

# Maximizing the value of cover crops in the Pacific Northwest

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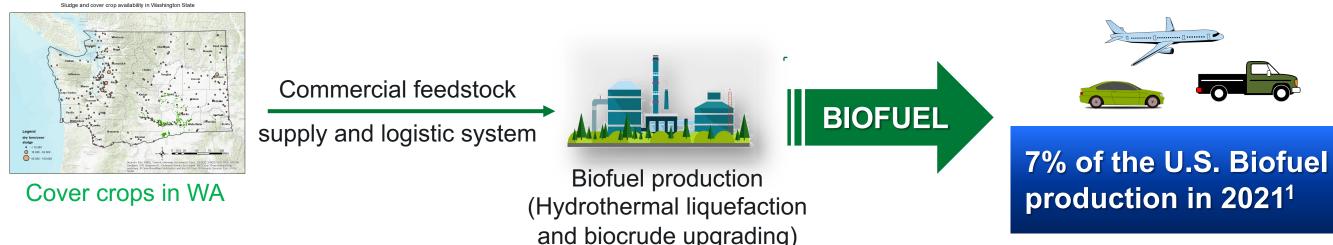
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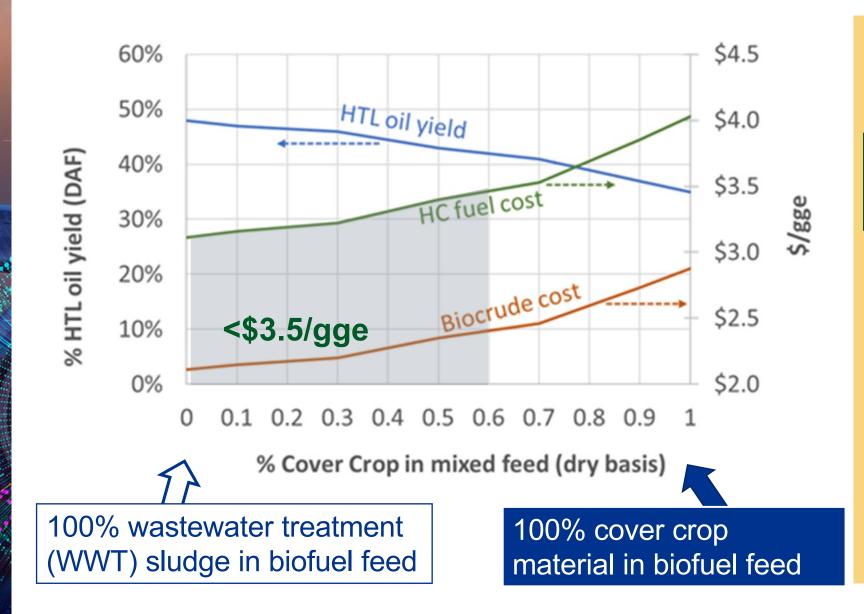
# **Background on <b>COVER CROPS** as **BIOFUELS**

- Cover crops have multiple benefits- soil health is the most important benefit
- Cover crops as a feedstock for biofuels?

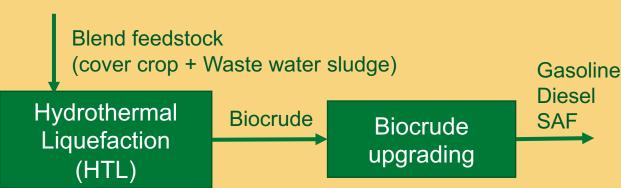


- Economic opportunity to benefit local and regional farmers that are part of minority groups and for energy production (used only in 3.9%<sup>2</sup> of all U.S. cropland in 2017; <1% in WA state<sup>3</sup>). Rural community rarely have access to research.
- Primary challenges to adoption are uncertainties in use of cover crops across states includes relative roles of climate, soil type, production practices, and policy<sup>2</sup>

### **Key Strategy BLENDING OF COVER CROPS FOR BIOFUEL FEEDSTOCK IS** Northwest **PRACTICAL TOWARD ACHIEVING <\$3/GGE** NATIONAL LABORATORY



Pacific



fuel production cost

- Cover crop has high carbohydrate and lignin content and have limited seasonal availability
- Blend is key to promote sustainability
- <\$3.50/gge model cost achieved from blending up to 60% of cover crop



## Feedstock cost and availability is a key driver in



# Conclusion **COVER CROPS CAN INCREASE OVERALL PRODUCTIVITY OF THE LAND AND PROVIDE (+) BENEFIT FOR BIOFUELS PRODUCER**

- Field experimental data from 1<sup>st</sup> year shows positive impact on growing cover crops
  - No negative impact on cash crop or soil health
  - (+) revenue from cover crops when sold as biofuel
  - Legume cover crops shows the lower CI due to less or no fertilizer requirement
- TEA for 1<sup>st</sup> year shows up to 60% blending of cover crops with sewage sludge can achieve modeled cost <\$3.5/gge and >70% CI reduction.
  - Increased cover crops adoption can help fill-in gap of feedstock availability.
  - Enable deployment of additional conversion pathways such as HTL to help meet the SAF volume goal by 2030.
  - HTL can 3.9 billion gal/y of SAF (Supply >20% of 2019 US aviation demand)



https://www.energy.gov/sites/default/files/2022-09/beto-saf-gc-roadmap-report-sept-2022.pdf

