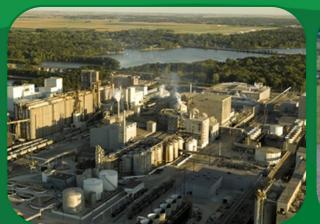


Department of Energy Carbon Management Infrastructure Opportunities

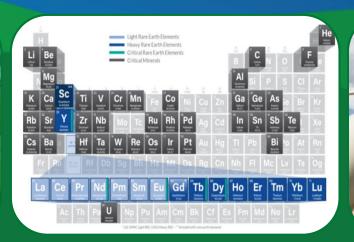
Mark Ackiewicz

DIRECTOR, OFFICE OF CARBON MANAGEMENT TECHNOLOGIES U.S. Department of Energy

June 13, 2023

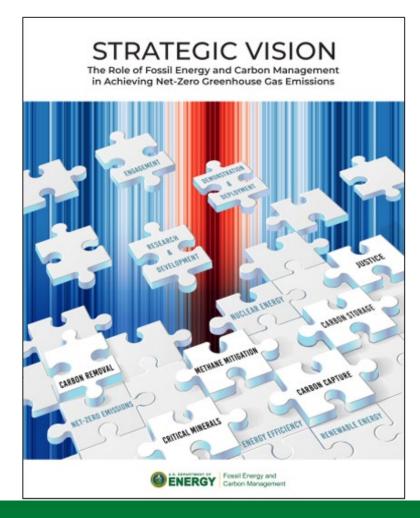








A Vision for Carbon Management



A carbon management framework that will guide FECM's engagement with offices across the Department, Federal agencies, tribal and international governments, industry, non-governmental organizations, and communities

Advancing Justice, Labor, and Engagement

Priorities: Justice, labor, and international and domestic partnerships

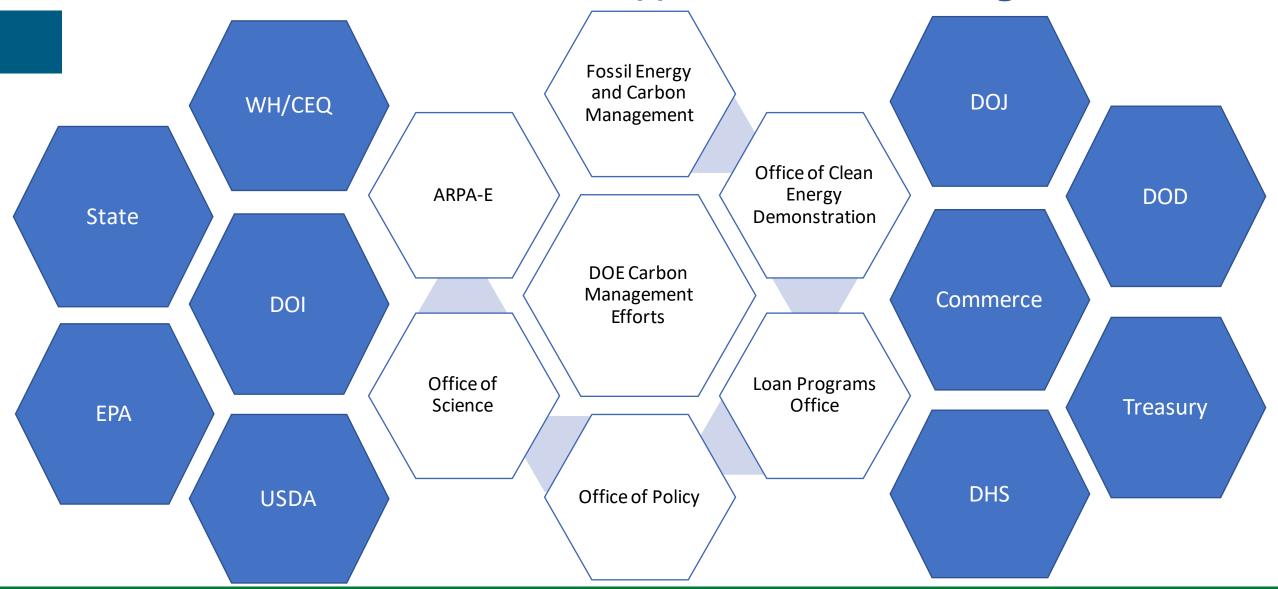
Advancing Carbon Management Approaches Toward Deep Decarbonization

Priorities: Point-source carbon capture (PSC), carbon dioxide conversion, carbon dioxide removal (CDR), and reliable carbon transport and storage

Advancing Technologies that Lead to Sustainable Energy Resource

Priorities: Hydrogen with carbon management, domestic critical minerals (CM) production, and methane mitigation

All-of-DOE and Government support for Carbon Management



Rapid CCS industry growth for decarbonization



Commercial **Storage Potential**

Injectivity

Biden Administration Executive Order 14008

Tackling the Climate Crisis at Home and Abroad

External Metrics and Goals 2025







2050

VALIDATION

5 million metric tons

(MT)/year

250 million metric

tons (MT)

ACTIVATION

65 million MT/year

2.000 million MT

EXPANSION

250 million MT/year

7.500 million MT

AT SCALE

450 million MT/year

>1 billion MT/year

> 30 billion MT

MIDCENTURY

13,500 million MT

50-52 percent reduction in economywide net greenhouse gas pollution in 2030 from 2005 levels

Net-zero emissions from the power sector by 2035

Net-zero emission economy by 2050

The National Academies of

SCIENCES ENGINEERING MEDICINE

TCCUS 10-fold by 2030



350-1,000 GT by 2050



Opportunities for the Entire Value Chain: Bipartisan Infrastructure Law (BIL)



Industrial and Power Plant Carbon Capture

- CCUS Integrated Demos: \$2.5 billion (OCED)
- Carbon Capture Large Pilot: \$1 billion (OCED)

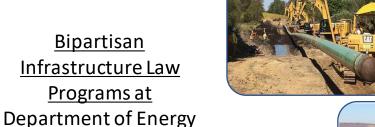


Direct Air Capture

- Regional Direct Air Capture Hubs: \$3.5 billion
- DAC Technology Prize Competition: \$115 million

<u>Project Applications Require New</u> <u>Components:</u>

- Community and Stakeholder Engagement
- Diversity, Equity, Inclusion, and Accessibility
- Justice40 Initiative
- Quality jobs



Carbon Transport Systems

- FEED Studies for Transport Systems: \$100 million
- CIFIA Loans and Future Growth Grants: \$2.1 billion



Carbon Dioxide Utilization and Storage

- Carbon Storage Validation and Testing: \$2.5 billion
- Carbon Utilization Program: \$310 million

Dedicated Storage and Hubs Infrastructure Key BIL Sec 40305

NETL To Expand BIL-Funded Carbon Storage Validation And Testing Program | netl.doe.gov



- Formation of team
- Inventory available data
- Purchase seismic data
- Purchase and condition well data
- Model scenarios
- Risk Assessment
- Community Benefits



- Data collection
- Geologic analysis
- Analysis of contractual and regulatory requirements
- Subsurface modeling
- Risk Assessment
- Evaluate monitoring requirements
- Community Benefits



- Detailed site characterization
- Prepare/Submit UIC Class VI or BSEE Permits to Construct
- CO₂ Source(s) Feasibility Study
- CO₂ Pipeline FEED Study
- Storage Field Development and Commercialization Plan
- NEPA process/approvals
- Community Benefits

• Drill and complete injection and monitoring wells

Phase IV:

Construction

<2.5-year initiative

- Complete risk and mitigation plans
- Obtain EPA UIC Class VI or BSEE Permit/ Authorization to Inject
- Community Benefits

Phase III.5

- NEPA process/approvals
- CO₂ Pipeline FEED and supplemental analyses
- Community Benefits

\$2.5 billion over 5 years--apply to phase based on project readiness.

New or Expanded largescale commercialization carbon sequestration facilities

50 MMT Hubs and Large-Scale Storage

20-40 Facilities ~80-100 Class VI Wells

Solicitation | netl.doe.gov

CO₂ Transport Infrastructure Investments Key BIL Sections 40303 and 40304

CO₂ Transport FEED Studies \$100 Million (5-years)

- New buildout or repurposing of existing infrastructure
- Incorporate DOT-PHMSA's guidance into RDD&D—work to ensure the continued safe operations of commercial CO2 pipelines
- CO₂ transport should review all modes of transport (ship, barge, rail, truck)

<u>Bipartisan Infrastructure Law (BIL): Carbon Capture Technology Program, Front-End</u>
Engineering and Design for Carbon Dioxide (CO2) Transport

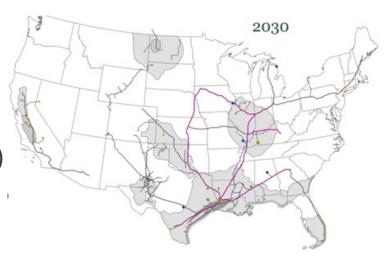
Feasibility studies – FECM Carbon Management FOA 2614 – AOI4

CO₂ Transportation Infrastructure Finance and Innovation (CIFIA)

- \$2.1 Billion (Loan Authority) large-capacity common carrier transportation or repurposing existing infrastructure

 https://www.energy.gov/lpo/cifia-guidance
- Future Growth Grants to support expansion of CO2 transport systems by increasing flow rate or capacity

https://www.energy.gov/fecm/request-information-carbon-dioxide-transportation-infrastructure-finance-and-innovation-cifia



Modeling from Princeton's Net-Zero America Study (2020)



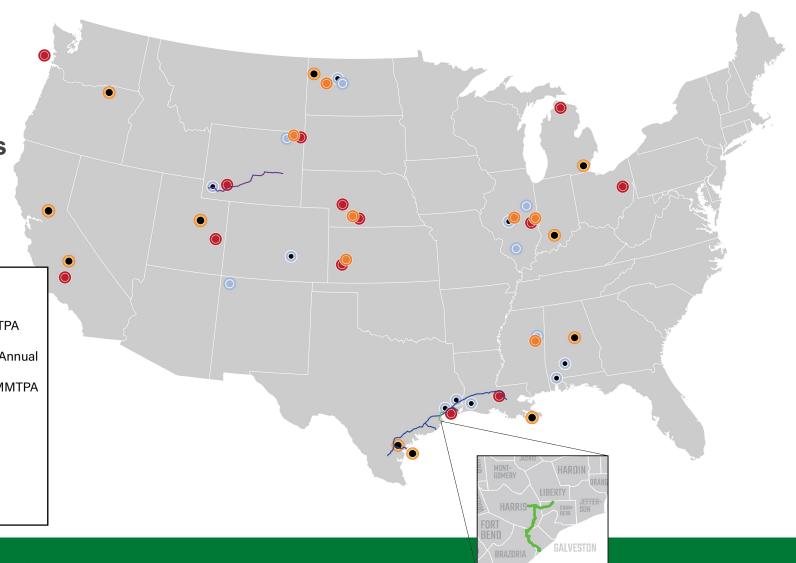
CarbonSAFE and Transport Projects in the U.S.

FOA 2711 selected projects represent several billion tons of commercial storage capacity

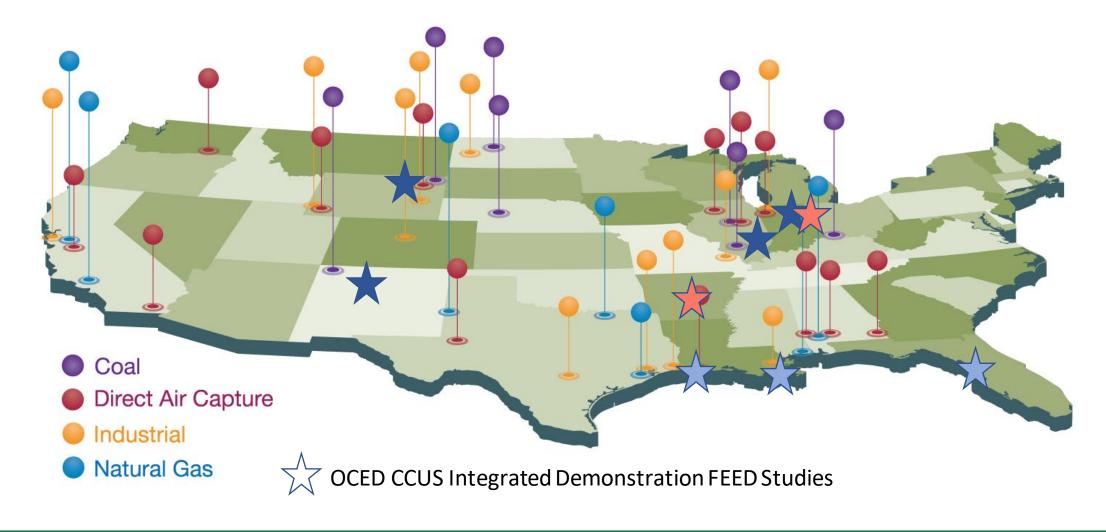
Legend

FEED Pipeline Study - Selected FOA 2730

- Carbon Solutions WyoTECH 12/24" diameter, 18 MMTPA Annual CO₂ Rate
- SSEB Project Diamond 16/20" diameter, 7.7 MMTPA Annual CO₂ Rate
- HEP Gulf Coast Decarb System 36" diameter, 100+ MMTPA Annual CO₂ Rate Regionally
- Phase I
 - Phase II:
- Phase II Existing
- Phase II- Selected FOA 2610
 - Phase III:
- Phase III Existing
- Phase III Selected FOA 2711



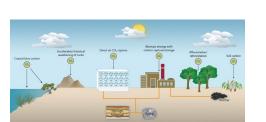
FECM FEEDs and pFEEDs.. Overall Portfolio



Direct Air Capture Hubs

Key BIL Sec. 41005

Direct Air Capture Hubs https://www.netl.doe.gov/node/12240 Closed SEC. 40308. CARBON REMOVAL; Amended Section 969D of the Energy Policy Act of 2005 (42 U.S.C. 16298d)



Regional DAC Hubs

\$3.5 B

FY 22 - FY 26: \$700M / yr.

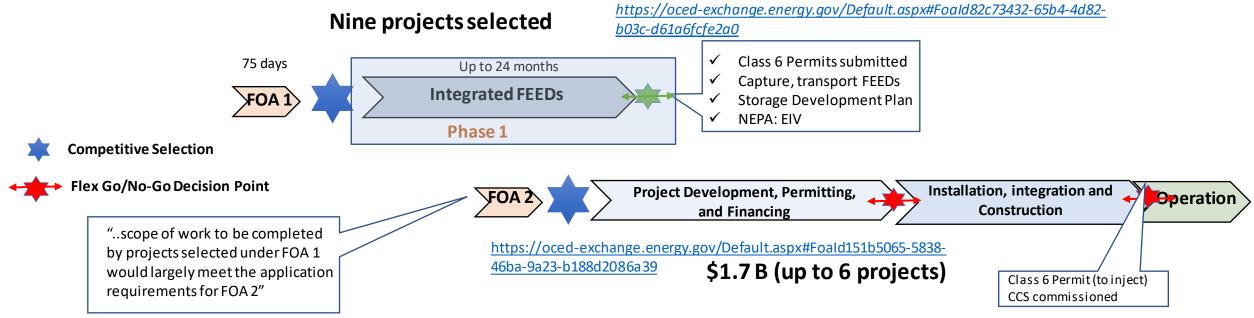
HUB DEFINITION:

a network of direct air capture projects, potential carbon dioxide utilization offtakers, connective carbon dioxide transport infrastructure, subsurface resources, and sequestration infrastructure located within a region.

Each of the 4 regional direct air capture hubs developed shall be a regional direct air capture hub that has the capacity to capture and sequester, utilize, or sequester and utilize at least 1,000,000 metric tons of carbon dioxide from the atmosphere annually from a single unit or multiple interconnected units.

CCS Integrated Demonstrations

Key BIL Sec. 41004



- Demonstrate the construction and operation of 6 facilities to capture carbon dioxide:
 - two projects at new or existing coal electric generation facilities,
 - two projects at new or existing natural gas electric generation facilities, and
 - two projects at new or existing industrial facilities not purposed for electric generation.
- New or existing facilities transformational domestic, commercial-scale, integrated CCS, demonstration projects designed to further advance the development, deployment, and commercialization of technologies to capture, transport (if required), and store CO2 emissions



Regional Clean Hydrogen Hubs

Key BIL Sec. 40314

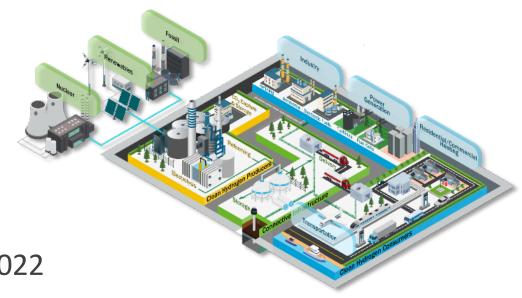
https://www.energy.gov/oced/regional-clean-hydrogen-hubs

Build 6-10 regional clean H2 Hubs across the country to create networks of hydrogen producers, consumers, and local connective infrastructure to accelerate use of hydrogen

- Feedstock diversity
- End use diversity
- Geographic diversity
- Employment and training

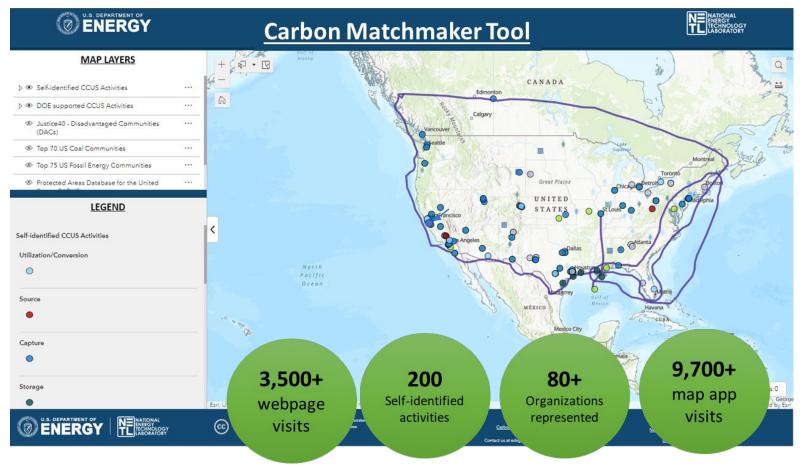
Current Status

- Issued funding announcement in September 2022
 - Planning 6-10 awards ranging from \$400M-\$1.2B
 - Applications under review



FECM Carbon Matchmaker

Online resource to connect users across CCUS and CDR

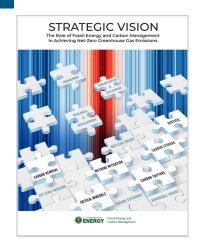


- Enable team-building
- Increase awareness
- Facilitate development of regional carbon management hubs
- Provide community, industry, and technology stakeholders supply and demand maps for current and planned projects
- Highlight DOE carbon management projects in a geospatial map

https://www.energy.gov/fecm/carbon-matchmaker

Tool released on July 13, 2022, stats as of 2/1/2023

Resources and Engagement Opportunities



FECM Strategic Vision

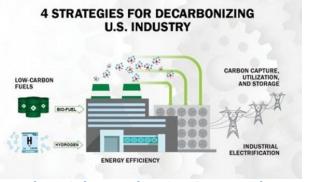


Justice & Engagement: Planning for Societal Considerations & Impacts in FECM Projects | Department of Energy



DOE-funded Carbon Management Projects—held Pittsburgh, PA Over 700 registrants 2022 Conference Proceedings





Industrial Decarbonization Roadmap



allowing earlies management producers, and users, and other stateholders to s

Online information resource to connect users across the carbon capture, utilization, and storage (CCUS) and carbon dioxide removal (CDR) supply chains.

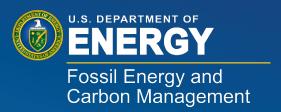
Carbon Matchmaker

DOE Annual Carbon Management Meeting & Expo

- Held annually in Pittsburgh, PA, typically in August
- DOE-funded carbon management projects present
- Adding Carbon Management Expo to event
- 2022 Event Proceedings: https://netl.doe.gov/events/conference-proceedings

2023 Event: August 28-September 1, 2023 in Pittsburgh, PA

https://netl.doe.gov/events/23CM



Thank you

mark.ackiewicz@hq.doe.gov

