efficiency gains both directly and indirectly in electric power conversion

- Innovate on circuit topology and controls to increase power density
- Innovate on packaging and integration to reduce parasitics
- Manage conductive and radiative noise (EMI) of fast switching devices
- Manage reliability to reduce risk and cost



Power and voltage	$\geq 10\text{ kW} \ \& \ \geq 600\text{ V}$	Power density	$\geq 9.15\text{ kW/l}$
Efficiency	$\geq 97.5\% \text{ @ rated power}$	Specific power	$\geq 5\text{ kW/kg}$

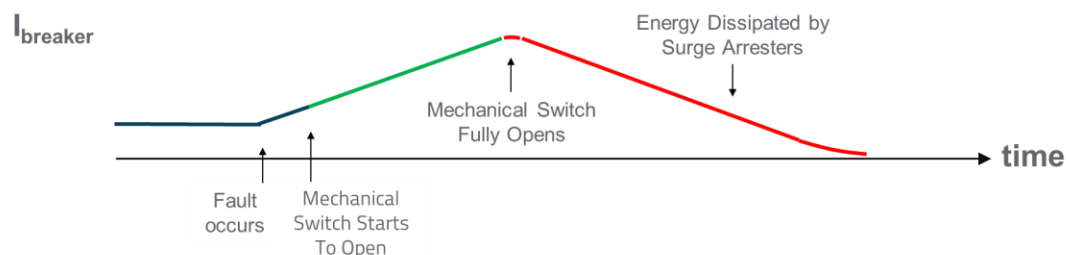
BREAKERS

Program Director: Isik C. Kizilyalli

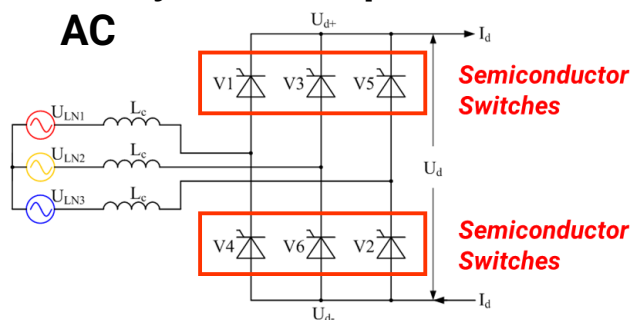
2018
\$36.7 Million
11 projects

Enable and create MVDC markets in the range of 1.5 kV – 100 kV
by developing novel DC circuit breaker technologies.

DC Has No Zero Crossing Resulting In Persistent Arcs

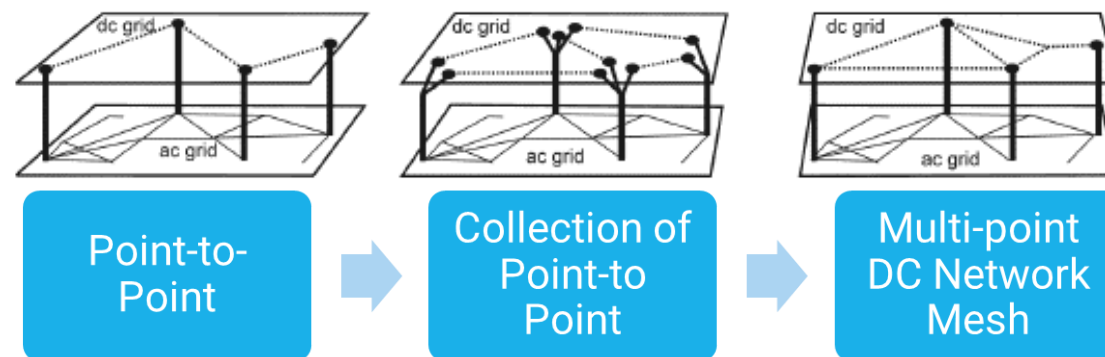


DC Systems Require Faster Breaking Times Compared to AC



Can only handle 2 – 3
times the nominal
current for <5ms

MVDC circuit breakers will enable MVDC distribution which can save 1.1 quads of energy per year, reduce U.S. emissions by 3% via electrification of transportation, and lower offshore oil and gas rig costs by 5%.



MVDC Distribution: DC network that delivers medium voltage power across interconnected sources and loads.

BREAKERS

Program Director: Isik C. Kizilyalli



Building Reliable Electronics to Achieve
Kilovolt Effective Ratings Safely

Program Technical Requirements

ID	Category	Target
1.1	Rated Voltage	1kV DC $\geq V \geq$ 100kV DC
1.2	Power*	\geq 1MW
1.3	Efficiency	\geq 99.97%
1.4	Response Time	\leq 500 μ s
1.5	Lifetime	\geq 30,000 cycles, \geq 30 years
1.6	Nuisance Trips	\leq 0.1%
1.7	Power Density*	\geq 60 MW/m ³
1.8	Cooling	Passive or Forced Air

*Instantaneous Power

Link: [More about the BREAKERS Program](#)

BREAKERS

Building Reliable Electronics to Achieve
Kilovolt Effective Ratings Safely

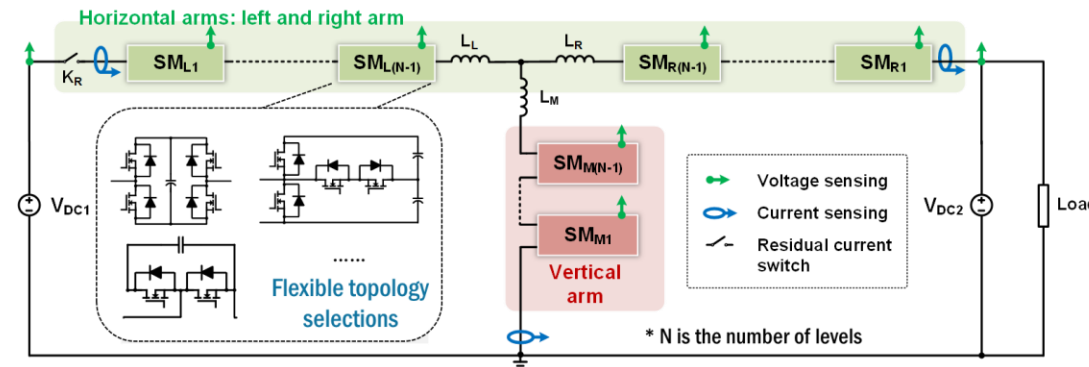
Program Director: Isik C. Kizilyalli

BREAKERS Program Outcomes:

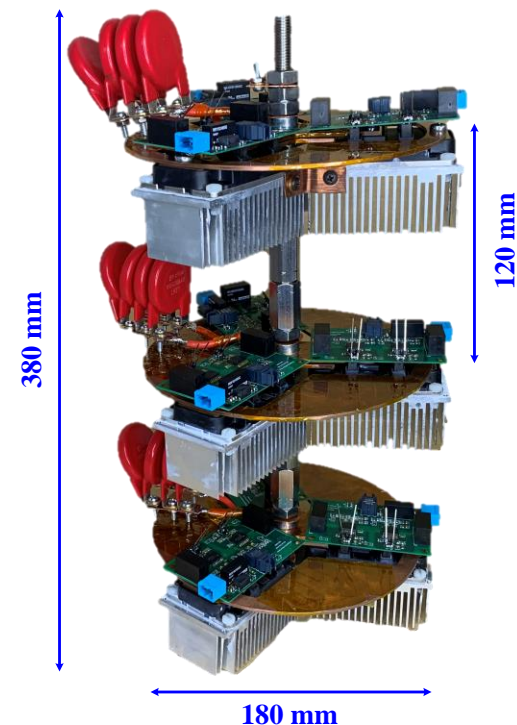
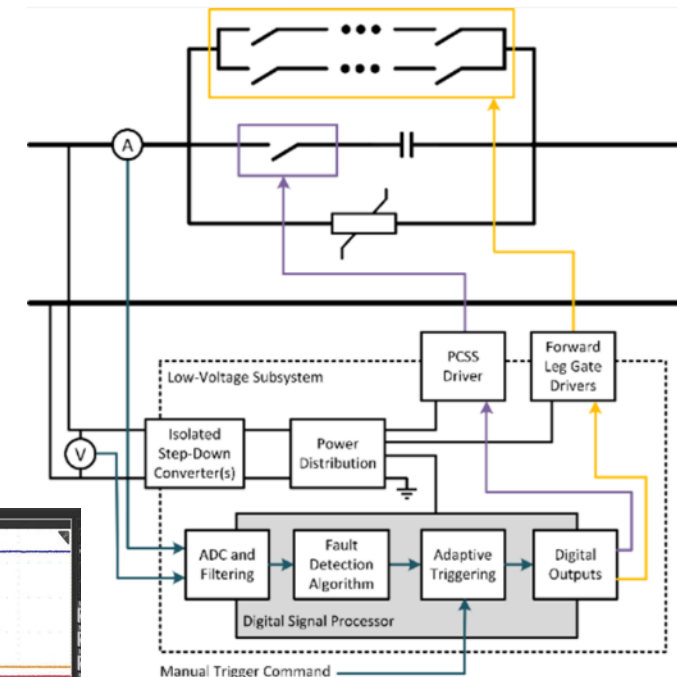
- 116 Publications
- 26 Subject Inventions
- 5 Patents Issued

2018
\$36.7 Million
11 projects

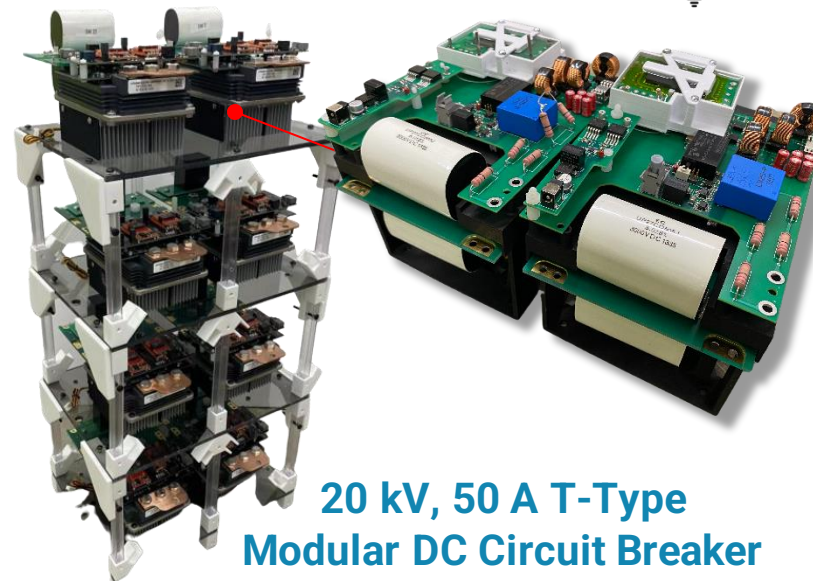
Solid-State Medium Voltage DC Circuit Breakers



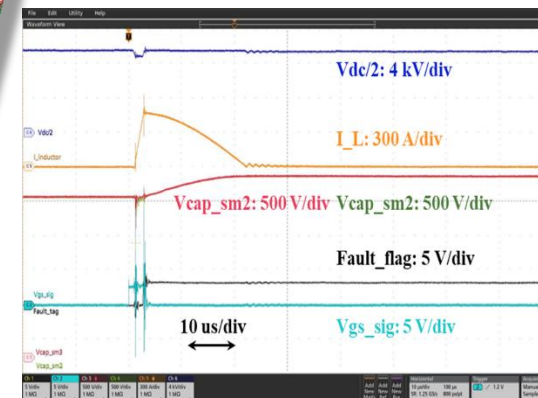
SiC JFETs



4 kV, 100 A, <80 μ s



20 kV, 50 A T-Type
Modular DC Circuit Breaker



BREAKERS

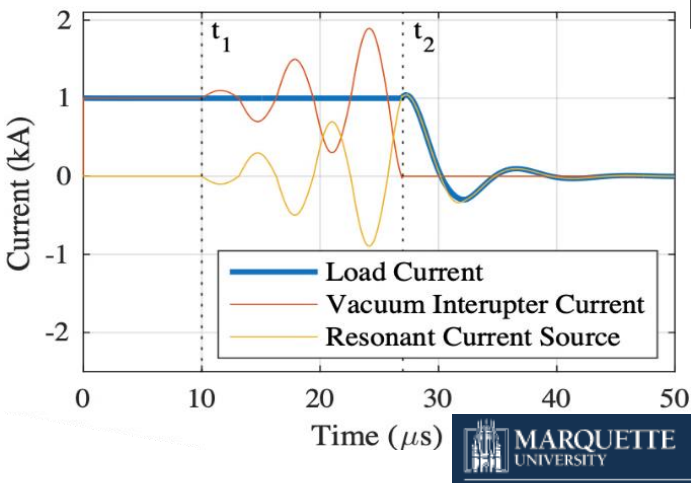
Building Reliable Electronics to Achieve
Kilovolt Effective Ratings Safely

Program Director: Isik C. Kizilyalli

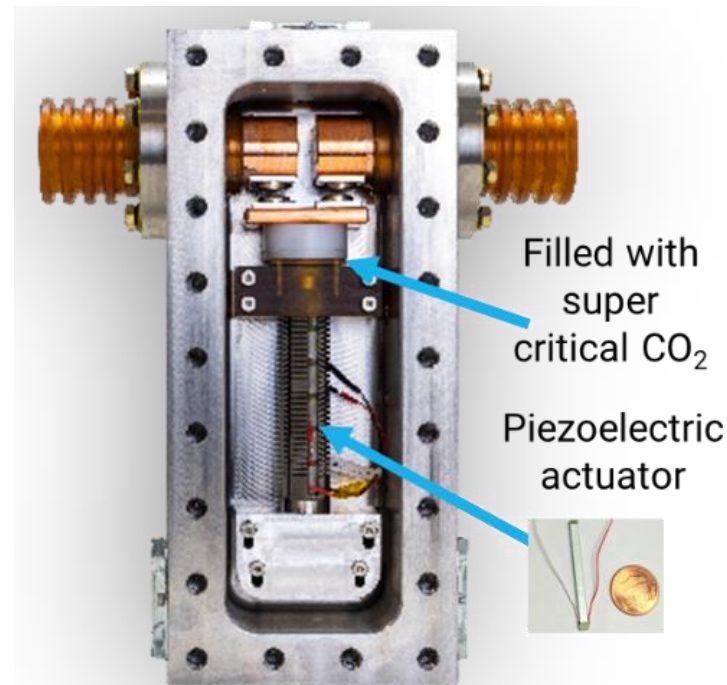
BREAKERS Program Outcomes:

- 116 Publications
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- 5 Patents Issued

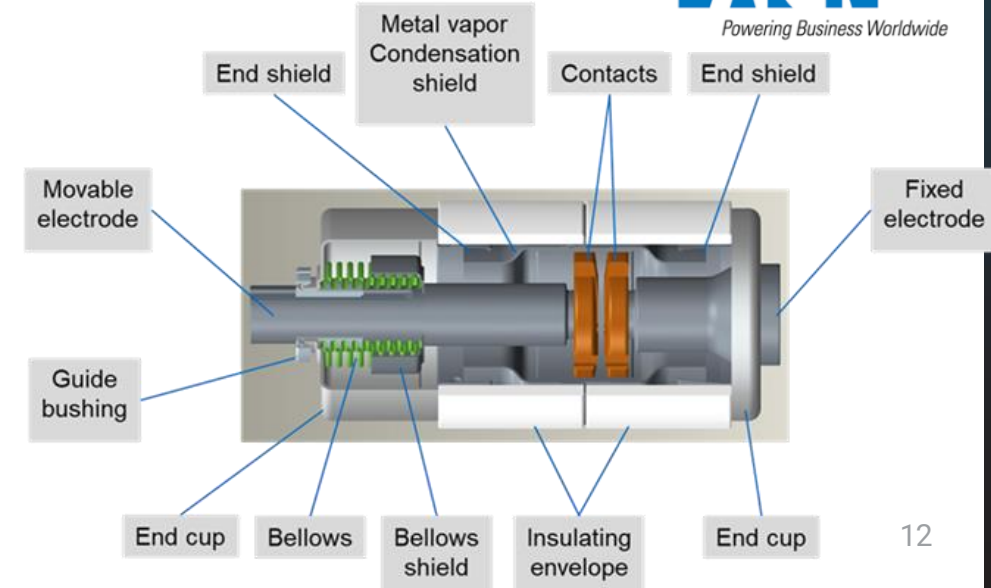
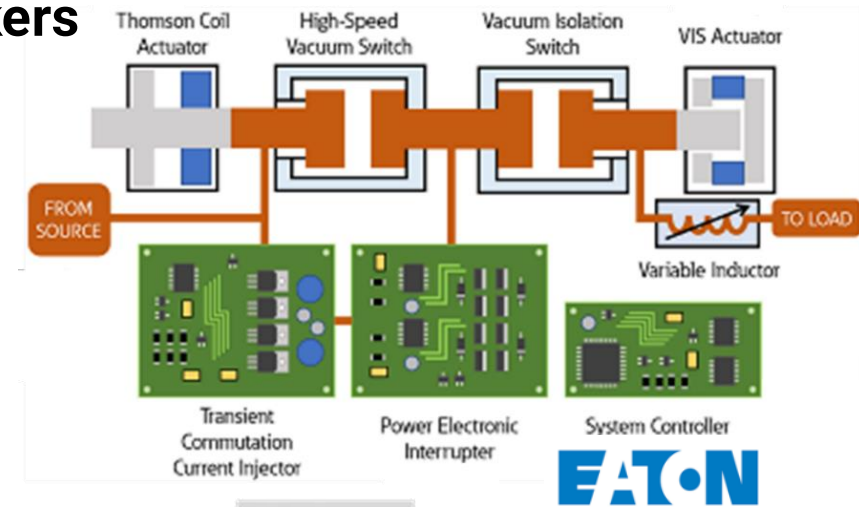
2018
\$36.7 Million
11 projects



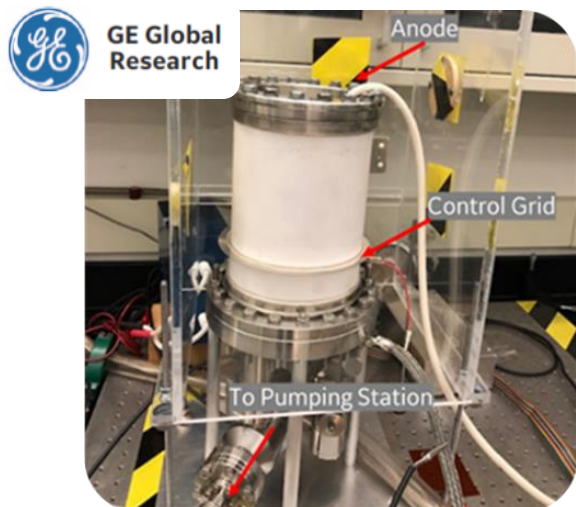
Hybrid Medium Voltage DC Circuit Breakers



Georgia Institute
of Technology



Inline Gas Discharge Tube



April 2023

Isik C. Kizilyalli
Z. John Shen
Daniel W. Cunningham *Editors*

Direct Current Fault Protection

Basic Concepts and Technology Advances

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SF6-FREE

Program Director: Isik C. Kizilyalli

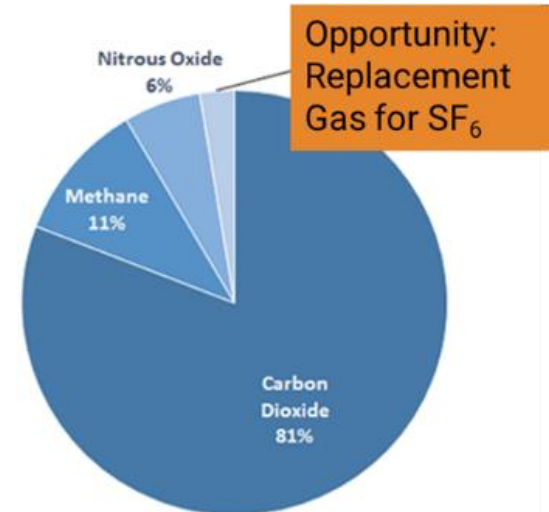
2021
\$10 Million
3 projects

SF₆-Free Routes for Electrical Equipment Exploratory Topic

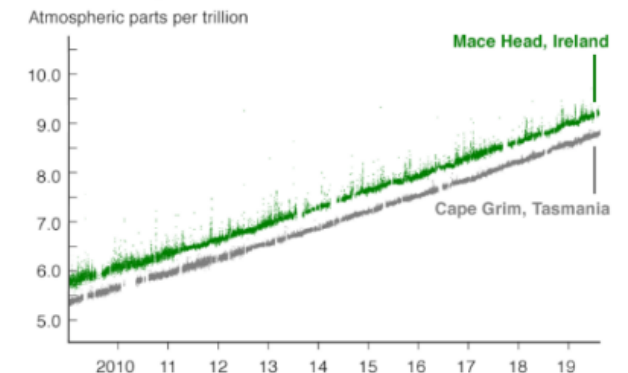
Address innovations in low greenhouse gas (GHG) alternatives for gas-insulated equipment in the electric transmission and distribution sector (see AB 32 California)

- ▶ High-voltage switchgear rely heavily on SF₆ for electrical insulation, current interruption, and arc quenching - unique dielectric properties
- ▶ **SF₆ emissions from the electric T/D sector pose a significant climate risk as a potent and long-lived greenhouse gas (GHG).**

Greenhouse Gas	Global Warming Potential (100 year time span)
SF ₆	22,800
HFC	12–14,800
PFC	6,288–17,340



How SF₆ concentration has increased in the atmosphere

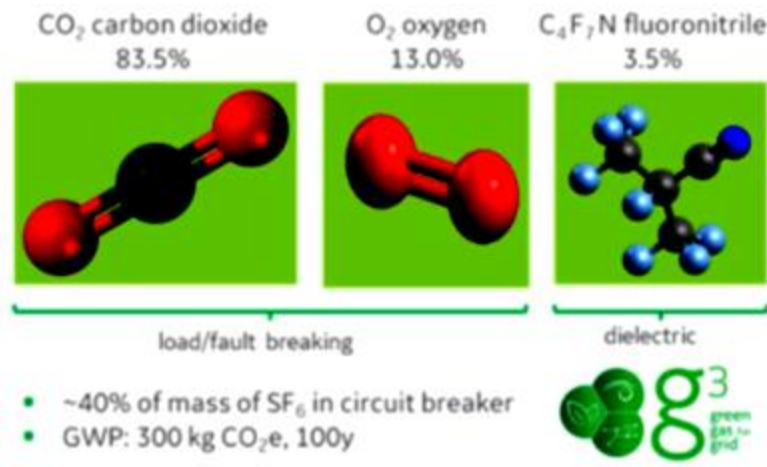


SF6-FREE

Program Director: Isik C. Kizilyalli

2021
\$10 Million
3 projects

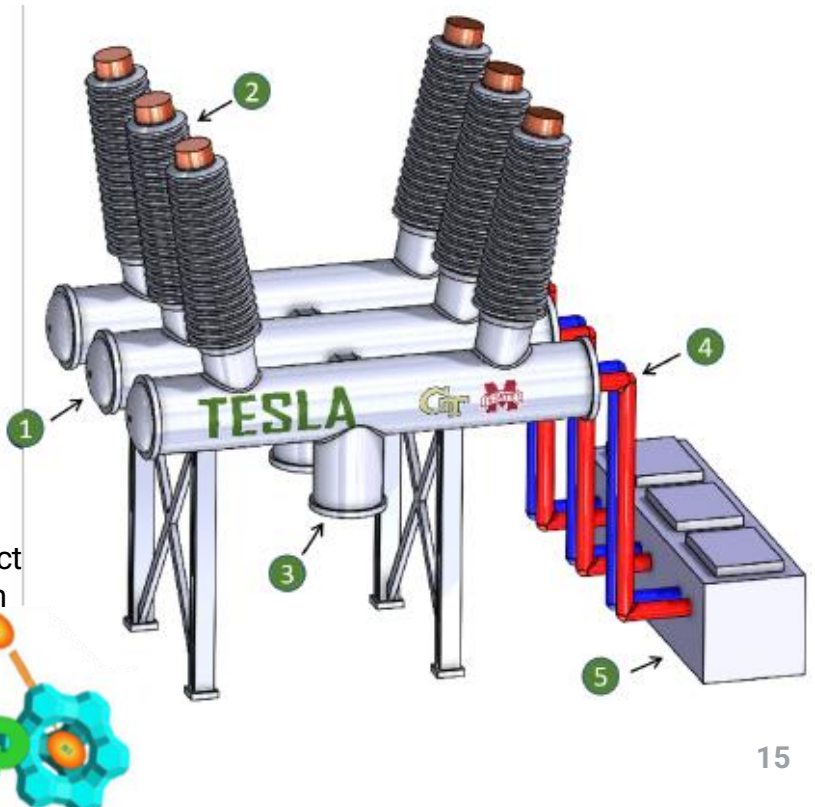
245 kV AC outdoor dead-tank power circuit breaker using g^{3TM} gas mixture as the dielectric



SF₆ alternative life-cycle management framework



TESLA 245 kV AC circuit breaker using supercritical fluid as the dielectric and arc-quenching medium



INSULATE

Program Director: Isik C. Kizilyalli

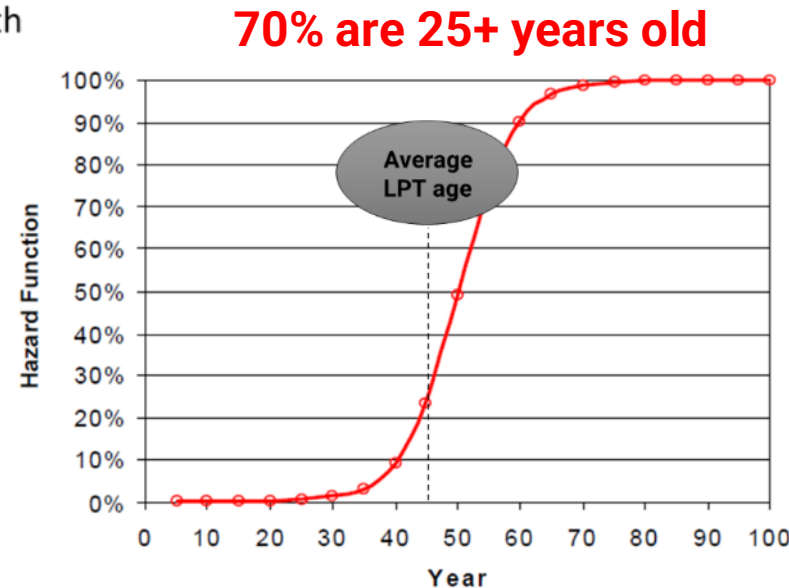
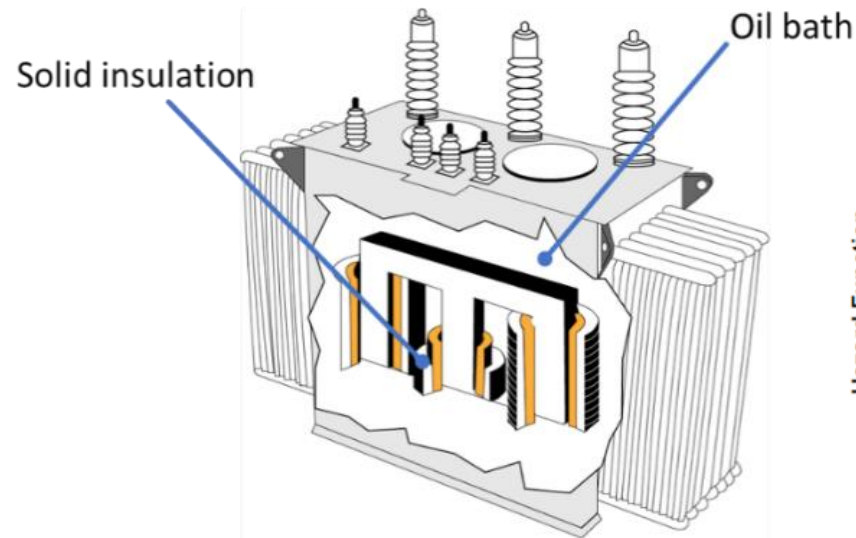
Insulating Nanofluids and Solids to Upgrade our Large Aging Transformer Equipment Exploratory Topic

2021

\$3.5+1.8 Million
3+1 projects

Increase the durability, reliability, and resilience of large power transformers through improvements in the vital solid and oil insulating elements

Large Power Transformers (LPTs) carry > 90% of the Nation's power



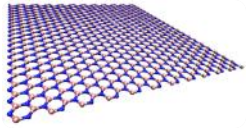
2015 CIGRE survey of 964 prominent transformer failures found the major reason for transformer collapse was dielectric (i.e., insulation failure).

Bartley, William H. "An Analysis of Transformer Failures." Hartford, CT (1997).
DOE. Large Power Transformers and the Electric Grid. 2012.

Link: [More about the INSULATE Exploratory Topic](#)

INSULATE program goal is to double transformer lifetime

Functionalized 2D
hexagonal boron
nitride nanoparticles



Commercial
Transformer
Mineral Oil



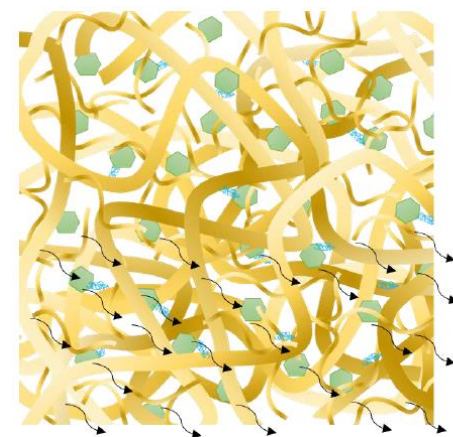
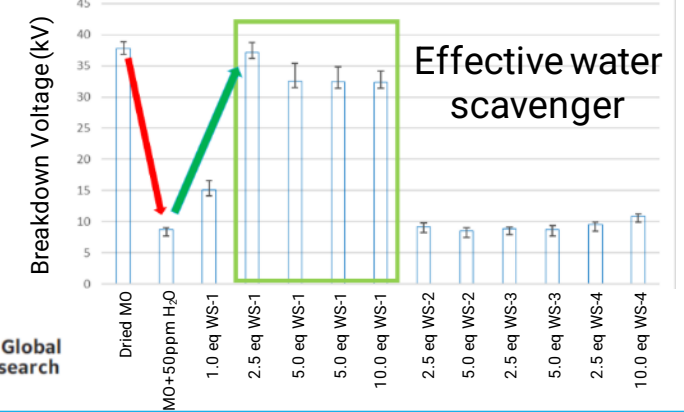
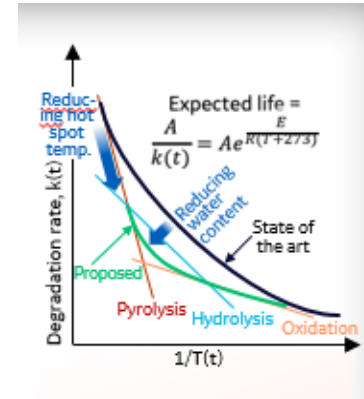
Nanofluid with
suspended h-BN



h-BN: excellent electrical insulator, high temperature resistance, high chemical inertness, and superhydrophobicity

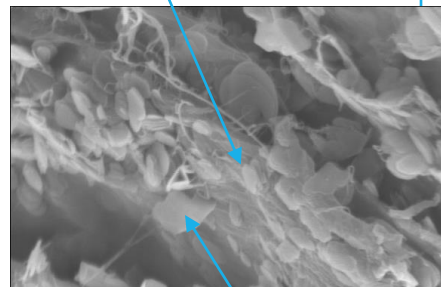
Thermal Conductivity (W/mK)	Viscosity (cp)
0.193	10.5

- TiO₂-based nanofluid to improve thermal conductivity and enhance dielectric strength
- Soluble water-scavenger to reduce water content



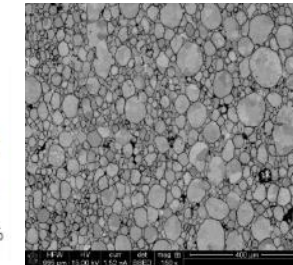
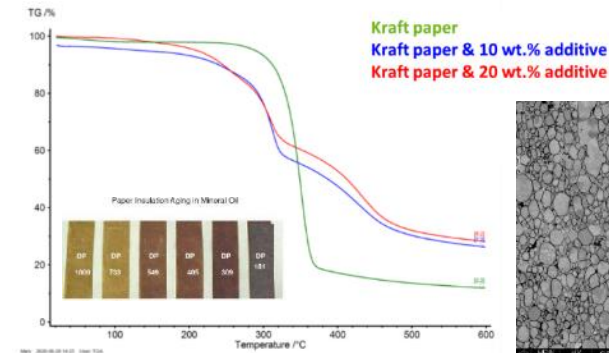
- Pulp fiber
- MFC
- BN
- Retention aid
- Thermal conduction

Microfibrillated cellulose (MFC) + pulp fiber

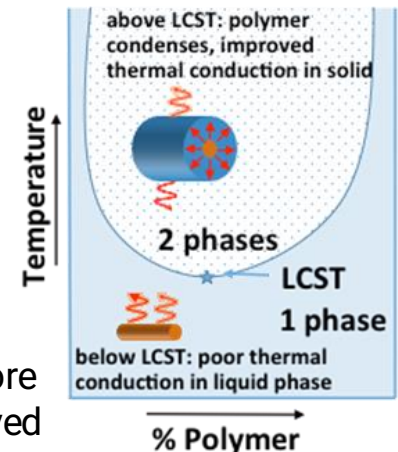


Boron nitride particle nano-additive

h-BN has high thermal conductivity and high dielectric constant



- Kraft paper remediation process
- Efficient CoFe/insulating shell transformer core
- Phase changing polymer additives for improved transformer oil heat transfer



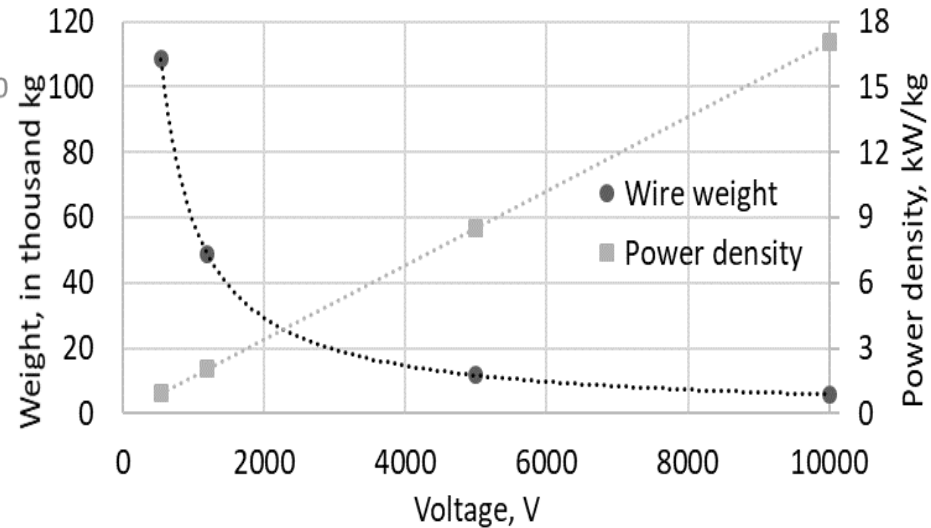
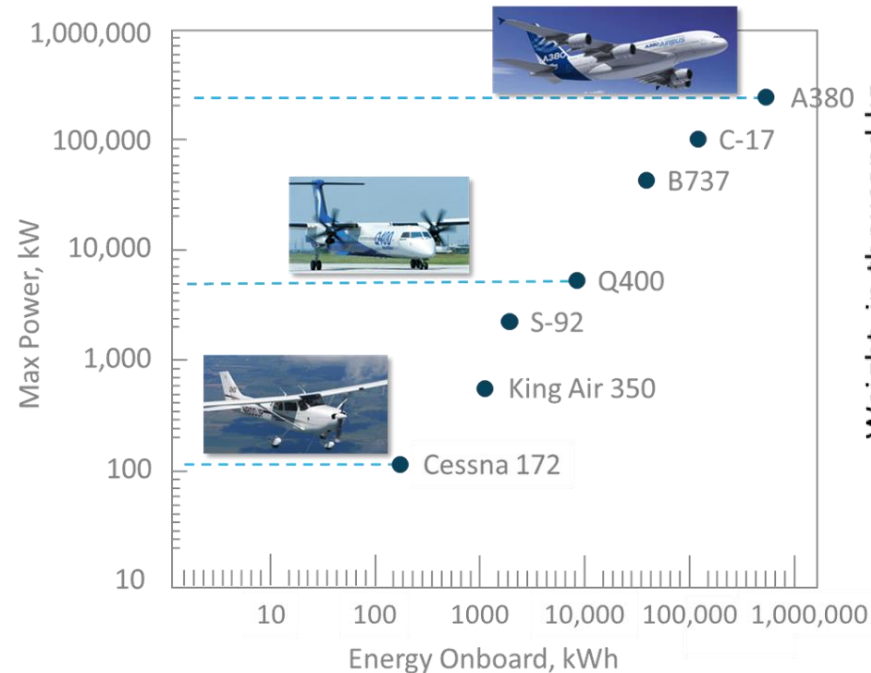
CABLES

Connecting Aviation By Lighter Electrical Systems Exploratory Topic

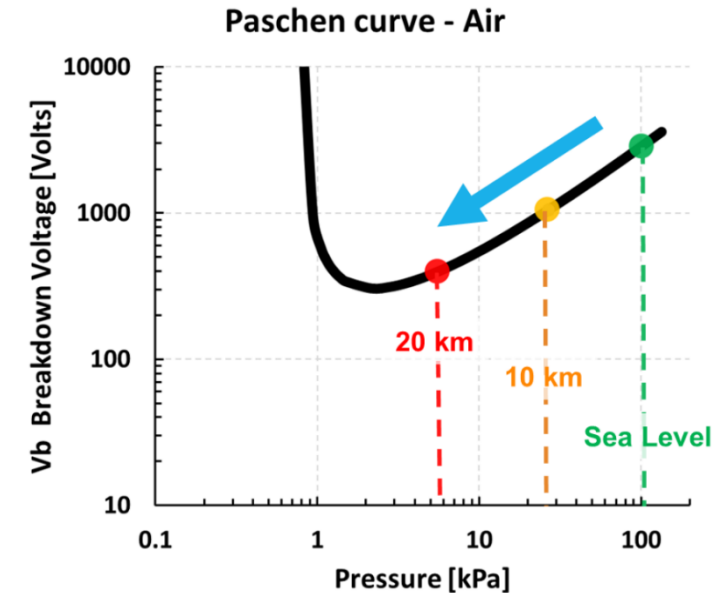
Program Director: Isik C. Kizilyalli

2021
\$12 Million
7 projects

Develop technologies for medium-voltage (>10 kV) power distribution cables, connectors, and circuit breakers for fully electric aviation applications to enable megawatt scale distribution with minimal impact on weight while maintaining the high reliability and safety requirements of aviation.



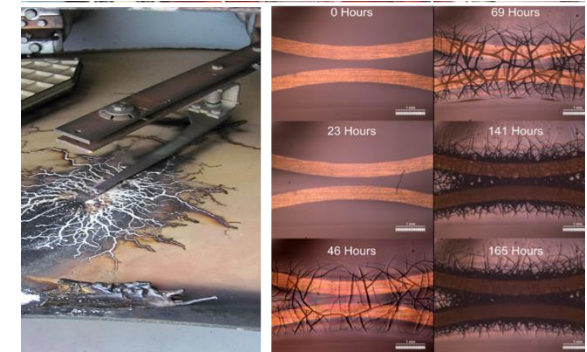
Voltage vs. copper wiring weight (no insulation) and power density



Partial discharge leads to failure

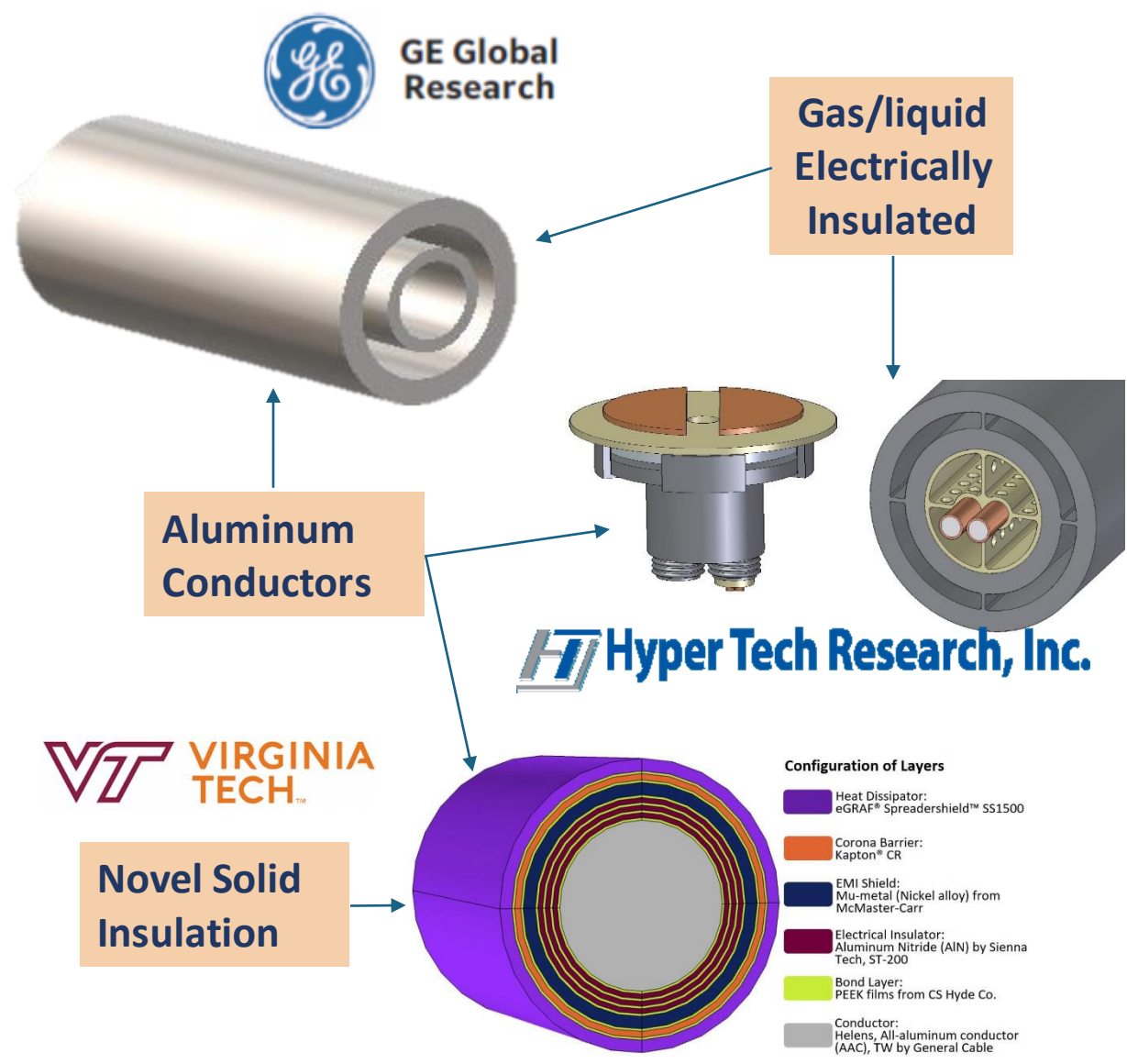
Source: National Academies of Sciences, Engineering, and Medicine. 2016. *Commercial Aircraft Propulsion and Energy Systems Research: Reducing Global Carbon Emissions*. Washington, DC: The National Academies Press.

Link: [More about the CABLES Exploratory Topic](#)



Connecting Aviation By Lighter Electric Systems (CABLES)

Technology Portfolio: 10kV and 10km, Will it Fly?



Medium-voltage breakers or fault current limiters.

Cryocooled

Superconducting

Advanced conductor technologies LLC

ILLINOIS INSTITUTE OF TECHNOLOGY

PennState

THE UNIVERSITY OF TENNESSEE KNOXVILLE

Cryogenic cold plate

Gate driver

GaN bared dies and DBC

HTS Tape Secondary Winding

Cu Tape Primary Winding

Flux Density (T)

Primary L1: 0.15mH

Secondary L2: 2.28mH

Mutual M: 0.452mH

K: 0.77

HTS Tape Secondary Winding

Cu Tape Primary Winding

Flux Density (T)

Primary L1: 0.15mH

Secondary L2: 2.28mH

Mutual M: 0.452mH

K: 0.77

HTS Tape Secondary Winding

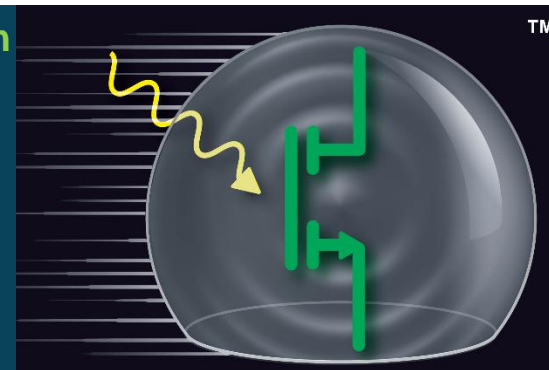
Cu Tape Primary Winding

Flux Density (T)

ULTRAFAST

Program Director: Olga Spahn

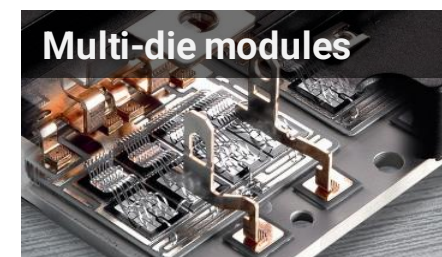
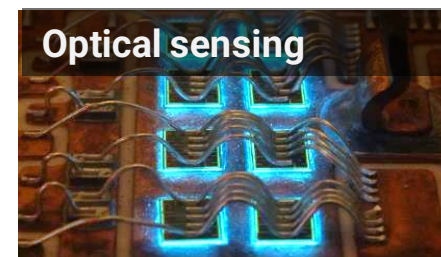
Unlocking Lasting Transformative Resiliency Advances by Faster Actuation of power Semiconductor Technologies

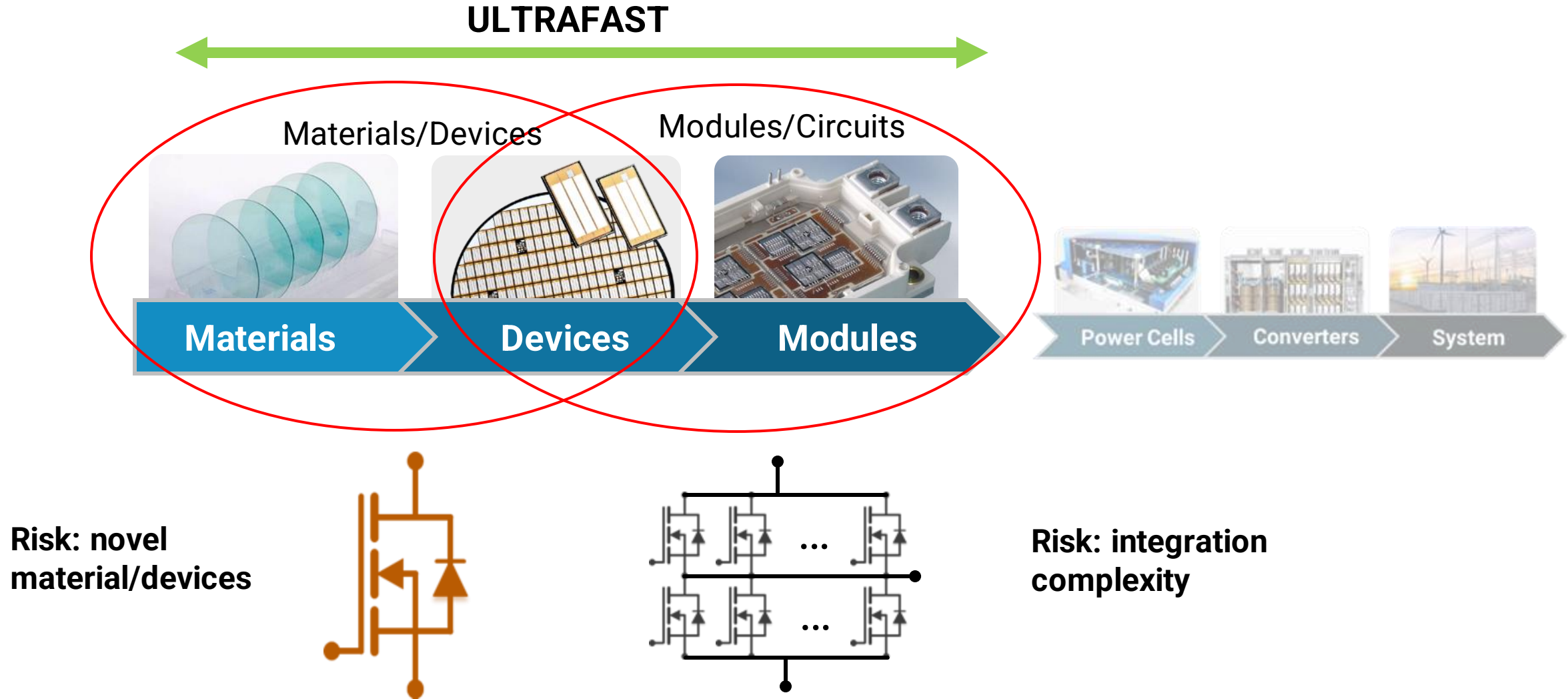


Kickoff Year	2024
Projects	15
Investment	\$42M
Duration	36 months

Next generation material, device and module technologies for improved power distribution and control in future grid applications

- **Ultra-wide Bandgap materials for higher power individual devices and modules**
[protection > 20 kV, > 250 A | continuous switching > 3.3 kV, > 10 A]
- **EMI mitigation for improved stacking reliability**
[wireless/optical actuation, control and sensing]
- **Faster actuation – improved protection, better control, lower losses**
[1-100 kHz | > 250 V/ns, > 100 A/ns | > 99% efficiency]
- **Better Size Weight and Power (SWaP)**
- **Supporting enabling technology – sensing, passives, packaging, gate drive technology**



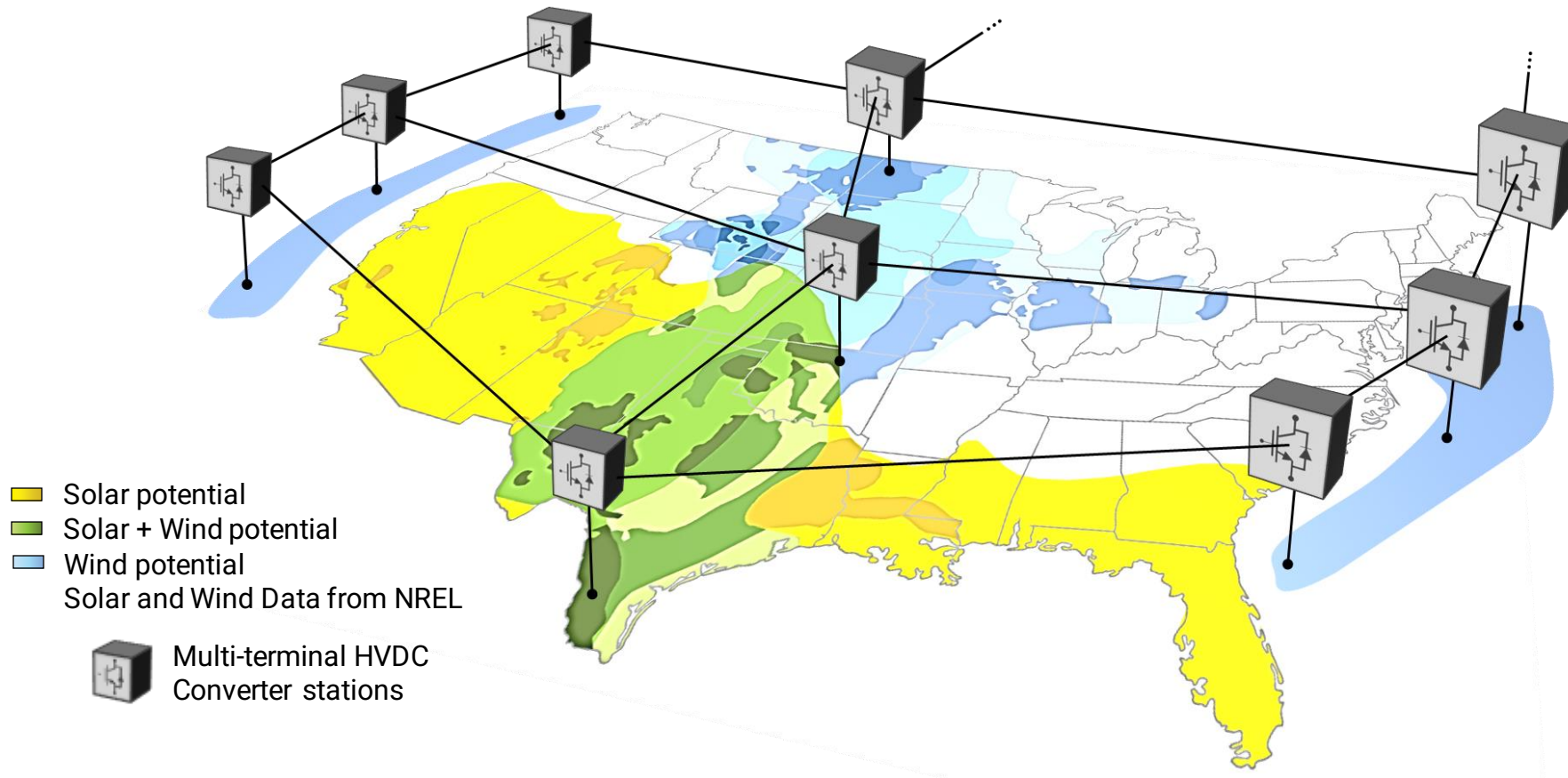


Potential New Program

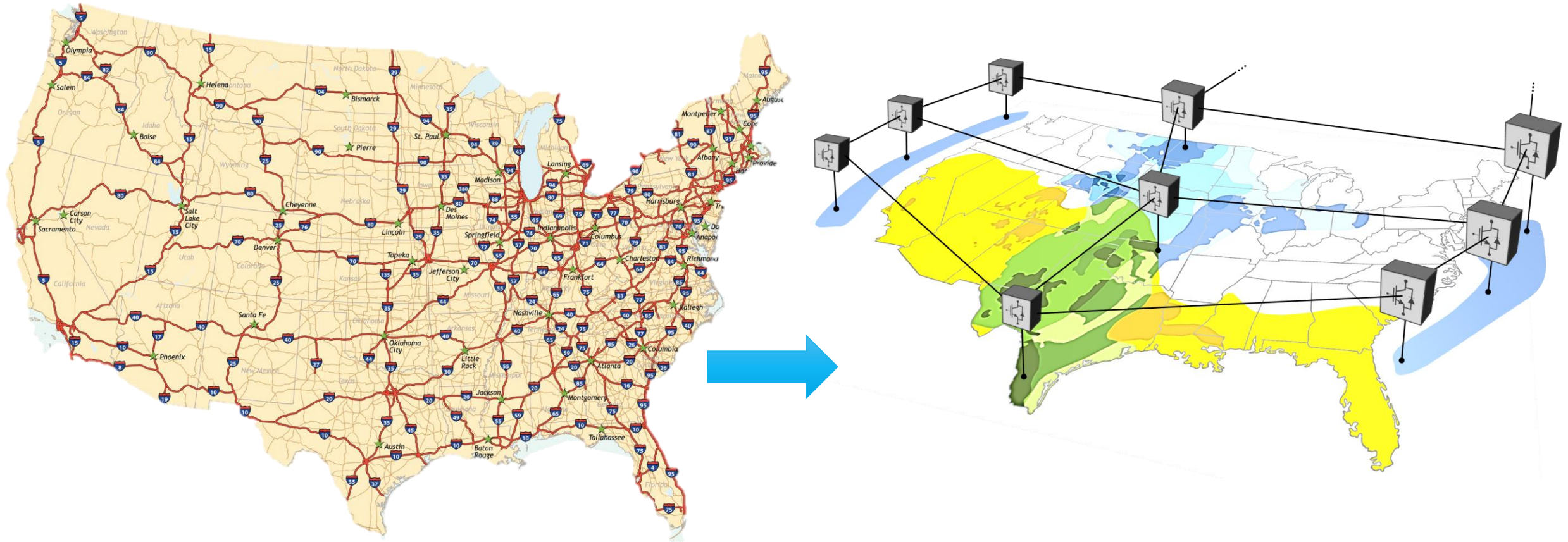
MTDC Network to Support Grid Capacity for Carbon-free Generation

Program Director: Johan Enslin

Kickoff Year	2025
Projects	TBD
Investment	TBD
Duration	TBD



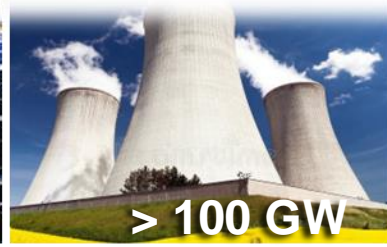
Super Electronic Highway Grid is Needed!



US Transportation Highway System and Transporting to an Electric Super Highway

Why do we need to Modernize the Power Grid?

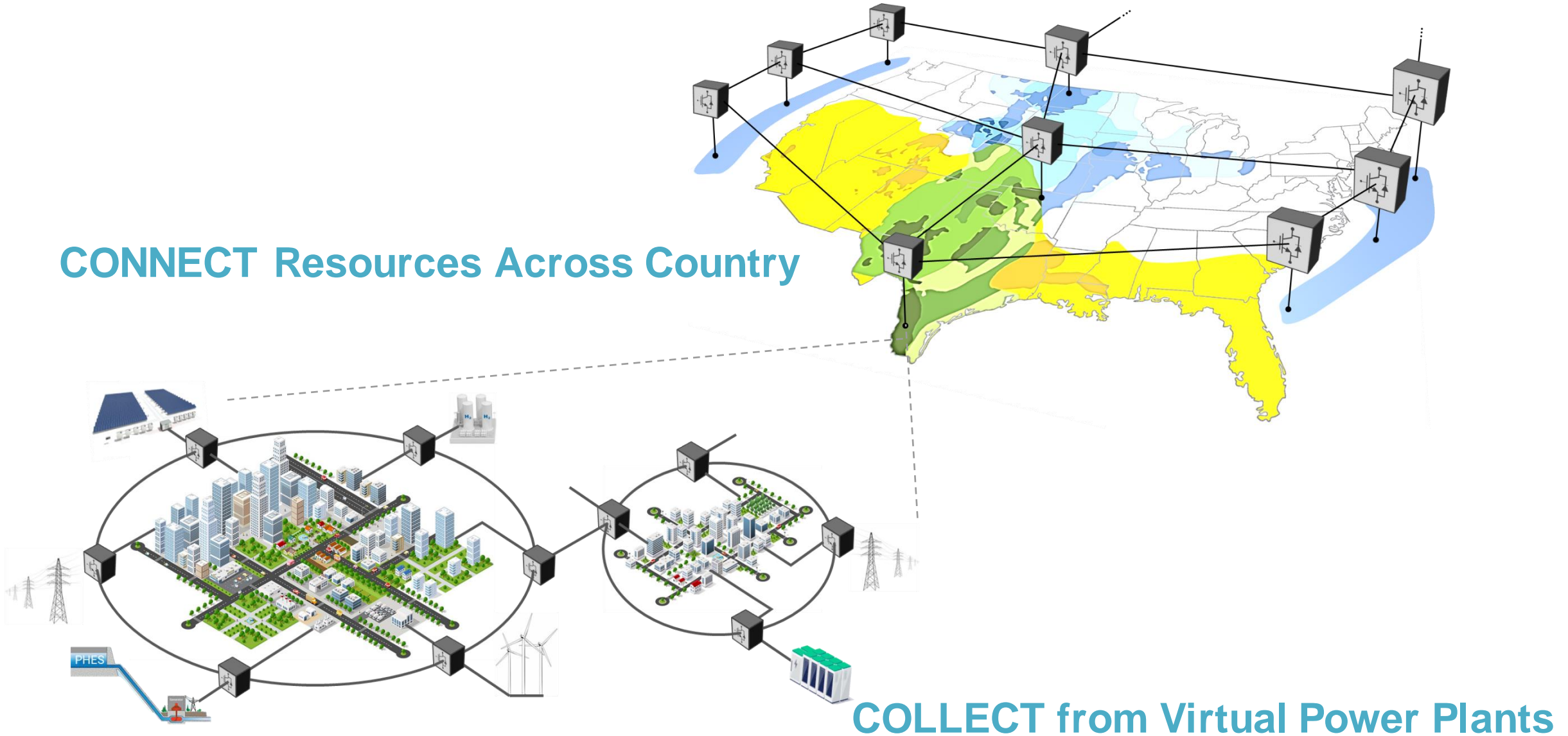
- 100 years old centralized T&D infrastructure for centralized plants
- Incompatible with carbon-neutral power generation integration
- Net-zero carbon goals by 2050 – Urgency for new technology



- > 3x Electrical load growth by 2050 (3-4 TW) [EIA]
- Hybrid electrical and hydrogen energy networks
- Large-scale hydro, battery and hydrogen storage

How are the grid's *architecture* evolving?

CONNECT Resources Across Country



Designing tomorrow's Super Integrated Grid NOW!

1. Super Electronic Highway Grid

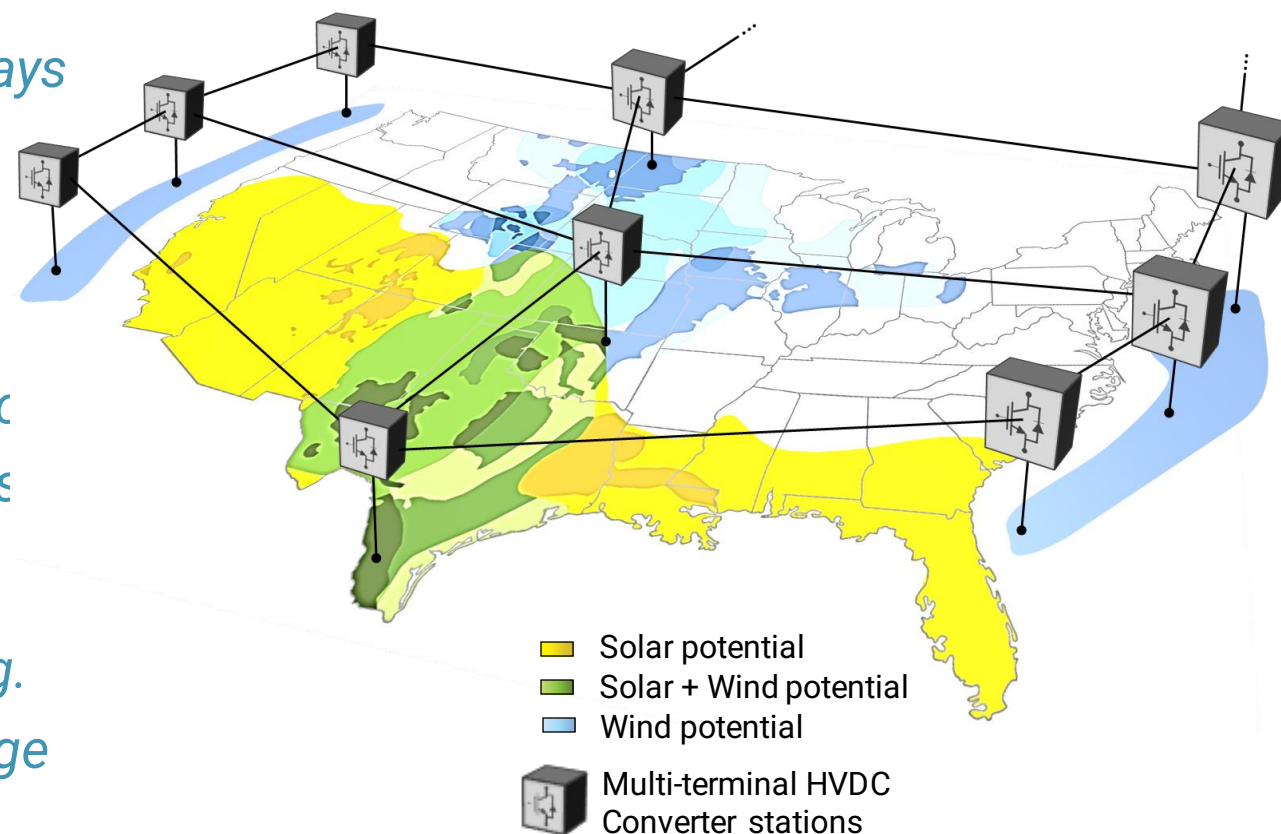
Connect with HVDC Electronic Grid-of-Grids
Release Capacity from "Regional AC&DC Grids"
Collect from MicroGrids and Active Loads
Build on Existing Infrastructure & Right of Ways

2. Transform Integrated System Operations

Hybrid AC&DC Solid-state Substations
Release existing AC-Grid Capacity -2-3x
Provide Diversity and Equity in Interconnectic
Increase Distributed Resiliency through VPPs

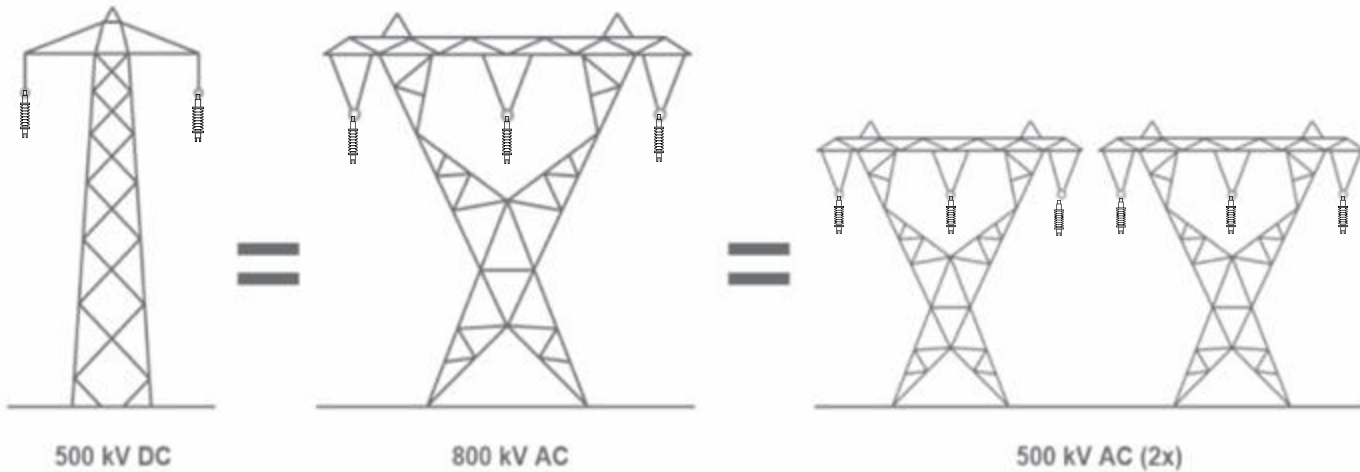
3. Balance Energy Storage with Time Shift

Seasonable & daily renewable energy shifting.
Interconnecting Dynamic Pump-Hydro Storage
Power-2-X with H2 Storage
Integration of Chemical and Thermal Energy Transfer Networks

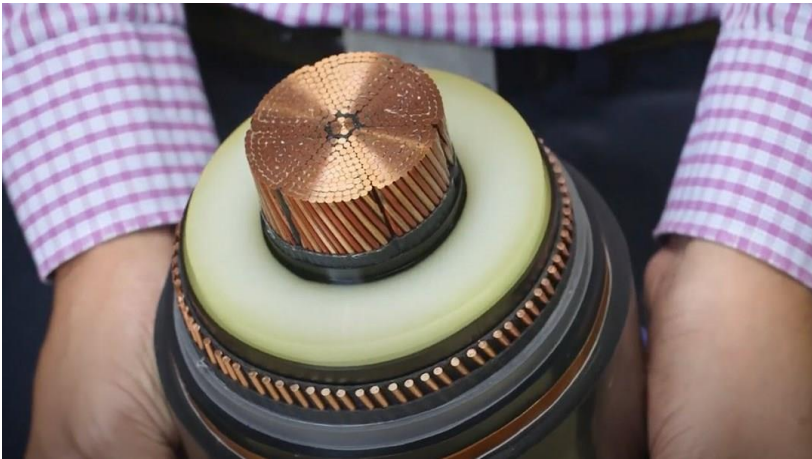


Utilizing Existing Grid Infrastructure – HVAC v/s HVDC

1/3 – DC v/s AC OVL at 500 kV



DC Enables Fully Imperceptible Infrastructure



525 kV Cable, >2 GW
The whole conductor cross-section
utilized



Existing Right of Way

Can either repurpose existing
transmission (300 % capacity increase)
or go underground:



Existing Right of Way

Or utilize highway medians for cable
installation



Underground installation

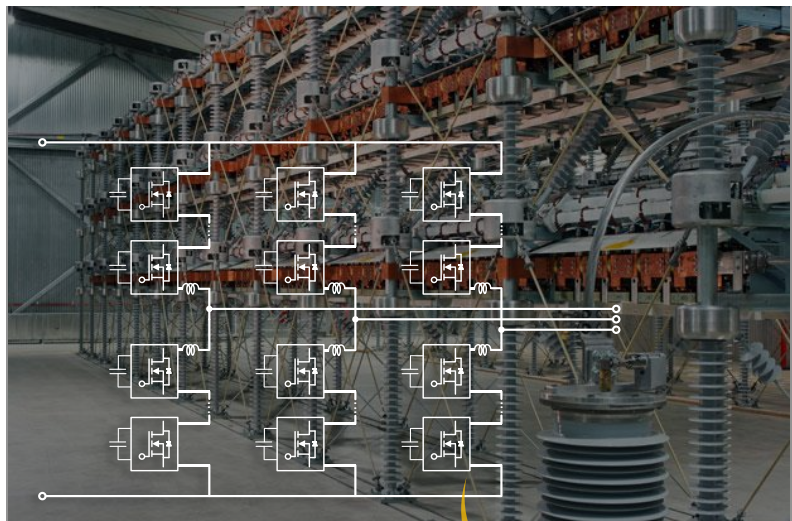


Undersea installation

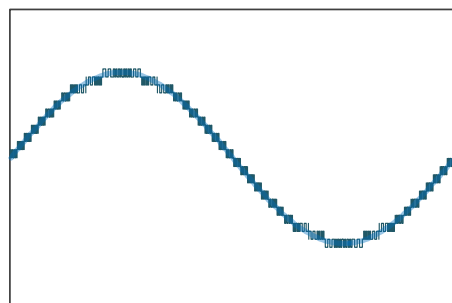


■ New HVDC Converter Topologies

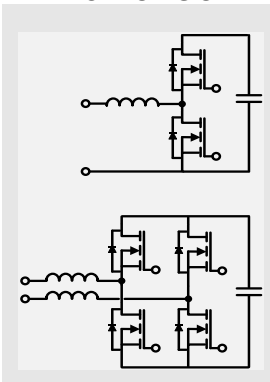
(Beyond state-of-the-art Modular Multi-level Converter)



n-level



Power Cell



Now utilizing inductively or capacitively coupled power cells for significantly higher flexibility, modularity, and reliability

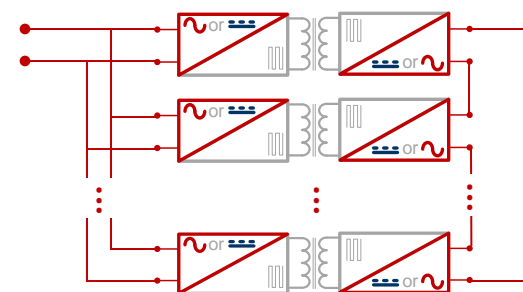
Inductively coupled power cells



Capacitively coupled power cells



Independent series/parallel connection of galvanically isolated power cells for high voltage and high current design



Experimentally validated with scaled-down hardware and P-HIL simulations

HVDC Stations

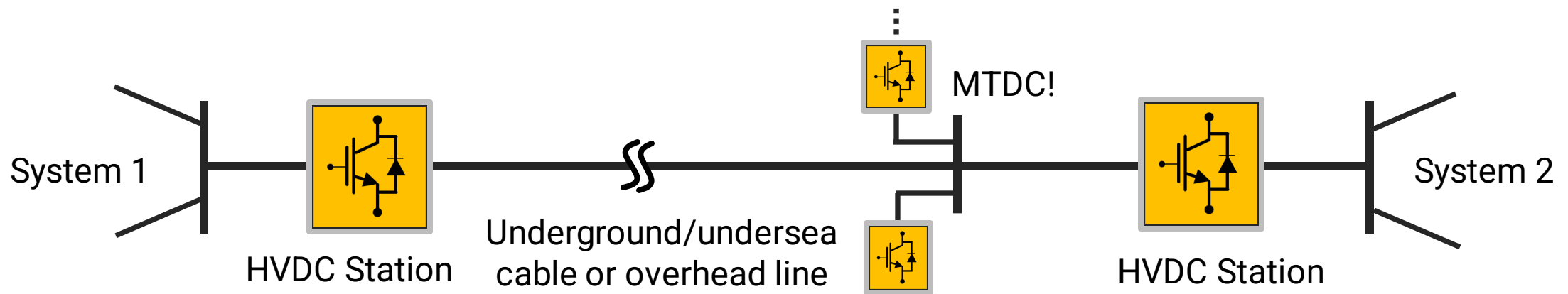
On-shore HVDC Station

400 MW, ± 200 kV, 85 km



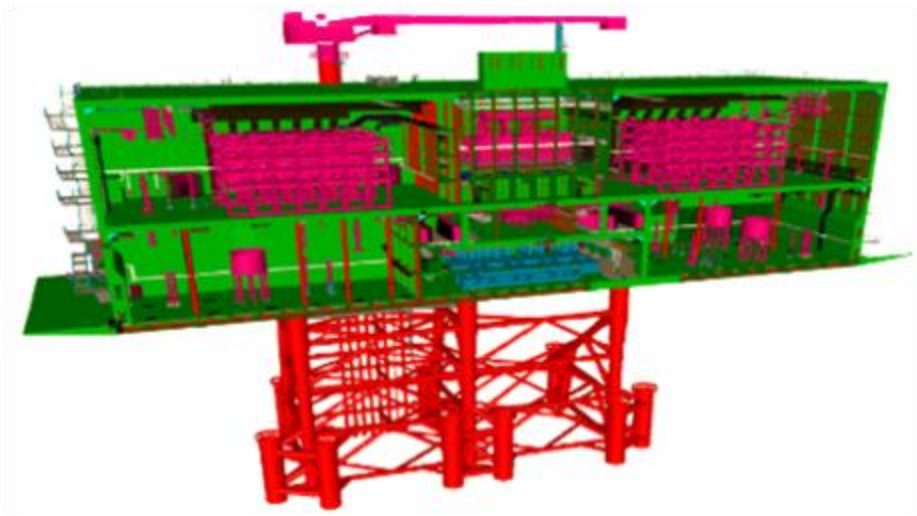
Off-shore HVDC Station

900 MW, ± 320 kV, 160 km



Example: Dolwin 3 Offshore Platform (SOA)

(HB MMC Topology - < 1 GW / 325 kVdc)



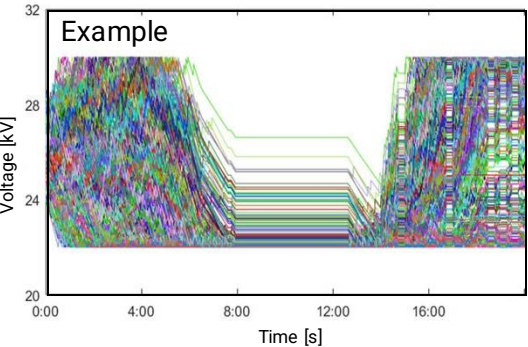
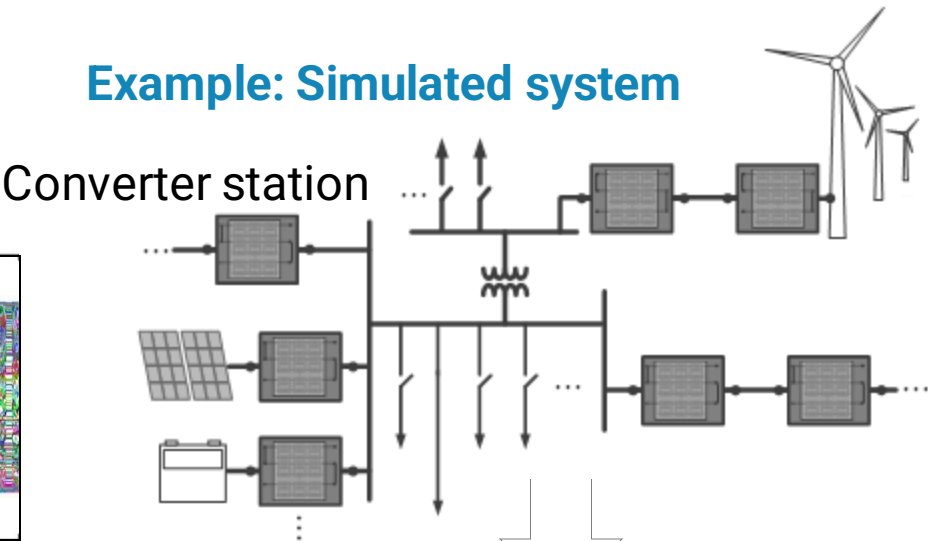
Valve Hall



Images by GE Vernova

System-Level EMT Modeling for Planning and Operations

Example: Simulated system

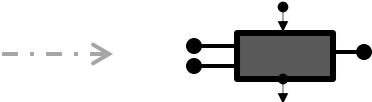


Real-Time Hardware-in-the-Loop (HIL)

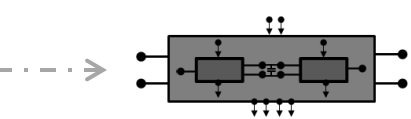
Component

Model

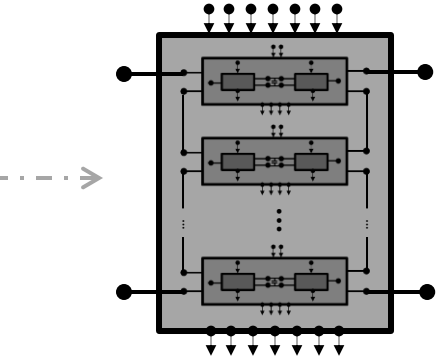
Power Module



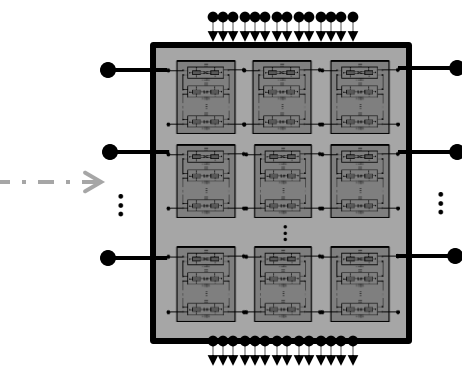
Power Cell/
Sub-module



Converter
"Valve" or
DC Breaker



Converter
Station



System-Level Emulation in Real-Time Environment, with P-HIL

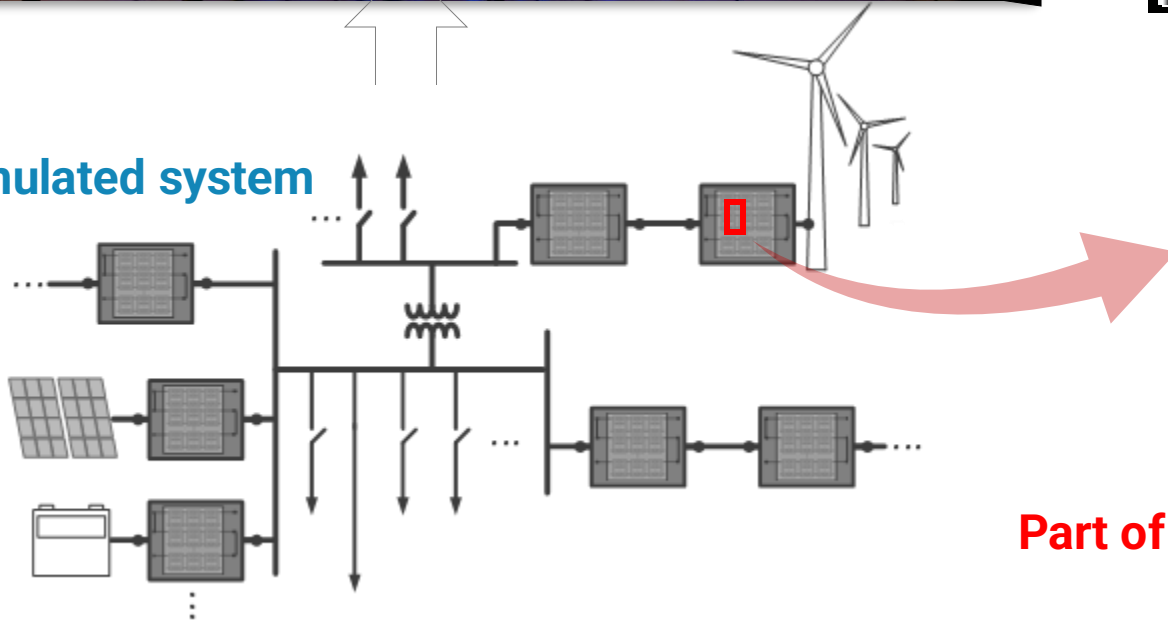


Data

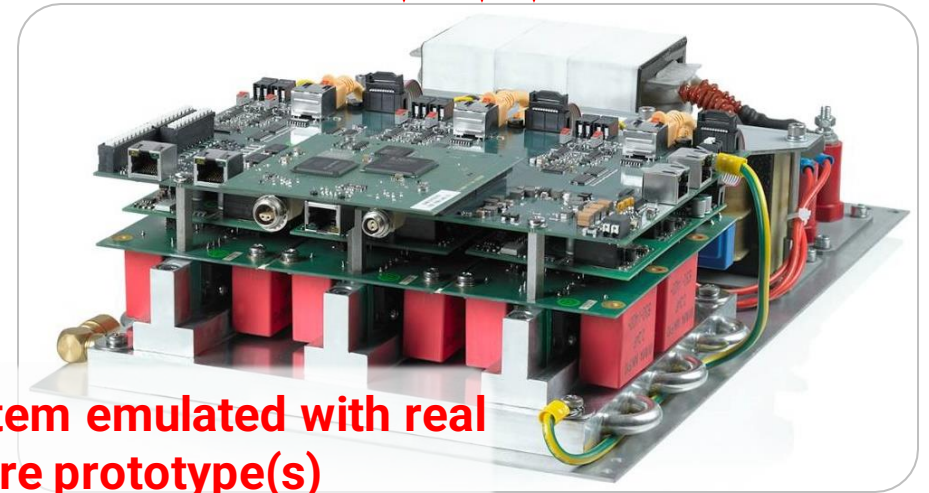


Power

Simulated system



Part of the system emulated with real hardware prototype(s)

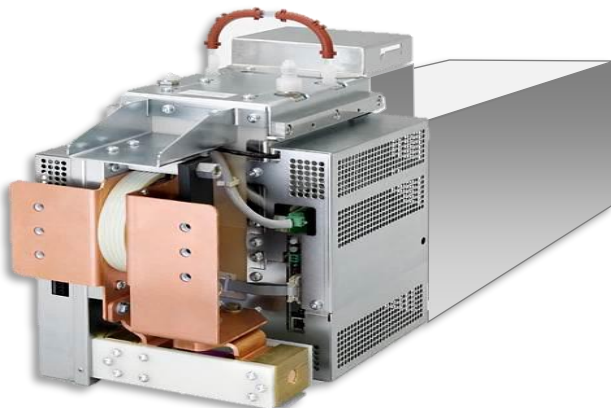


Potential New Program MTDC Network to Increase Grid Capacity for Carbon-free Generation and Active Loads

Kickoff Year	2025
Projects	TBD
Investment	TBD
Duration	TBD

New Power Electronic Building Blocks for HVDC submodules

50 kV, 2000 A, PEBB Sub-Modules featuring **> 50%** higher power density



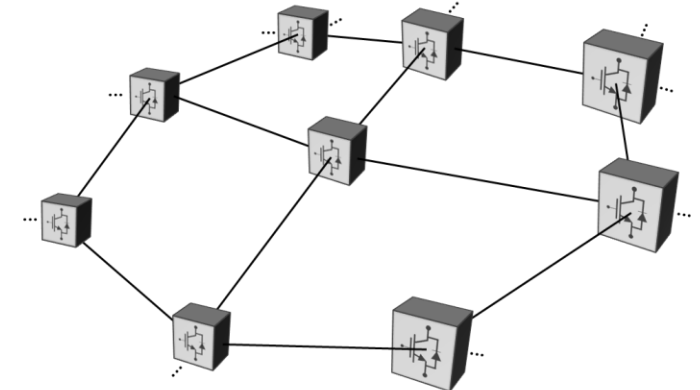
New Multi-Terminal HVDC Converter Station Design

5-fold power density and cost reduction
(from 250 m³/MW and \$250 k/MW)



System Integration and Operation

Multi-terminal HVDC operation in P-HIL for **> 9 terminals**



Thank you

Questions / Comments / Suggestions ?

Ask us about the Upcoming MTDC Workshop June 6/7 in DC

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Isik Kizilyalli, Advisor, ARPA-E, isik.kizilyalli@hq.doe.gov