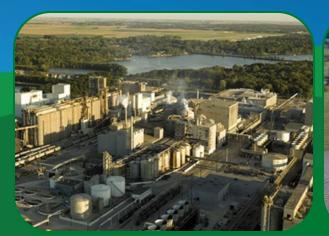


Carbon Capture Program at DOE

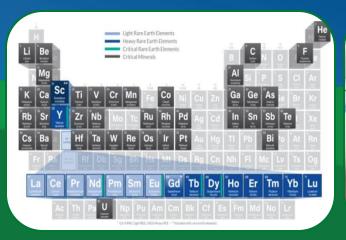
BIL Provisions Implementation Update & Progress toward decarbonization of Industrial and Power Sectors

Dan Hancu

Senior Program Manager, Point Source Carbon Capture FOSSIL ENERGY AND CARBON MANAGEMENT February 22nd, 2023

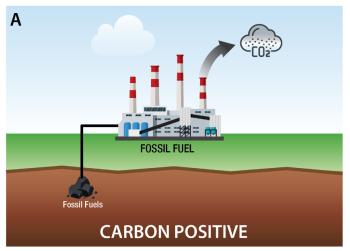


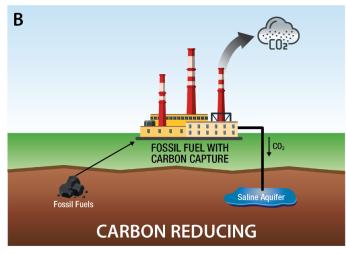


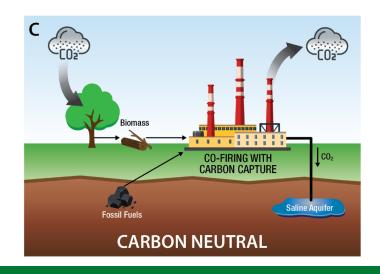


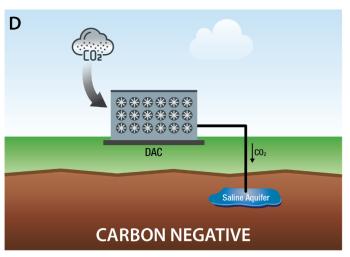


Carbon Dioxide Removal vs Carbon Reducing









Carbon Negative vs. Carbon Reducing

CARBON REDUCING

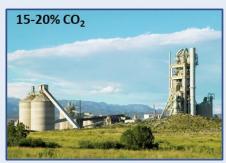
Point-Source Capture (PSC) for Power Generation and Industrial Sectors



Power Plants



Steel Plants



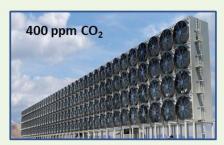
Cement Plants



Hydrogen Plants

CARBON NEGATIVE

Carbon Dioxide Removal (CDR) from Air



Direct Air Capture (1)



Enhanced Weathering



Bioenergy Carbon Removal and Storage (BiCRS)

(1) Assume C storage as CO₂ off-take

Carbon Capture DOE Program...Evolution

1st and 2nd Generation Technologies

2025: \$40/tonne CO₂



2008 -

- ✓ Lower CAPEX/OPEX
- √ Reduced regeneration energy
- ✓ Increased working capacity

Transformational Technologies

2030: \$30/tonne CO₂



Hollow Fibers



3D Print



Biphasic Solvent

2015 -

- ✓ Water Lean Solvents
- ✓ Adv. Membranes
- ✓ Hybrid Systems
- ✓ Process Intensification

Scale-up



TCM

2018 -

- ✓ Engineering Scale testing
- ✓ FEED studies

Negative Emissions Technologies & Industrial



Carbon Engineering, DAC



Ethanol Plant

2020 -

- ✓ DAC & BiCRS
- ✓ Industrial
- ✓ NG

Carbon Capture DOE Program...Implementation

Lab & Bench





Small Pilots

Large Pilots





FEED Studies



Demonstration



What we've learned in 20+ years:

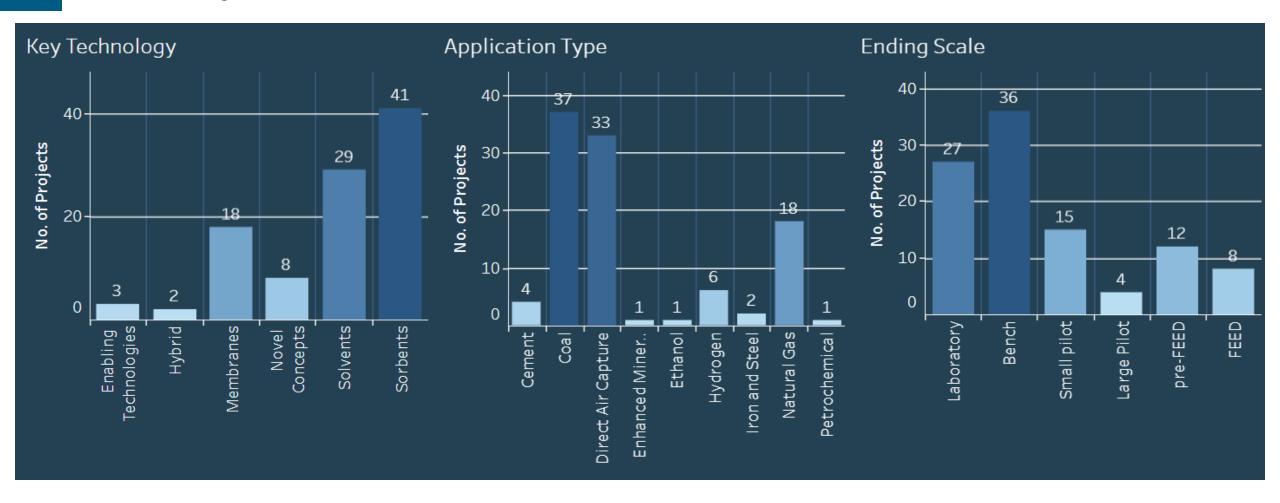
- "First generation" (e.g. liquid solvent) systems work:
 - At commercial scale at some power plants and industrial facilities
 - With high efficiency (90+%) at moderate cost
 - With manageable non-CO2 pollution

What we're learning now:

- Which "next generation" systems have the greatest potential
- How to increase capture efficiencies (>95%)
- How to enable low carbon supply chains (i.e., cement, steel, hydrogen, etc.)
- Co-Benefits Analysis.. How to further reduce other pollutants
- How to accelerate deployment

Point Source Capture & CDR Programs

Active Project Distribution



https://netl.doe.gov/coal/carbon-capture/ccmap



Carbon Capture Demonstrations – Key Provisions

Demonstration projects (16 962(b)(2)(C) of the Energy Policy Act of 2005 (42 U.S.C. 17 16292(b)(2)(C))



\$2.5B

- Establish a demonstration program through a competitive, merit-reviewed process,
- Enter into cooperative agreements for projects to demonstrate the construction and operation of 6 facilities to capture carbon dioxide from coal electric generation facilities (2 projects), natural gas electric generation facilities (2 projects), and industrial facilities (2 projects).

Each demonstration project shall be designed to further the development, deployment, and commercialization of technologies to capture and sequester carbon dioxide emissions from new and existing coal electric generation facilities, natural gas electric generation facilities, and industrial facilities;

https://uscode.house.gov/view.xhtml?hl=false&edition=prelim&req=granuleid%3AUSC-prelim-title42-section16292&num=0&saved=%7CKHRpdGxlOjQylHNlY3Rpb246MTYyOTMgZWRpdGlvbjpwcmVsaW0p%7C%7C%7C0%7Cfalse%7Cprelim

CCS Deployment...Phased Approach

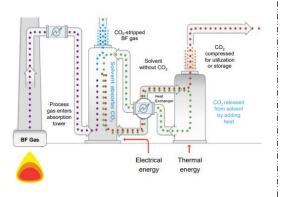
Pre-feasibility (12-18 months)

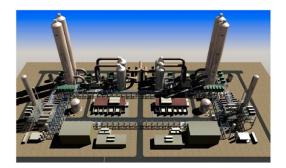
Front End Engineering Design (12-18 months)

Detailed Design
Transport/Permits/NEPA
(24 Months)

Construction (36-48 Months)

Operation (36 Months)













Office: Clean Energy Demonstrations

FOA number: DE-FOA-0002738

Funding Notice: Bipartisan Infrastructure Law: Carbon Capture Demonstration Projects Program | Department of Energy

Carbon Capture Large Pilots.. Key Provisions

Key BIL Sec. 41004(a)

PROJECTS.—There are authorized to be appropriated to the Secretary to carry out activities under section 7 962(b)(2)(B) of the Energy Policy Act of 2005 (42 U.S.C. 8 16292(b)(2)(B))—

- (1) \$387,000,000 for fiscal year 2022;
- (2) \$200,000,000 for fiscal year 2023;
- (3) \$200,000,000 for fiscal year 2024; and
- (4) \$150,000,000 for fiscal year 2025.*



The term "large-scale pilot project" means a pilot project that—

- (A) represents the scale of technology development beyond laboratory development and bench scale testing, but not yet advanced to the point of being tested under real operational conditions at commercial scale;
- (B) represents the scale of technology necessary to gain the operational data needed to understand the technical and performance risks of the technology before the application of that technology at commercial scale or in commercial-scale demonstration; and
- (C) is large enough—
 - (i) to validate scaling factors; and
- (ii) to demonstrate the interaction between major components so that control philosophies for a new process can be developed and enable the technology to advance from large-scale pilot project application to commercial-scale demonstration or application.

https://uscode.house.gov/view.xhtml?hl=false&edition=prelim&req=granuleid%3AUSC-prelim-title42-section16292&num=0&saved=%7CKHRpdGxlOjQylHNlY3Rpb246MTYyOTMgZWRpdGlvbjpwcmVsaW0p%7C%7C0%7Cfalse%7Cprelim



Office of Clean Energy Demonstrations

Advanced Notice for Issuance of Funding Opportunities for Carbon Capture Large-Scale Pilot Projects and Carbon Capture Demonstration Projects Program

JANUARY 27, 2023



Office of Clean Energy Demonstrations >>

Advanced Notice for Issuance of Funding Opportunities for Carbon Capture Large-Scale Pilot Projects and Carbon Capture

Demonstration Projects Program

https://www.energy.gov/oced/articles/advanced-notice-issuance-funding-opportunities-carbon-capture-large-scale-pilot



Carbon Capture Program.. Outreach





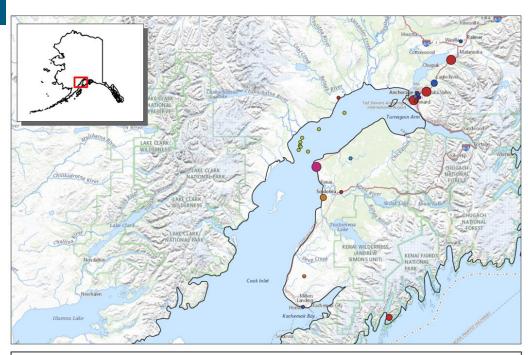
Carbon Capture Program R&D Compendium



Carbon Capture Program Website

Carbon Capture Newsletter

CO₂ Emissions Sources in Anchorage / Cook Inlet Region



Industry Type (sectors)

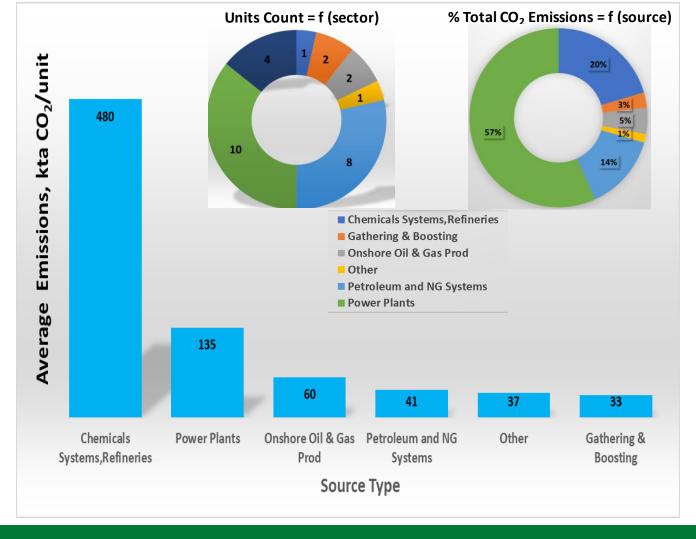
- Chemicals, Petroleum Product Suppliers, Refineries
- Chemicals, Petroleum and Natural Gas Systems, Refineries
- Gathering and Boosting
- Onshore Oil and Gas Prod
- Othe
- Petroleum Product Suppliers, Refineries
- Petroleum and Natural Gas Systems
- Power Plants
- Waste

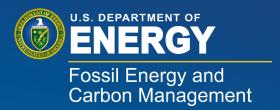
Total reported direct emissions

MTCO2E (metric tons of carbon dioxide equivalent)

- 0 2,482 99,077
- 99.078 221.769
- 221,770 511,828
- 511,829 801,343
- 801,344 3,190,253
- PA, Greenhouse Gas Reporting Program (GHGRP
- Compressed file contains a multi-year data summary spreadsheet containing the most important, high-level information for facilities, as well as
- and process.

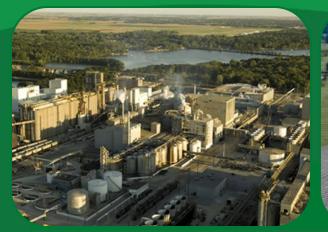
 Emissions by Unit and Euel Type (7in)
- This file contains publicly available reported emissions data at the unit-level and fuel-level for facilities in the Pulp and Paper Manufacturing



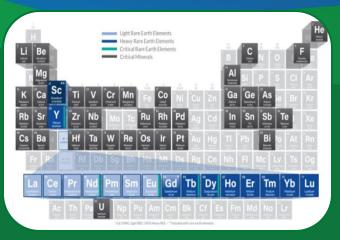


Questions?

dan.hancu@hq.doe.gov





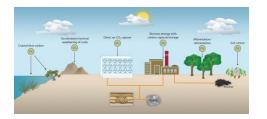




DAC Hubs– Key Provisions

Direct Air Capture Hubs

SEC. 40308. CARBON REMOVAL; Amended Section 969D of the Energy Policy Act of 2005 (42 U.S.C. 16298d)



HUB DEFINITION:

a network of direct air capture projects, potential carbon dioxide utilization offtakers, connective carbon dioxide transport infrastructure, subsurface resources, and sequestration infrastructure located within a region.

Regional DAC Hubs \$3.5 B

FY 22 - FY 26: \$700M / yr.

Each of the 4 regional direct air capture hubs developed shall be a regional direct air capture hub that has the capacity to capture and sequester, utilize, or sequester and utilize at least 1,000,000 metric tons of carbon dioxide from the atmosphere annually from a single unit or multiple interconnected units.