

Drilling for Opportunities: The Geothermal Technologies Office

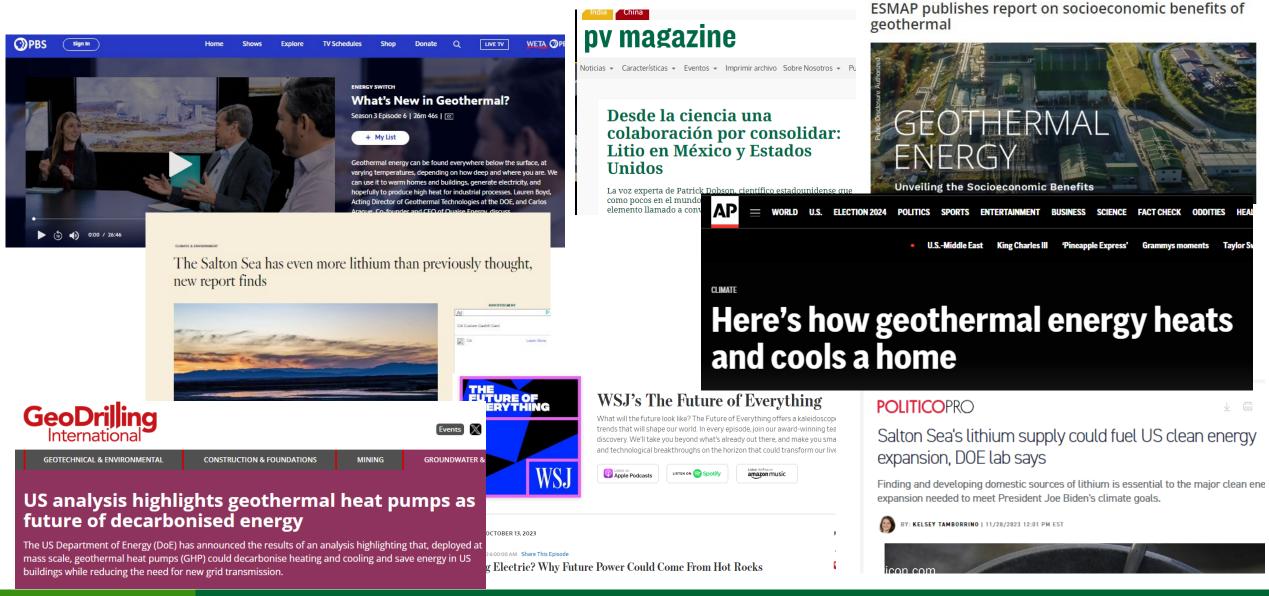
Lauren Boyd, Director

Presentation to: Stanford Geothermal Workshop

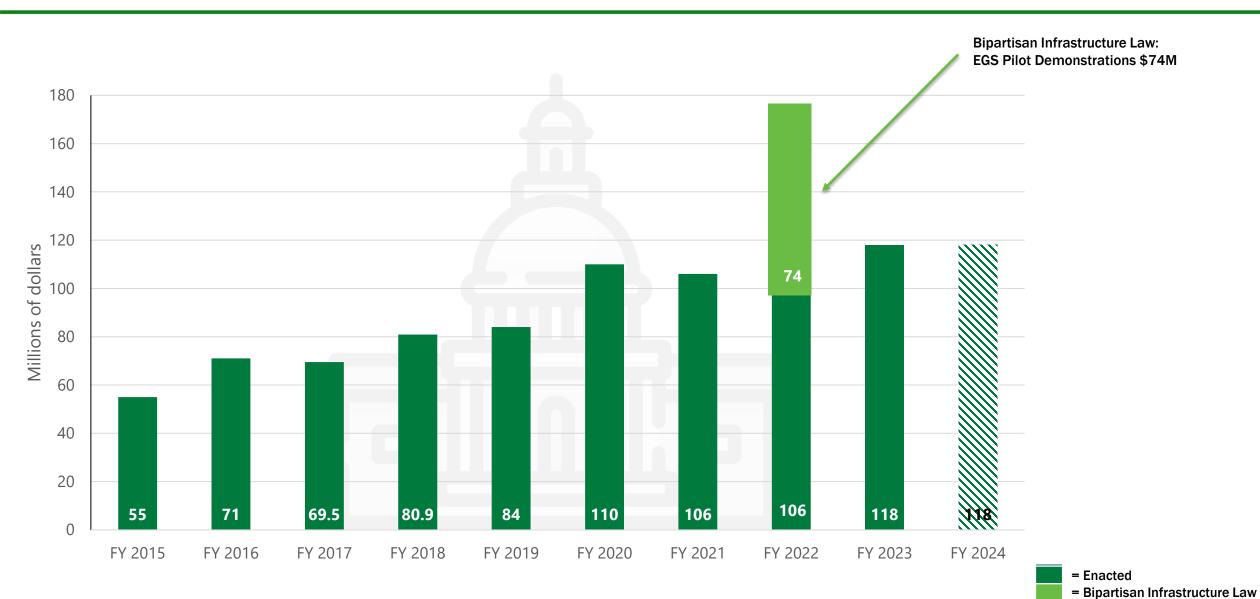
February 12, 2024











FY 2024 - Continuing Resolution Funding



GTO's Multi-Year Program Plan: Six Research Areas

RF	SF	ΔR	CH	ΔΙ	REA
	-OL	ДΠ	\mathbf{U}	\neg	$\Gamma \square A$

TECHNICAL OBJECTIVES

EXPLORATION AND CHARACTERIZATION

Improve resource targeting for all geothermal resource types

SUBSURFACE ACCESSIBILITY

Improve drilling costs toward the "ideal" cost curves used in the *GeoVision* analysis

SUBSURFACE ENHANCEMENT AND SUSTAINABILITY

Enhance and sustain geothermal energy recovery

RESOURCE MAXIMIZATION

Accurately capture the value of geothermal energy resources

DATA, MODELING, AND ANALYSIS

Expand the capabilities of using data to identify and address barriers to geothermal deployment

GEOTHERMAL INTEGRATION AND AWARENESS

Expand stakeholder education and outreach to improve understanding of geothermal energy and advance geothermal technologies



GTO aims to increase <u>all</u> geothermal energy deployment through research, development, and demonstration of innovative technologies that enhance exploration and production.



Enhanced Geothermal Systems





Hydrothermal Resources



Low-Temperature and Coproduced Resources



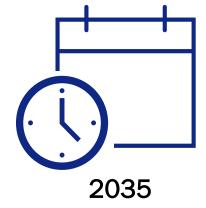
Data, Modeling, and Analysis



Enhanced Geothermal Shot™









Enhanced Geothermal Shot Analysis for the Geothermal Technologies Office

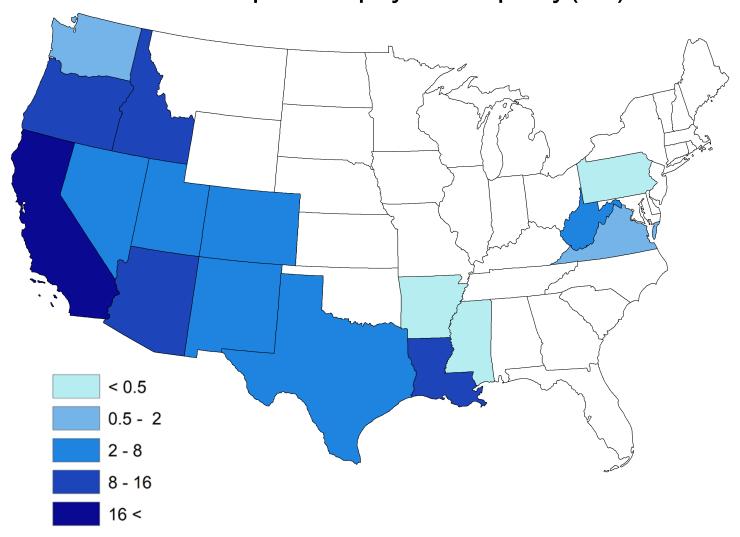
Chad Augustine, Sarah Fisher, Jonathan Ho, Ian Warren, and Erik Witter

National Renewable Energy Laboratory

nrel.gov/docs/fy23osti/84822.pdf



2050 Deep EGS Deployment Capacity (GW)



90 GW_e by 2050



Expansion of geothermal for electricity generation



Clean heating & cooling for U.S. households



Drives just transition and leverages fossil workers



DOE Office of Science Energy Earthshot Research Centers

- Each Center led by a DOE national lab, with partners from academia and industry
- Comprise collaborative research teams spanning multiple scientific and engineering disciplines
- Leverages DOE national laboratories to address complex research challenges targeting Energy Earthshot stretch goals
- Each Center to address key research challenges of one of the initial six Energy Earthshots.



Office of Science

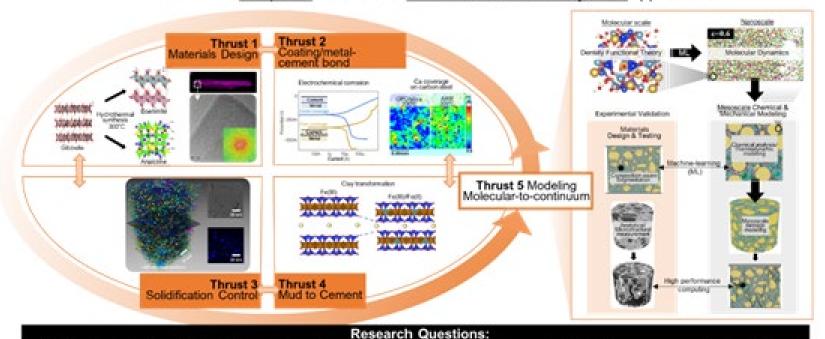




DOE Office of Science Energy Earthshot Research Centers

CENTER FOR COUPLED CHEMO-MECHANICS OF CEMENTITIOUS COMPOSITES FOR EGS

Controlling fundamental <u>chemical transformations</u> and <u>mechanical properties</u> of sustainable <u>composite</u> materials for <u>Enhanced Geothermal Systems</u> applications.



Brookhaven National Laboratory

Supports Enhanced Geothermal Shot™ goal and advances U.S. geothermal energy development by elucidating and controlling chemical transformations and mechanical properties of sustainable composite materials for EGS

(1) What are the chemical controls on the <u>reaction kinetics</u> and the (2) <u>reaction products</u> in the un-processed mineral-based cementitious materials and their effect on the structure of the composite material?

(3) How does the structure of the composite material control the mechanical properties under HTHP conditions?

Partners include Lawrence Berkeley National Laboratory, Sandia National Laboratories, Lawrence Livermore National Laboratory, Los Alamos National Laboratory, University of Texas at Austin, Cornell University, University of Illinois Urbana-Champaign, and Princeton University



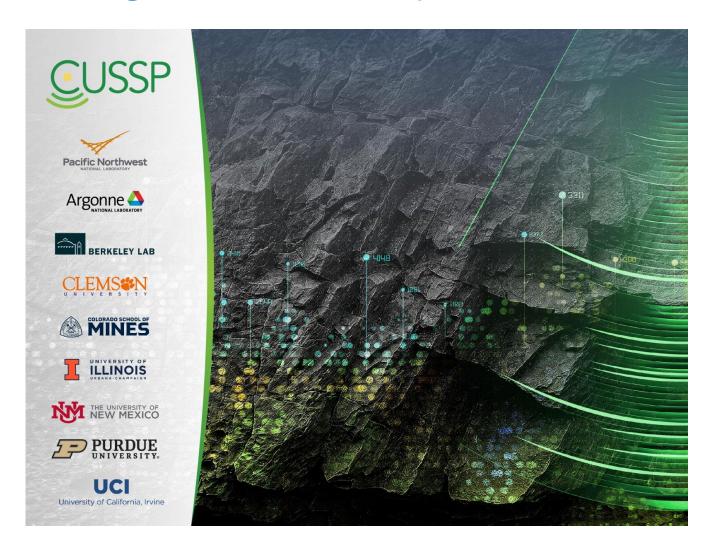
DOE Office of Science Energy Earthshot Research Centers

CUSSP · Center for Understanding Subsurface Signals and Permeability

Pacific Northwest National Laboratory

Aims to create the ability to predict and control fluid flow through fracture networks in EGS through:

- Understanding how fluid interaction with hot rocks under stress can change flow behavior over time
- Learning how to detect and monitor those changes remotely by developing advanced real-time sensing tools.





Geothermal in the Bipartisan Infrastructure Law

SEC. 41007. Enhanced Geothermal Systems Demonstrations

Topic 1: EGS Proximal Demonstrations: EGS demonstrations utilizing existing infrastructure proximal to existing geothermal/hydrothermal development with immediate potential for electrical power production.

Topic 2: EGS Green Field Demonstrations: Sites with no existing geothermal development and potential for shallow sedimentary, igneous and/or mixed metamorphic rock EGS with near-term electrical power production potential.

Topic 3: Super-hot / Supercritical EGS Demonstrations: Super-hot/ Supercritical EGS demonstrations located at well-characterized sites with near-term electrical power production potential.

Topic 4: Eastern U.S. EGS Demonstrations: Demonstration at a well-characterized eastern U.S. site, with existing wells in place and near-term electrical power/heat production potential.

DOE Round One
(Topics 1-3) selection
announcement
expected
TOMORROW!



Round two FOA forthcoming



Frontier Observatory for Research in Geothermal Energy (FORGE)

- **Drilling updates**
 - Completed drilling of 16B production well
 - Intersects existing injection well (16A) through reservoir of hydraulically created fractures
 - Confirmed connectivity of the doublet pair
 - Continued stimulations and circulation testing planned
- 13 projects selected in November 2023 to receive up to \$44 million for projects to develop and test technology fostering innovation in EGS in **five topic areas**:
 - Adaptive Induced Seismicity Monitoring Protocols
 - **Alternative Stimulation Schemes**
 - Field Scale Experiments to Measure Heat-Sweep Efficiency
 - High Temperature Proppants
 - Multiset Straddle Packers for Open Hole Operations

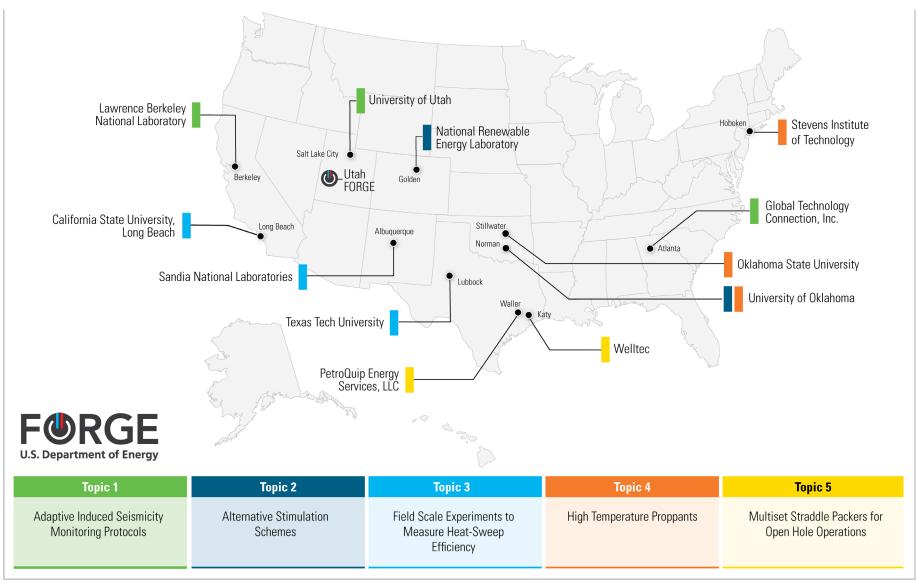




Eric Larsen, Flashpoint SLC



FORGE Solicitation 2022-2 Prime Selectees



energy.gov/eere/articles/us-department-energy-announces-13-projects-receive-44-million-innovations-enhanced



Advanced Geothermal Well Construction Roadmap

- Focused on RD&D activities needed to reduce life cycle casing and cementing costs while improving life-of-well performance
- Three categories identified as activities related to (1) highperformance and cost-effective materials for geothermal well conditions, (2) well construction methods and techniques that reduce well cost without increasing future operational and ownership costs, and (3) methods and techniques that decrease long-term operating costs without significantly increasing the cost of well construction
- Purposefully excludes RD&D efforts to improve rock reduction (e.g., drilling ROP and bit life)
- Sets RD&D targets for the next 10 years.

A Technology Road Map for **Advanced Geothermal Well** Construction



September 2023



ORNL IS MANAGED BY UT-BATTELLE LLC FOR THE US DEPARTMENT OF ENERGY

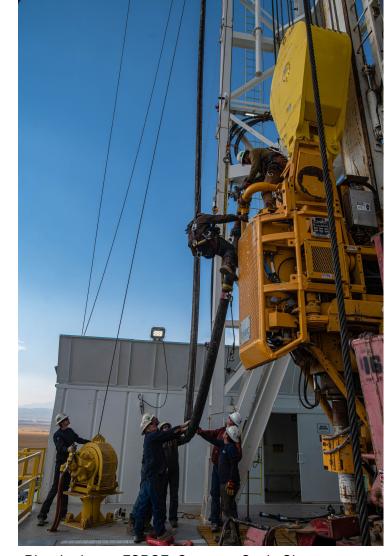
info.ornl.gov/sites/publications/Files/Pub196313.pdf



Advanced Geothermal Well Construction Roadmap

Thirty-five experts participated in info-gathering activities, including surveys and teleconferences, and discussed these questions in depth over the course of four working group meetings:

- What are the major technology challenges that affect efforts to reduce well construction costs?
- What are the major market challenges that affect efforts to reduce well construction costs?
- What are the key performance targets that should be established to guide an RD&D program with the objective of reducing well construction costs?
- What are the strategic areas of focus or interest that should be pursued as part of an RD&D program with the objective of reducing well construction costs?



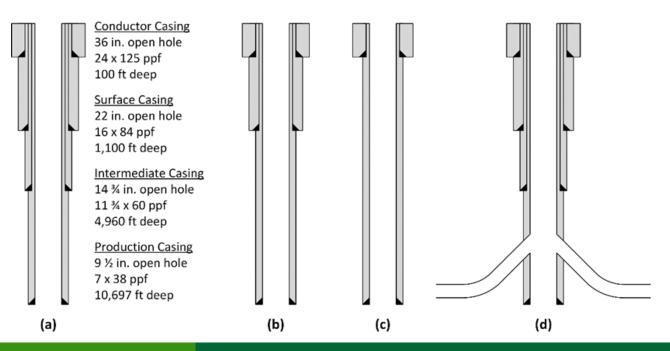
Rig-tripping at FORGE. Courtesy Gosia Skowron.



Advanced Geothermal Well Construction Roadmap

Well time and cost estimation tool (top) and well construction scenarios (bottom)

CASING INPUTS	▼ UNITS ▼		0	~	1			2	Ŧ	3	¥	4	5	
Liner?	yes/no		no		no			no		no				
Tieback?	yes/no	100												
Casing - Outer Diameter	inches		24.00		16.00		- 1	11.75		7.00				
Casing - Weight	lbs/foot		128.00		84.00		(50.00		38.00				
Casing - Mateiral Density	lbs/foot^3		500.00		500.00		5	00.00		500.00				
Casing - Length Shoe Track	feet				25			25		25				
Casing - Height Liner Hanger	feet	6							- (15)					
Casing - Rate	feet/hour		100		100			100		100				
Casing - Time Standup + Laydown	hours		4.0		4.0			4.0		4.0		2		
Casing - Time Wellhead Pressure Test	hours		1.0		1.0			1.0		1.0				
Casing - Time Wellhead Operations	hours		12.0		12.0			24.0		24.0				
Casing - Time BOP Installation	hours		24.0		24.0			24.0		24.0				
Casing - Cost Casing	\$/Ib	\$	2.0	0 \$	2.	00	\$	2.0	00	\$ 2	.00			
Casing - Cost BOP Rental	\$/day	\$	2,00	0 \$	2,0	00	\$	2,00	00	\$ 2,0	000			



Areas of Focus Developed

- Reducing Material Cost: developing fit-forpurpose materials or qualifying existing materials to increase options
- Managing Lost Circulation: continuing or expanding programs, initiating new programs building on past work
- Well Design Improvements: reducing number of casing strings, enabling novel well construction approaches
- Well Integrity Logging and Monitoring Tools: pursuing RD&D to reduce well life cycle costs and improve social license to operate
- Well Performance Analysis and Design Improvements: conducting analysis on and quantifying well performance, esp. workovers

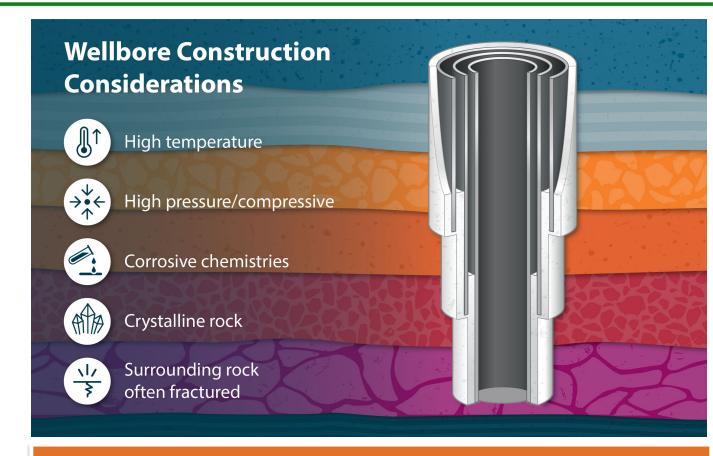


[†] Combined Wellbore Construction and RTES Funding Opp

Wellbore Construction: Up to \$23.1 million

Targets wellbore tools and technology that:

- Supplement and advance beyond available off-the-shelf solutions for cement and casing evaluation
- Operate in high-temperature geothermal environments
- Operate in a manner not reliant on extraneous wellbore cooling or substantial mitigation of borehole conditions
- Provide high-fidelity data to adequately characterize conditions related to safety and efficacy for long-term operation.

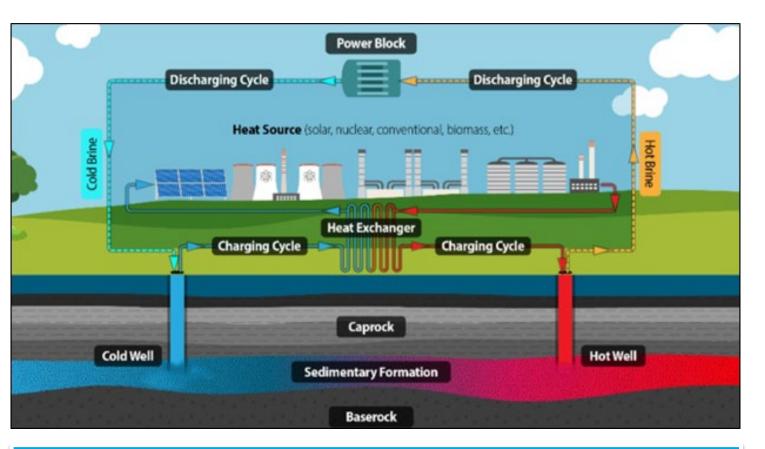


Topic Area 1: High Temperature Tools for Well Integrity Evaluation

Learn more on GTO's funding opportunities page: geothermal.energy.gov



Combined Wellbore Construction and RTES Funding Opp



Topic Area 2: Utilization of Reservoir Thermal Energy Storage Technology and Low-Temperature Geothermal Resources as part of an Industrial Process

Reservoir Thermal Energy Storage (RTES): Up to \$7.9 million

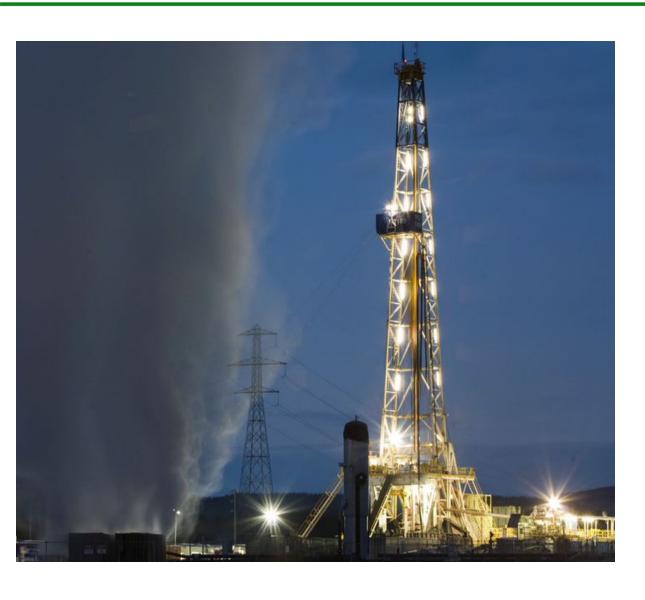
Seeks to demonstrate low-temperature (<130° C) RTES technology:

- To reduce emissions from energyintensive processes using industrial heating, e.g., removing moisture, separating chemicals, treating metals
- With reservoir formations below aquifer systems used for potable water
- Offering a minimum of 10 hours of thermal storage, with preference given to longer-duration storage systems

Learn more on GTO's funding opportunities page: geothermal.energy.gov



Drilling Demonstrations Campaign



- Will reduce cost of developing geothermal energy by generating at least a 25% improvement in geothermal drilling rates
- Two projects:
 - Geothermal Limitless Approach to Drilling Efficiencies (GLADE)
 - Denver-Julesburg Basin, CO
 - Evaluation of Physics-Based Drilling and Alternative Bit Design
 - The Geysers Geothermal Field, CA
 - One well already drilled successfully!



Community-Scale Geothermal



energy.gov/eere/geothermal/community-geothermal-heating-and-cooling-design-and-deployment

Selected 11 projects in 10 states to receive up to \$13 million to design community-scale geothermal heating and cooling projects:

- 6 urban projects
- 4 rural projects
- 1 remote project

Coalitions include:

- Community voice
- Workforce
- Analysis/design
- Deployment





Lithium Quantification Report



Salton Sea, California, with box highlighting location Salton Sea Geothermal Field

Funded Lawrence Berkeley National Lab to:

- Quantify the amount of lithium in the subsurface at the Salton Sea geothermal area
- Understand the mechanism(s) behind the lithium resource as well as how quickly it may deplete/replenish over time
- Understand the potential environmental impacts, i.e., water and chemical usage, air quality impacts, and induced seismicity
- Conduct community outreach to improve local understanding of the lithium resource, its connection with geothermal energy, and potential impacts of extracting lithium.

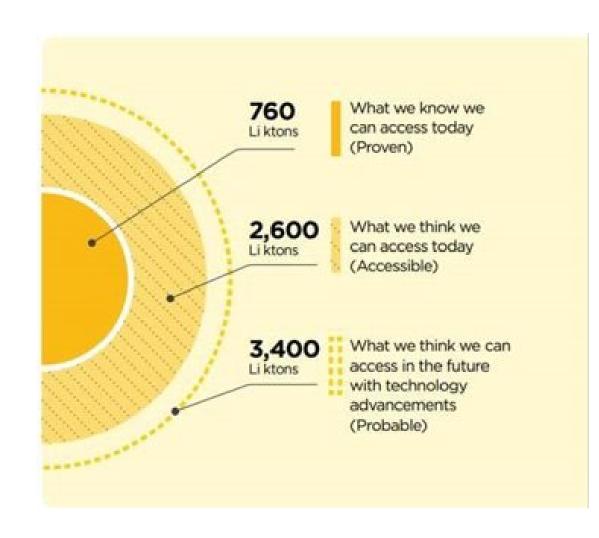
Most comprehensive assessment of lithium resources in the Salton Sea region to date!

escholarship.org/uc/item/4x8868mf



Lithium Quantification Report

- Lithium resource in Salton Sea Known
 Geothermal Resource Area (KGRA) could provide
 the country with enough secure, domestic
 lithium to support more than 375 million
 electric-vehicle batteries—exceeding all the
 vehicles currently on U.S. roads.
- Accessing this resource would enable the United States to meet or exceed global lithium demand for decades.
- The Salton Sea region already produces 400
 MW of geothermal electricity, but the KGRA has potential to produce up to 2,950 MW—indicating the opportunity for significant expansion that could be designed to capitalize on the coexisting lithium resource.



energy.gov/eere/geothermal/lithium



Mass Deployment of Geothermal Heat Pumps

Funded Oak Ridge National Lab and the National Renewable Energy Lab to:

- Project grid- and building-level carbon emissions, cost impacts, and building electricity use that could result from mass deployment of GHPs for building heating and cooling throughout the continental United States
- From that, determine the impacts to the bulk power system under various carbon policy, electrification, and sensitivity scenarios.

ORNL/TM-2023/2966

Grid Cost and Total Emissions
Reductions Through Mass Deployment
of Geothermal Heat Pumps for Building
Heating and Cooling Electrification in the
United States



Xiaobing Liu Jonathan Ho Jeff Winick Sean Porse Jamie Lian Xiaofei Wang et al

November 2023



ORNL IS MANAGED BY UT-BATTELLE LLC FOR THE US DEPARTMENT OF ENERGY

info.ornl.gov/sites/publications/Files/Pub196793.pdf



Mass Deployment of Geothermal Heat Pumps



Eliminate the need for up to 43,600 miles of new interregional transmission infrastructure – equivalent of up to 44 SunZia transmission projects



Reduce up to 410 GW of nationwide generation capacity requirements – bolstering seasonal US grid resilience



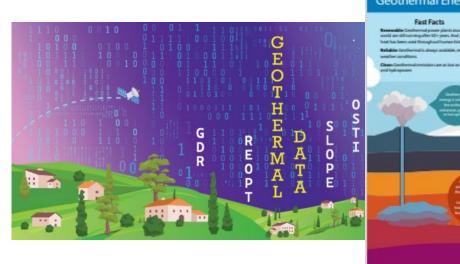
Eliminate more than 7 gigatons of carbon – equivalent to all U.S. emissions produced in 2022

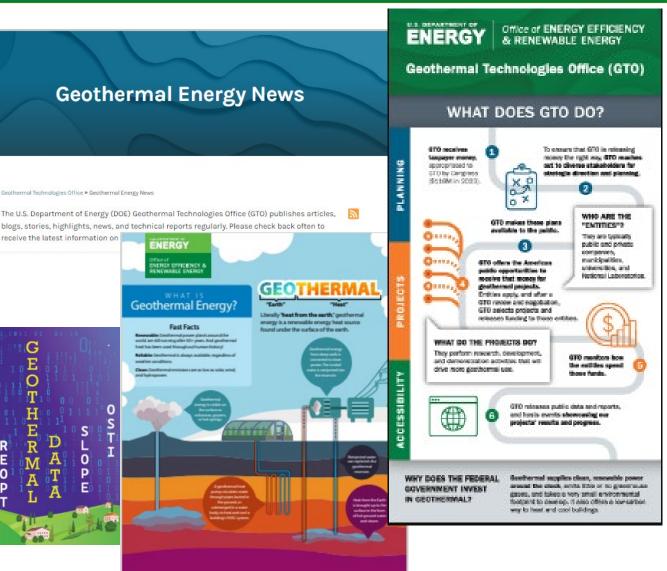


How to Engage with GTO

GTO is using multiple tools and resources to help spread the word about geothermal energy and engage with stakeholders.

- **Funding Opportunities**
- **Updated Website**
- Funding Opportunity Quick Guides
- The Drill Down
- Lithium Storymap
- Stakeholder Toolkits
- Infographics
- **Project Postcards**



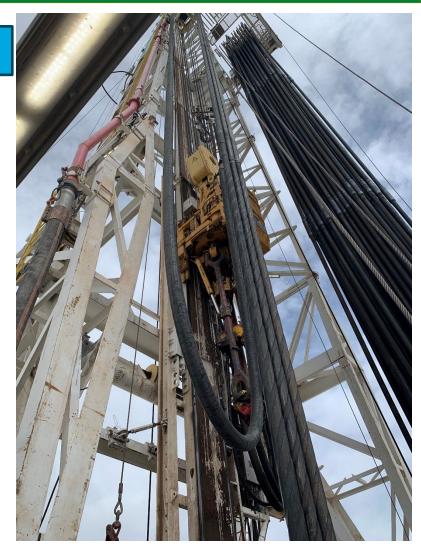




NOW is the time to drill for opportunity in geothermal energy!

- Attention at all levels, e.g., Congress, DOE leadership and other offices, media, the public
- More collaboration than ever before
- Projects nationwide to drive innovation, reduce costs, remove non-technical barriers, and engage with stakeholders
- Increasing focus on the need for safe, clean, firm and flexible domestic energy to meet clean energy goals.

GTO looks forward to continuing to work with all of you as we watch geothermal energy become *the* renewable technology of today...and tomorrow!



FORGE drive rig. Courtesy Scott Beautz, National Energy Technology Laboratory



Thank You!

the drill down





Get the hottest geothermal news from *The Drill Down*, GTO's monthly newsletter!
Sign up today: geothermal.energy.gov

Visit GTO at: energy.gov/eere/geothermal or by scanning the QR code.

Interested in serving as a merit reviewer for GTO RD&D projects?

Send us your resume or CV: doe.geothermal@ee.doe.gov

Back Up



Hybrids Research

- Four national laboratory projects to investigate hybridized geothermal power plants through research, analysis, and modeling
 - Hybridization of a geothermal power plant with one or more low-carbon heat sources to increase the generation from new or retrofit geothermal power plants
 - Reservoir thermal energy storage technologies for creating geothermal reservoirs in permeable formations using a low-carbon heat source or lowcarbon electricity
- Both topics require robust analyses that help build the case for commercial pathways to hybridizing geothermal power plants.



Aerial view of the Stillwater triple hybrid project (photo courtesy of ENEL Green Power North America, taken from "Better Together: New Synergies and Opportunities From Hybrid Geothermal Projects" by Ann Robertson-Tait and Douglas Hollett via geothermal.org/our-impact/blog/geothermal-hybrid-renewable-systems).

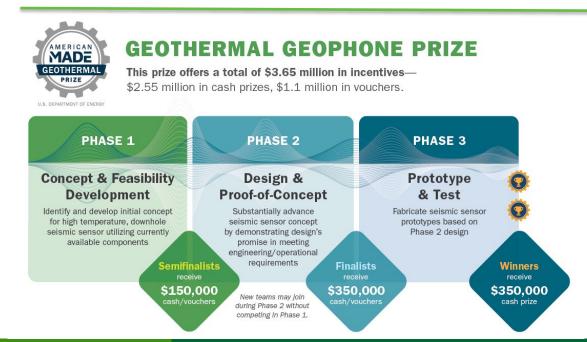


ReAmplify is providing \$8.4 million to establish the commercial viability of geothermal energy production in existing oil and gas wells.

energy.gov/eere/geothermal/wells-opportunity-reamplify

Four ReAmplify projects selected in 2022:

- Geothermix, LLC
- University of Oklahoma
- Transitional Energy
- ICE Thermal Harvesting



Geothermal Geophone Prize

- \$3.65 million competition to address the challenges of operating seismic sensors in harsh geothermal environments
- 10 semifinalists in Phase 1
- Phase 2 currently open

americanmadechallenges.org/challenges/geophone/



Federal Geothermal Partnerships

- GTO and the Federal Energy Management Program are partnering with federal facilities to consider lowtemperature geothermal technology to heat and cool installations.
 - Technologies include geothermal heat pumps, district and community heating and cooling systems, and hybrid systems that include geothermal resources.
- Oak Ridge National Laboratory and its partners will develop a technical assistance framework and workflow aimed at a deployment-ready report, supporting the deployment of geothermal energy at federal sites.



Identify federal sites that are strong candidates for geothermal heating and cooling technologies



Provide technical assistance for site characterization/resource confirmation activities at these sites



Break ground for multiple innovative geothermal system deployments