

Overview of Office Of Electricity's Storage Activities

Hydrogen Infrastructure Strategies to
Enable Deployment in High-Impact Sectors

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Topics

Storage landscape and path to 2030

DOE and Office of Electricity (OE)

Energy Storage Grand Challenge (ESGC)

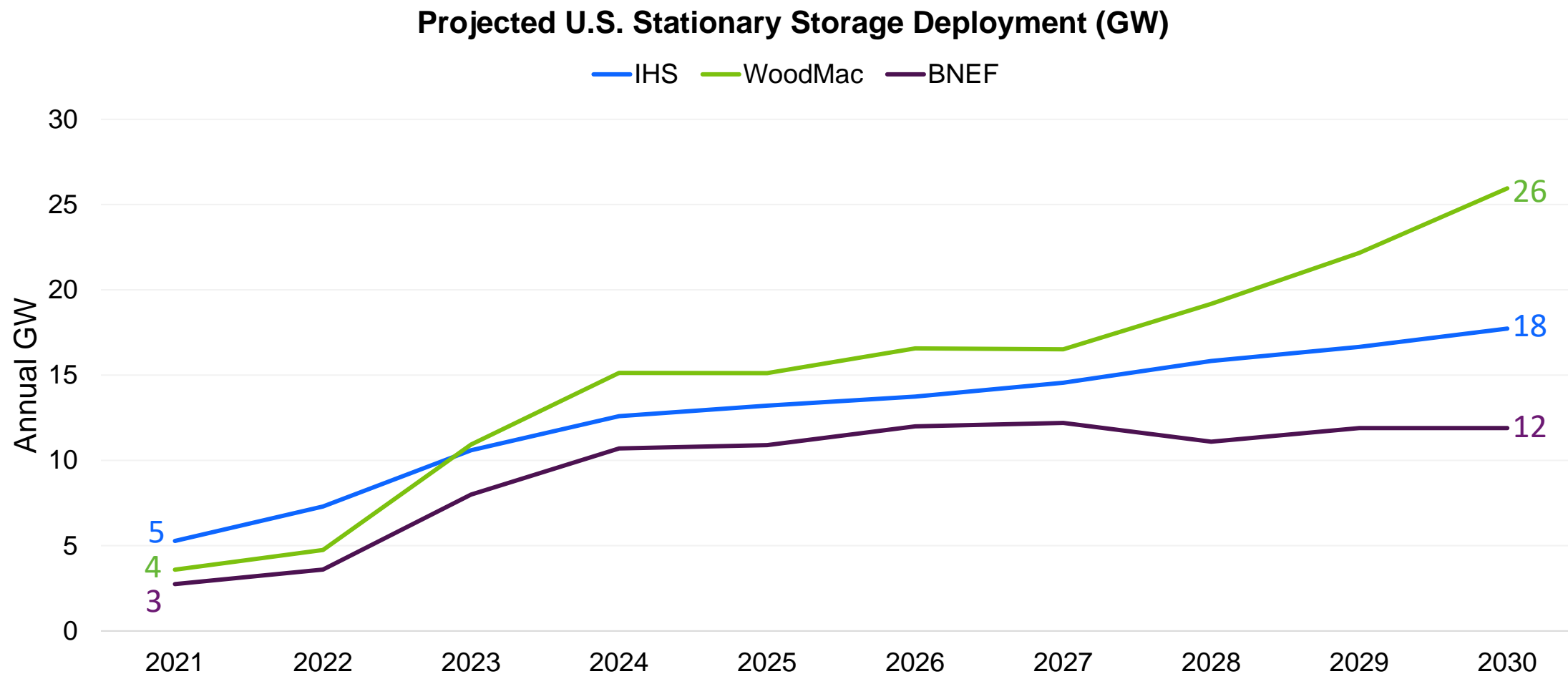
Long Duration Storage Shot (LDSS)

Storage Innovations for reducing energy storage costs

Additional OE Initiatives



Grid storage deployment is projected to rapidly grow



+ Diverse technology options provide a means to improve the resiliency of grid storage supply chains

Lithium-ion Battery Supply Chain Risk Assessment

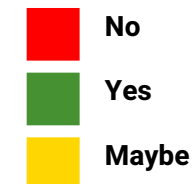
Product/Components	Are U.S. suppliers competitive in the global market?	Is the supply chain secure b/c material is NOT on the proposed or current Critical Materials List? OR b/c the U.S. does NOT import > 50%?
Lithium	No	No
Cobalt	No	No
Nickel	No	No
Manganese	No	No
Iron	Yes	Yes
Natural Graphite	No	No
Silicon	Yes	Yes
Refined LiOH/ Li2CO3	No	No
Refined CoSO4	No	No
Refined NiSO4/ C1 Ni	No	No
Refined Manganese	No	No
Synthetic Graphite	No	No
Anode Materials	No	No
Natural Graphite Anode Materials	No	No
CAM/ p-CAM	No	No
LIB Cathodes	No	No
Graphite Anodes	No	No
Silicon-based anodes	Maybe	No
Separators	No	No
Electrolytes	No	No
Cells	No	No
Modules/Packs/ Racks	Yes	No
Energy Storage System Packages	Maybe	No
Cells/ Packs	Yes	No
Metals	No	No

Flow Battery Supply Chain Risk Assessment

Product/Components	Are U.S. suppliers competitive in the global market?	Is the supply chain secure b/c material is NOT on the proposed or current Critical Materials List? OR b/c the U.S. does NOT import > 50%?
Iron	Yes	Yes
Vanadium	No	Yes
Zinc	Yes	Yes
Manganese	No	No
Sulfuric Acid	Yes	Yes
Refined Iron	Yes	Yes
Refined Vanadium	No	Yes
Refined Zinc	Yes	Yes
Hydrochloric Acid	Yes	Yes
Graphite	No	Maybe
Sulfuric Acid	Yes	Yes
Polyethylene	Yes	Yes
Separator - Polyethylene	No	No
Pumps	Yes	Yes
Heat exchangers	Yes	Yes
Electrolytes	Maybe	Maybe
Iron Flow Batteries/ Systems	Yes	Yes
Vanadium Flow Batteries/ Systems	No	Maybe
Zinc Flow Batteries/ Systems	No	Maybe

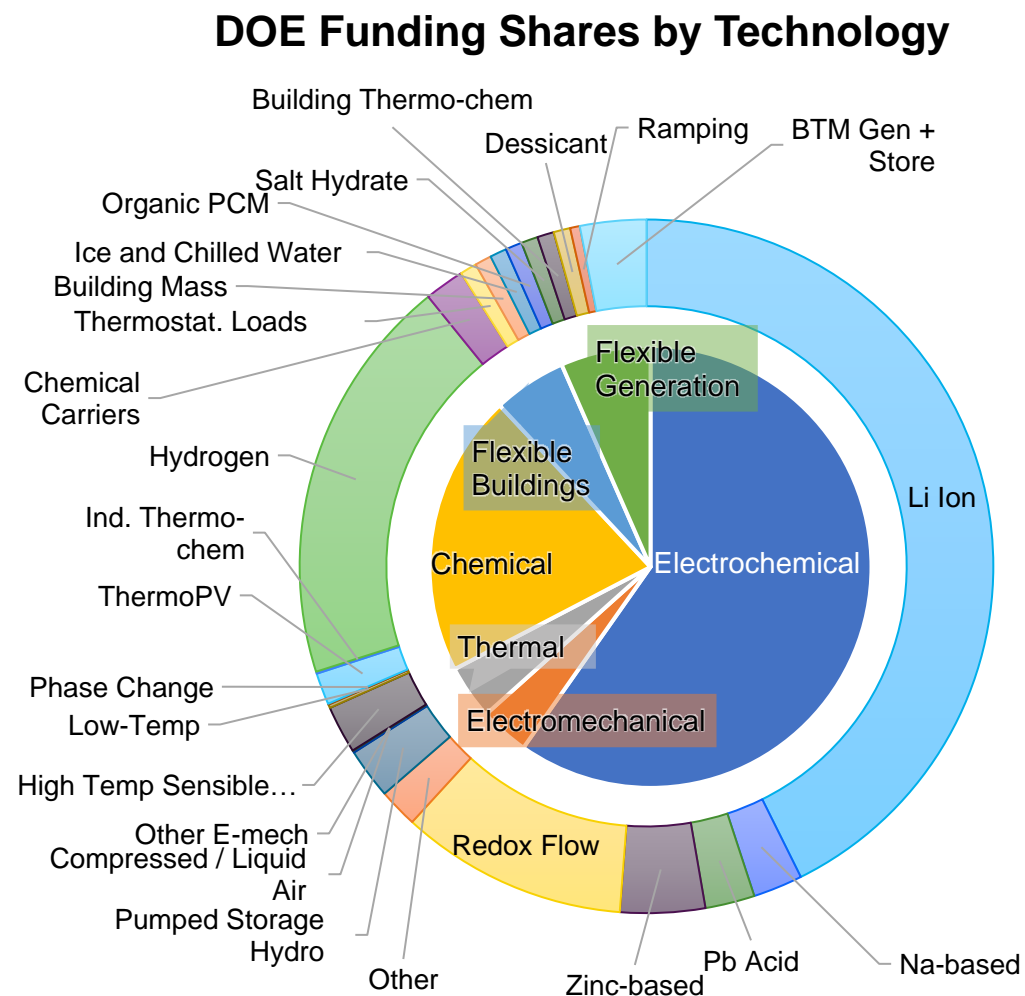
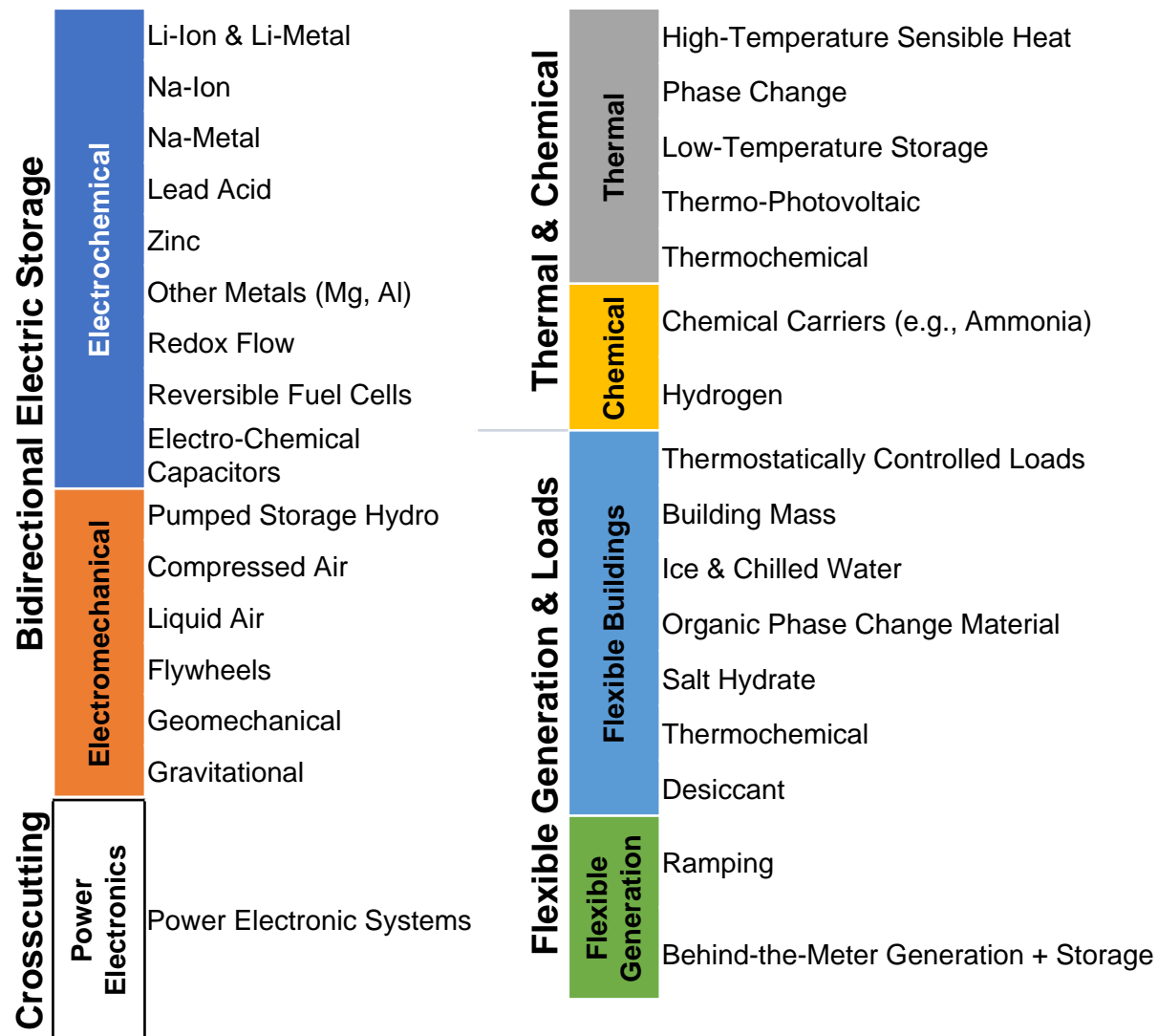
Lead-acid Battery Supply Chain Risk Assessment

Product/Components	Are U.S. suppliers competitive in the global market?	Is the supply chain secure b/c material is NOT on the proposed or current Critical Materials List? OR b/c the U.S. does NOT import > 50%?
Lead	Yes	Yes
Sulfur	Yes	Yes
Refined Lead	Yes	Yes
Sulfuric Acid	Yes	Yes
Polyolefin	Yes	Yes
Separator	Yes	Yes
Electrolyte	Yes	Yes
Electrolyte Salts	Yes	Yes
Electrolyte Solvents	Yes	Yes
Lead Acid Batteries	Yes	Yes
Lead Acid ESS	Maybe	Yes
Lead	Yes	Yes





DOE supports a variety (30+) of storage technologies

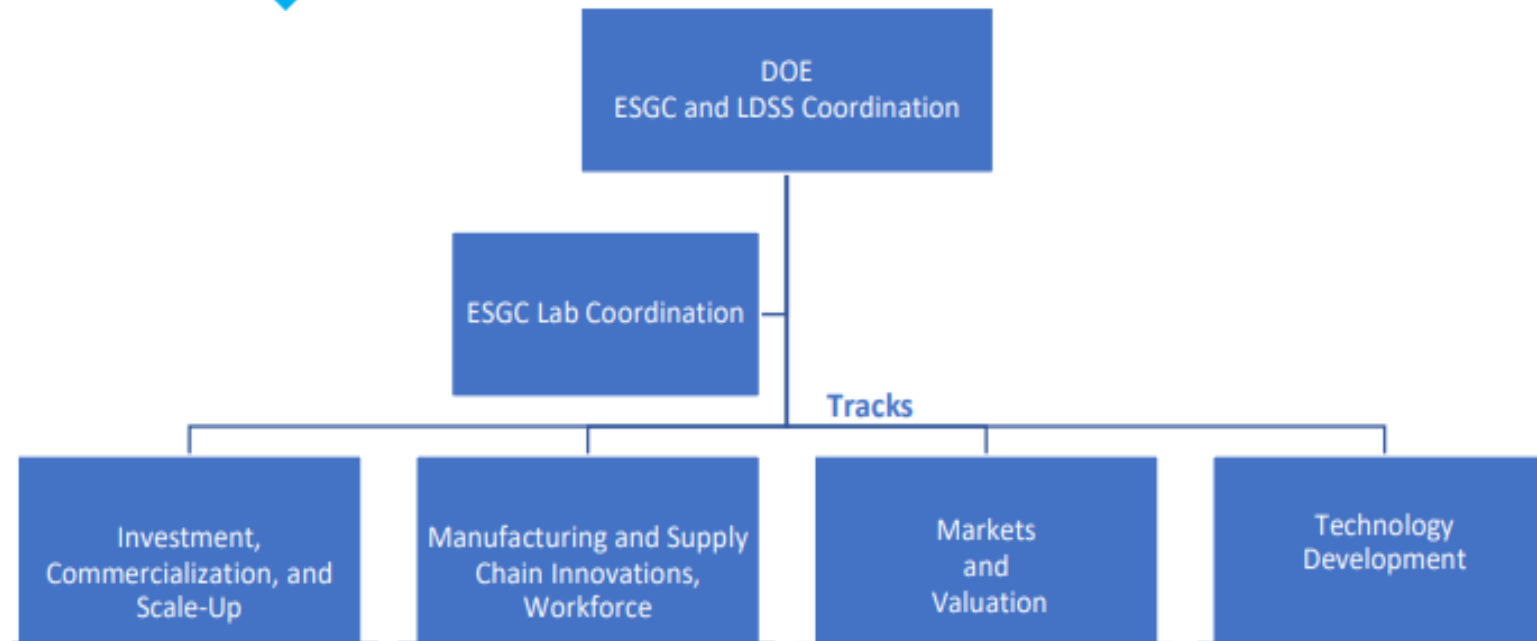




OE's Storage Division accelerates bi-directional electrical storage as a key component of the future-ready grid

- Applied materials development to identify safe, low-cost, and earth-abundant elements that enable cost-effective long-duration storage
- Improving storage reliability and safety
- Applying modeling and analysis
- Validating performance for rapid commercialization
- Energy Storage for Social Equity (ES4SE)
- International relationships
- Workforce development
- + more

+ The Energy Storage Grand Challenge (ESGC) accelerates the development, commercialization, and utilization of next-generation storage



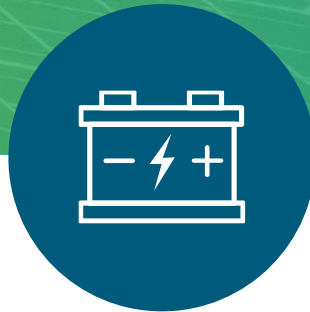
Through the ESGC, OE and EERE co-lead grid storage efforts

Technology	Materials	Components & Devices	System Design	Grid & System Integration	Supply Chain & Manuf.	Operations	End of Life	Investment & Finance	Markets & Value	Workforce
Electro-chemical	VTO, ARPA-E, SC-BES	AMO, VTO, ARPA-E	VTO, ARPA-E, SETO	AMMTO, VTO	AMMTO, MESC	OCED	VTO	LPO, OTT, OCED, AMMTO, LPO, SETO	OTT, EERE-SA, GTO, WPTO, SETO, IEDO, BTO	AMMTO, VTO, OP, OTT
		OE				OE				
Electro-mechanical	ARPA-E, WPTO	ARPA-E, WPTO	ARPA-E, WPTO	WPTO	WPTO, AMMTO	OCED				
				OE						
Thermal	ARPA-E, SETO, SC-BES, BTO	SETO, BTO	SETO, BTO	SETO, BTO	AMMTO, BTO	OCED, SETO	SETO			
Chemical	HFTO, SC-BES, ARPA-E	HFTO	HFTO	HFTO	AMMTO	OCED		OE		
Power Electronics	SC-BES, ARPA-E	ARPA-E, AMMTO, VTO	AMO, VTO, CESER	VTO, CESER	AMMTO	OE				
		OE								

LONG DURATION STORAGE SHOT TARGET



Reduce storage costs by
90% from a 2020
Li-ion baseline...



...in storage systems that
deliver **10+**
hours of duration

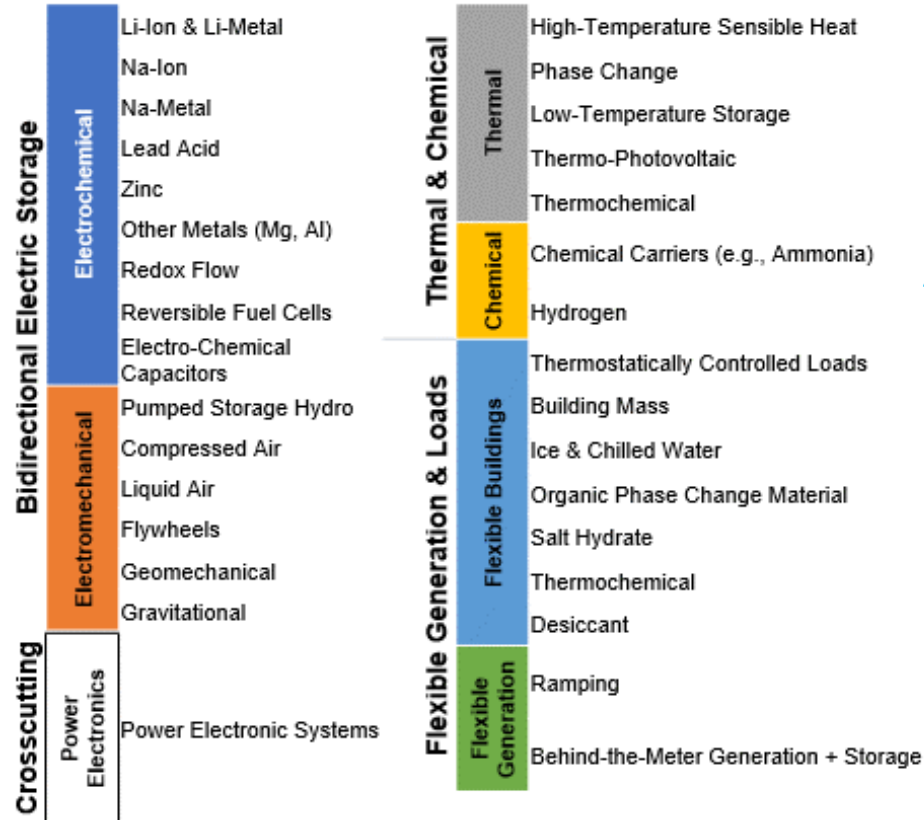


...in **1** decade

Affordable grid storage for clean power – any time, anywhere



What RD&D pathways get us to the Long Duration Storage Shot (LDSS)?



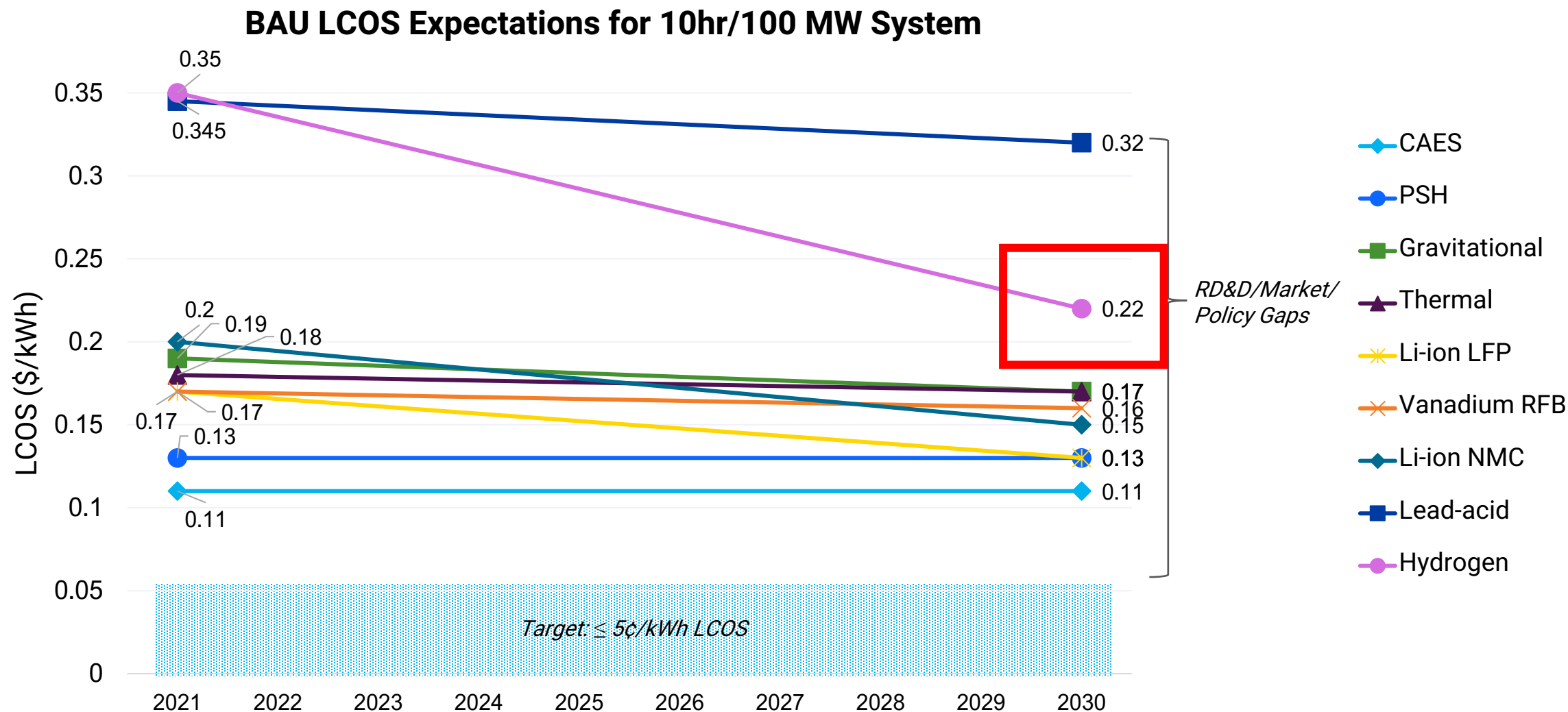
2030



Long Duration Storage Shot:
\$0.05/kWh
Levelized Cost of Storage (LCOS)



Business-as-usual conditions alone won't achieve \$0.05/kWh LCOS





OE developed and analyzed Innovation Portfolios for 10 technologies, including bidirectional hydrogen storage

- Access to capital and financing
- Market opportunities
- Technology validation for industry acceptance
- Interconnection queues and permitting
- Integrating technologies
- Manufacturing supply chain
- Workforce development
- Standards and codes



10 LDSS Technology Strategy Assessment Reports

- [Hydrogen Storage](#)
- [Lithium-ion](#)
- [Lead-acid](#)
- [Flow Batteries](#)
- [Zinc Batteries](#)
- [Sodium Batteries](#)
- [Pumped Storage Hydropower](#)
- [Compressed-Air Energy Storage](#)
- [Thermal Energy Storage](#)
- [Supercapacitors](#)



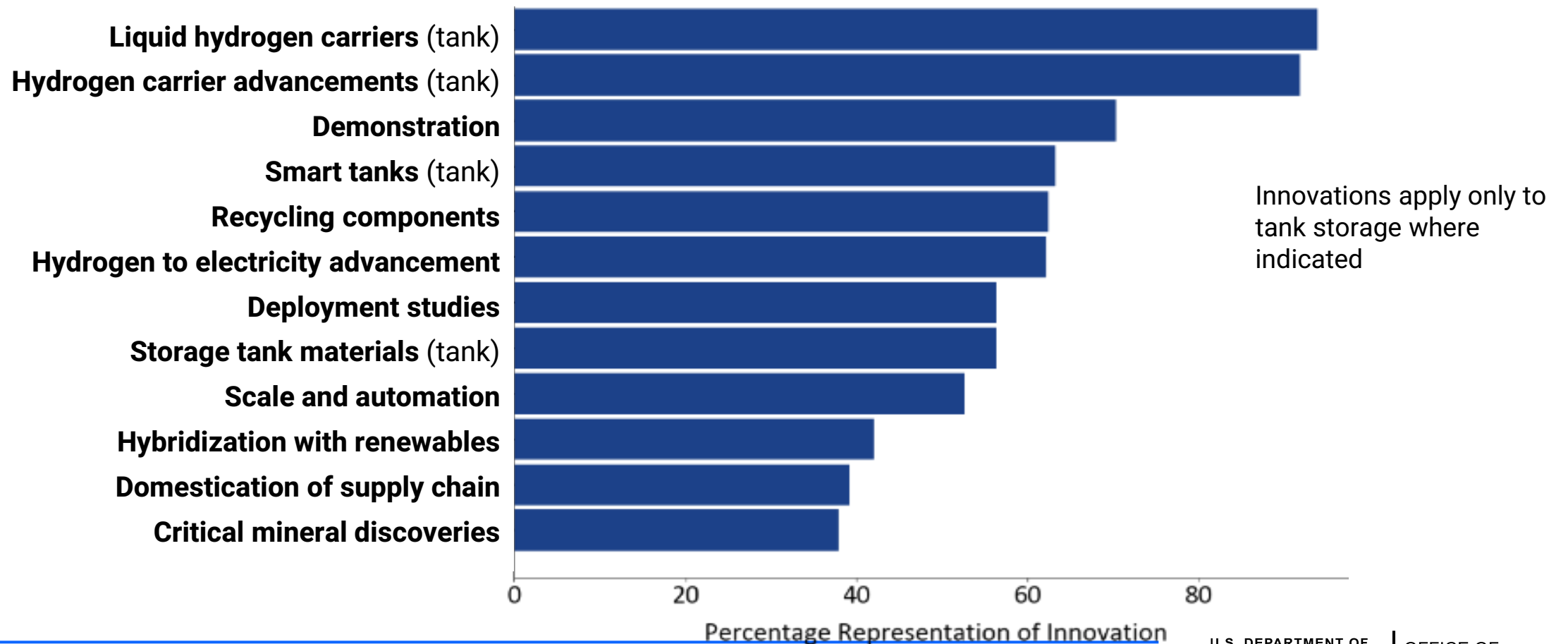
Overview of methods used across the LDSS Technology Strategy Assessments





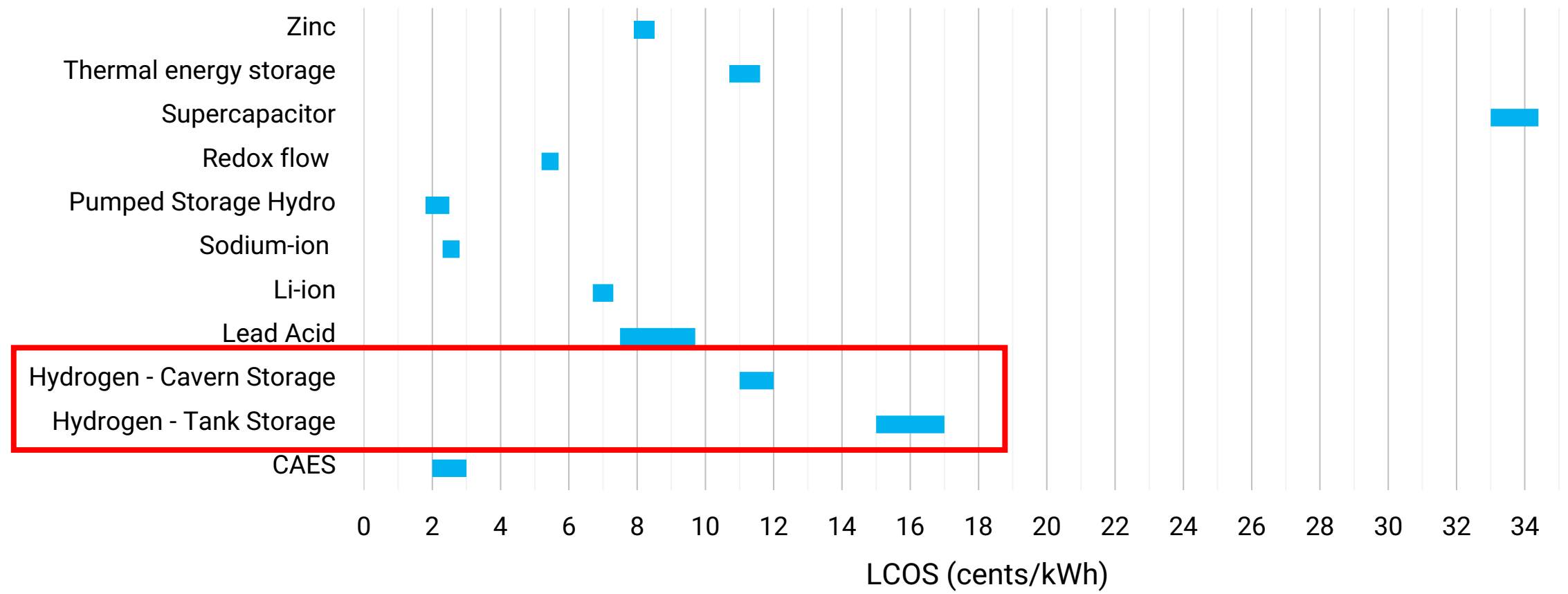
Innovations that reduce the cost of bidirectional hydrogen storage in high pressure tanks had a larger impact

Share of Innovations in Top 10% of Innovation Portfolios



+ The improved 2030 LCOS for hydrogen storage could drop to ~\$0.11/kWh (cavern) and ~\$0.16 cents/kWh (tank)

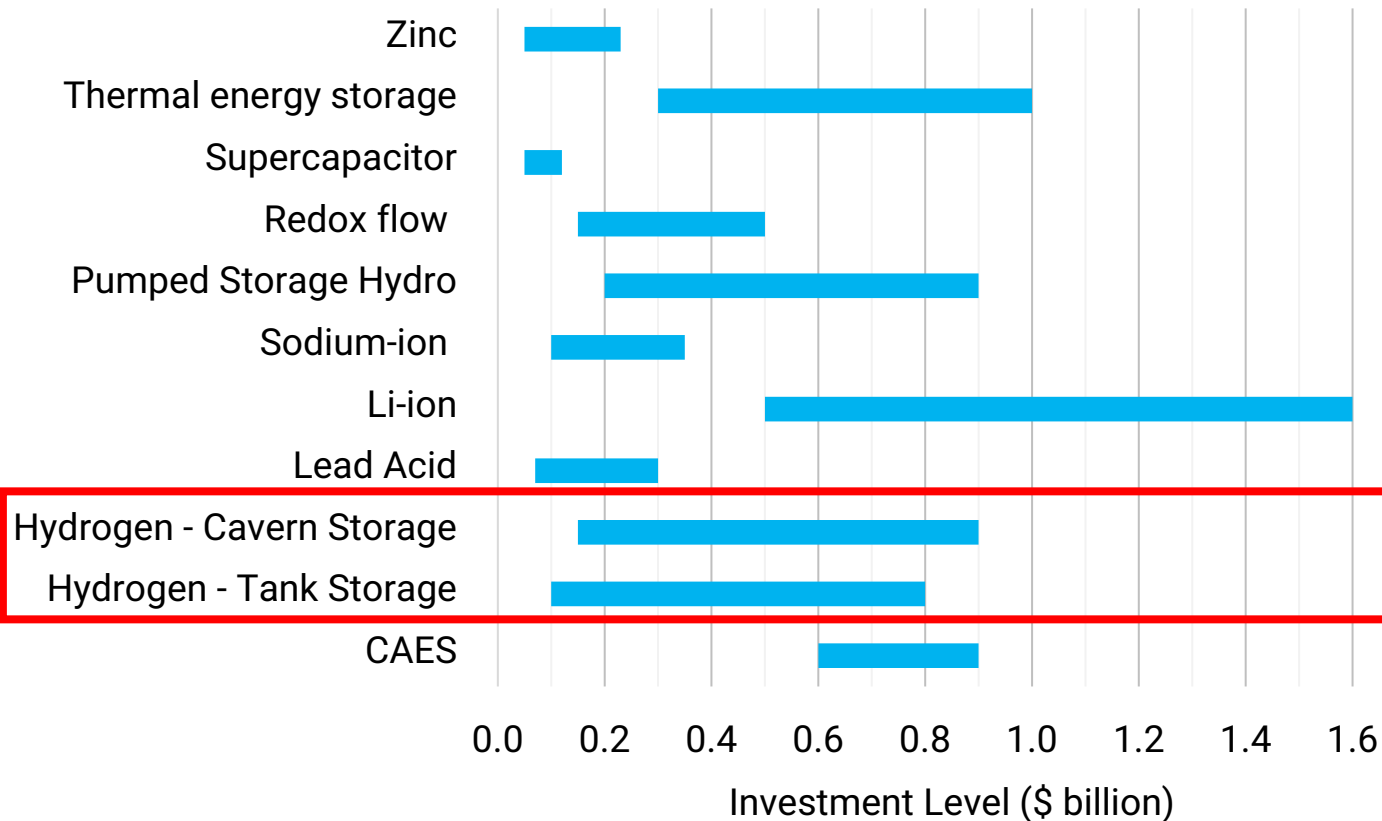
Range of Reduced 2030 LCOS After Implementation of Top 10% of Innovation Portfolios



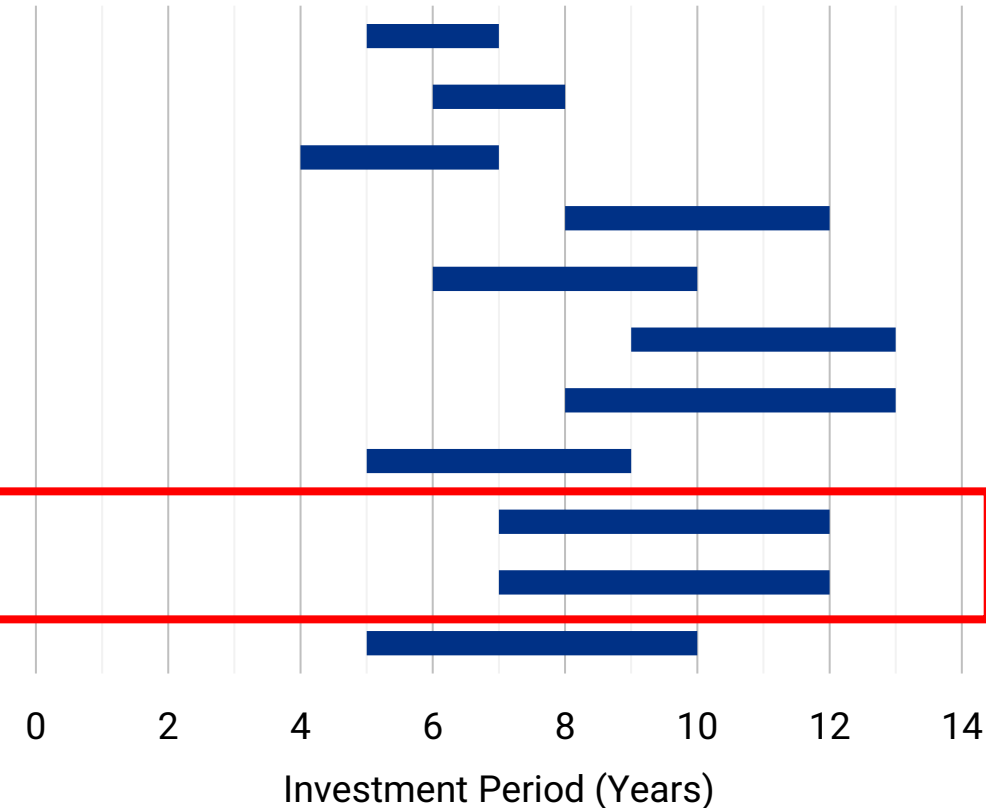
Adapted from [Storage Innovations 2030: Exploring the Results](#), July 2022

+ Investment to reach improved 2030 LCOS levels could range from ~\$100M-\$900M and take 7-12 years

Range of Required Investment to Implement Top 10% of Innovation Portfolios



Range of Investment Period to Implement Top 10% of Innovation Portfolios



To complement hydrogen storage, OE supports diverse storage technologies through a variety of initiatives

+ In 2023, OE announced \$30 M to enable the LDSS through the two key ESGC initiatives



Driving down LCOS

10 Long Duration Storage Shot Technology Strategy Assessment reports

\$15 million Storage Innovations Technology Liftoff FOA



Validating ES performance

Rapid Operational Validation Initiative (ROVI)

\$15 million Demonstration and Validation FOA

LONG DURATION STORAGE SHOT TARGET



**\$0.05/ kWh Levelized
Cost of Storage**

+ DOE/OE have a growing workforce portfolio





The Grid Storage Launchpad (GSL) is a new signature facility for storage advancement

Validate

Accelerate

Collaborate



- 90,000 sq. ft facility
- Systematic and independent validation of new grid storage technologies
- Basic materials and components, through prototyping under grid operating conditions (<100kW)

\$75M

TOTAL
ESTIMATED
FACILITY COST

100
30+

WORKSTATIONS

LAB MODULES

\$35M

NON-FEDERAL
INVESTMENTS

\$15M



\$8M



\$7M



\$5M



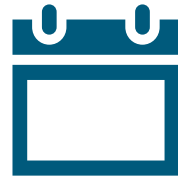


Ways to engage with OE



OPPORTUNITIES

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[OFFICE OF ELECTRICITY |](#)
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EVENTS

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Eric Hsieh

Deputy Assistant
Secretary



Imre Gyuk

Chief Scientist



Caitlin Callaghan

Director, Storage
Materials & Systems



Mo Kamaludeen

Director, Storage
Validation

Meet OE's Energy Storage Division



Ben Shrager

Storage Analysis



Nyla Khan

Storage Materials
& Systems



Vinod Siberry

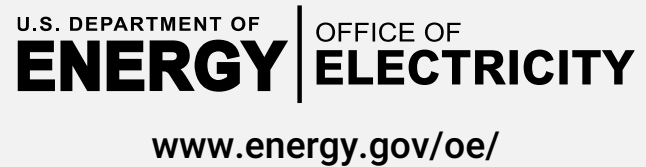
Storage Validation

Thank you

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