

Docket Numbers: ER23–786–000.
Applicants: ConnectGen Montgomery County LLC.

Description: ConnectGen Montgomery County LLC Requests Prospective, Limited Tariff Waiver of Requirement in Section 25.6.2.3.1 of Attachment S of the New York Independent System Operator Inc.

Filed Date: 1/6/23.

Accession Number: 20230106–5182.

Comment Date: 5 p.m. ET 1/13/23.

Docket Numbers: ER23–787–000.

Applicants: York Run Solar, LLC.

Description: Request of York Run Solar, LLC for Limited Prospective Waiver Requirement in Section 25.6.2.3.1 of Attachment S of the New York Independent System Operator Inc.

Filed Date: 1/6/23.

Accession Number: 20230106–5183.

Comment Date: 5 p.m. ET 1/13/23.

Docket Numbers: ER23–788–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: Tariff Amendment: Notice of Cancellation of Service Agreements FERC No. 101 and 202 to be effective 12/31/2022.

Filed Date: 1/9/23.

Accession Number: 20230109–5055.

Comment Date: 5 p.m. ET 1/30/23.

Docket Numbers: ER23–789–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Dahlia Solar LGIA Filing to be effective 12/22/2022.

Filed Date: 1/9/23.

Accession Number: 20230109–5059.

Comment Date: 5 p.m. ET 1/30/23.

Docket Numbers: ER23–790–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2023–01–09_SA 3331 Termination of WPSC–ATC E&P (J886) to be effective 1/10/2023.

Filed Date: 1/9/23.

Accession Number: 20230109–5080.

Comment Date: 5 p.m. ET 1/30/23.

Docket Numbers: ER23–791–000.

Applicants: Consolidated Edison Energy, Inc.

Description: § 205(d) Rate Filing: Market-Based Rate Tariff Updates to be effective 1/10/2023.

Filed Date: 1/9/23.

Accession Number: 20230109–5090.

Comment Date: 5 p.m. ET 1/30/23.

Docket Numbers: ER23–792–000.

Applicants: Consolidated Edison Solutions, Inc.

Description: § 205(d) Rate Filing: Market-Based Rate Tariff Updates to be effective 1/10/2023.

Filed Date: 1/9/23.

Accession Number: 20230109–5091.

Comment Date: 5 p.m. ET 1/30/23.

Docket Numbers: ER23–793–000.

Applicants: Alpaugh 50, LLC.

Description: § 205(d) Rate Filing: Market-Based Rate Tariff Updates to be effective 1/10/2023.

Filed Date: 1/9/23.

Accession Number: 20230109–5093.

Comment Date: 5 p.m. ET 1/30/23.

Docket Numbers: ER23–794–000.

Applicants: Alpaugh North, LLC.

Description: § 205(d) Rate Filing: Market-Based Rate Tariff Updates to be effective 1/10/2023.

Filed Date: 1/9/23.

Accession Number: 20230109–5095.

Comment Date: 5 p.m. ET 1/30/23.

Docket Numbers: ER23–795–000.

Applicants: CED White River Solar, LLC.

Description: § 205(d) Rate Filing: Market-Based Rate Tariff Updates to be effective 1/10/2023.

Filed Date: 1/9/23.

Accession Number: 20230109–5097.

Comment Date: 5 p.m. ET 1/30/23.

Docket Numbers: ER23–796–000.

Applicants: Copper Mountain Solar 2, LLC.

Description: § 205(d) Rate Filing: Market-Based Rate Tariff Updates to be effective 1/10/2023.

Filed Date: 1/9/23.

Accession Number: 20230109–5098.

Comment Date: 5 p.m. ET 1/30/23.

Docket Numbers: ER23–797–000.

Applicants: Mesquite Solar 1, LLC.

Description: § 205(d) Rate Filing: Market-Based Rate Tariff Updates to be effective 1/10/2023.

Filed Date: 1/9/23.

Accession Number: 20230109–5101.

Comment Date: 5 p.m. ET 1/30/23.

Docket Numbers: ER23–798–000.

Applicants: Boralex Inc.

Description: Boralex, Inc. Requests a One-Time Limited Prospective Waiver of Tariff Requirement in Section 25.6.2.3.1 of Attachment S of the New York Independent System Operator Inc.

Filed Date: 1/9/23.

Accession Number: 20230109–5135.

Comment Date: 5 p.m. ET 1/17/23.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES23–25–000.

Applicants: Rockland Electric Company.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Rockland Electric Company.

Filed Date: 1/6/23.

Accession Number: 20230106–5171.

Comment Date: 5 p.m. ET 1/27/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 9, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023–00613 Filed 1–12–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–92–000]

Venture Global Plaquemines LNG, LLC; Notice of Availability of the Environmental Assessment for the Proposed Venture Global Plaquemines LNG Uprate Amendment Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Venture Global Plaquemines LNG Uprate Amendment Project, proposed by Venture Global Plaquemines LNG, LLC (Plaquemines LNG) in the above-referenced docket. Plaquemines LNG requests authorization to increase the authorized peak liquefaction capacity of the existing Plaquemines LNG Export Terminal (Terminal) in Plaquemines Parish, Louisiana.

The EA assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action

significantly affecting the quality of the human environment.

The U.S. Department of Energy, U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration, and U.S. Coast Guard participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

Plaquemines LNG proposes to increase the Export Terminal's authorized peak liquefaction capacity achievable under optimal conditions from 24.0 metric ton per annum (MTPA) to 27.2 MTPA of liquid natural gas.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP22–92). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or

before 5:00 p.m. Eastern Time on February 6, 2023.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP22–92–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>.

Additional information about the project is available from the Commission's Office of External Affairs,

at (866) 208–FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: January 6, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–00547 Filed 1–12–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17–66–001, Docket No. CP17–67–001]

Venture Global Plaquemines LNG, LLC, Gator Express Pipeline, LLC; Notice of Amendment of Authorization and Establishing Intervention Deadline

Take notice that on December 27, 2022, Venture Global Plaquemines LNG, LLC (Plaquemines LNG) and Gator Express Pipeline, LLC (Gator Express), 1001 19th Street North, Suite 1500, Arlington, VA 22209, filed a variance request to increase the peak workforce up to 6,000 personnel per day, increase traffic volumes, and to implement a 24-hours-per-day, 7-days-per-week construction schedule for the Plaquemines LNG Project in compliance with Environmental Condition No. 1 of the Order issued by the Commission on September 30, 2019.¹ In addition, Plaquemines LNG is seeking approval for an additional parking/laydown area referred to as the State Highway 23 Yard.² If authorized, Plaquemines LNG's and Gator Express' variance request would modify their original

¹ *Venture Global Plaquemines LNG, LLC and Venture Global Gator Express, LLC*, 168 FERC ¶ 61,204 (2019) (Authorization Order).

² The Authorization Order approved a new liquefied natural gas (LNG) export terminal and associated facilities along the Mississippi River in Plaquemines Parish, Louisiana under Section 3 of the NGA and a new natural gas pipeline system within Plaquemines Parish under Section 7 of the NGA.