



LAKE CHARLES LNG
An ENERGY TRANSFER Company

April 25, 2022

Via Overnight Delivery

Ms. Amy Sweeney, Director
Office of Regulation, Analysis and Engagement
Office of Fossil Energy
Forrestal Building, FE-34
1000 Independence Avenue S.W.
Washington, DC 20585

**Re: Energy Transfer LNG Export, LLC, Lake Charles Exports, LLC and Lake Charles LNG Export Company, LLC – Submission of Long Term Contracts and Public Summaries
DOE Docket Nos. 11-59-LNG, 13-04-LNG, 16-109-LNG and 16-110-LNG
DOE Order Nos. 2987, 3324 and 4011 (granting authorizations to Lake Charles Exports, LLC) and 3252, 3868 and 4010 (granting authorizations to Lake Charles LNG Export Company, LLC fka Trunkline LNG Export, LLC) (each as may have been amended)
Request for Confidential Treatment of Agreements**

Dear Ms. Sweeney:

Energy Transfer LNG Export, LLC (“Energy Transfer LNG”), Lake Charles Exports, LLC (“LCE”) and Lake Charles LNG Export, LLC (“Lake Charles LNG”) hereby submit for filing **under seal**, a non-redacted copy of the following agreements for the long-term sale and export of liquefied natural gas from the Lake Charles facility in Lake Charles, Calcasieu Parish, Louisiana, owned and operated by Lake Charles LNG Company, LLC: (i) LNG Sale and Purchase Agreement (Free on Board), dated March 28, 2022, between Energy Transfer LNG and ENN Global Trading PTE. Ltd. and (ii) LNG Sale and Purchase Agreement (Free on Board), dated March 28, 2022, between Energy Transfer LNG and ENN LNG (Singapore) PTE. Ltd. (together, the “Agreements”). Under the Agreements, liquefied natural gas may also be delivered by Energy Transfer LNG to the buyers from any alternate source located in the U.S. Gulf Coast.

Energy Transfer LNG, LCE and Lake Charles LNG are also filing herewith a public summary of the major provisions for each of the Agreements.

This filing is being submitted in accordance with Department of Energy, Office of Fossil Energy Order Nos. 2987, 3324 and 4011 (granting authorizations to LCE) and 3252, 3868 and 4010 (granting authorizations to Lake Charles LNG) (each as may have been amended). **Energy Transfer LNG, LCE and Lake Charles LNG hereby request confidential treatment of the Agreements, as they each contain commercially sensitive information.**

Thank you for your assistance. Please direct any questions regarding this filing to the undersigned at (713) 989-7610.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'Michael T. Langston', written in a cursive style.

Michael T. Langston
Vice President
Chief Regulatory Officer

Enclosures

**LNG Sale and Purchase Agreement (Free on Board), dated March 28, 2022,
between Energy Transfer LNG Export, LLC and ENN LNG (Singapore) Pte. Ltd.
("Agreement")**

MAJOR PROVISIONS SUMMARY

1. DOE Order/Docket No(s):

Docket Nos. 11-59-LNG, 13-04-LNG, 16-109-LNG and 16-110-LNG.

DOE Order Nos. 2987, 3324 and 4011 (granting authorizations to Lake Charles Exports, LLC) (each as may have been amended).

DOE Order Nos. 3252, 3868 and 4010 (granting authorizations to Lake Charles LNG Export Company, LLC fka Trunkline LNG Export, LLC) (each as may have been amended).

2. LNG Liquefaction/Export Facility and Location:

LNG may be delivered by Seller to Buyer at the Lake Charles Facility (located in Lake Charles, Calcasieu Parish, Louisiana) or any alternate source located in the U.S. Gulf Coast, subject to the terms and conditions of the Agreement.

3. Describe affiliation with LNG Liquefaction Export Facility (e.g., owner, capacity holder, etc):

The Agreement was entered into by Energy Transfer LNG Export, LLC, which is an affiliate of (i) Lake Charles LNG Company, LLC (the owner and operator of the Lake Charles Facility), (ii) Lake Charles Exports, LLC (holder of DOE authorizations) and (iii) Lake Charles LNG Export Company, LLC (holder of DOE authorizations).

4. Exact Legal Name of Parties/Counterparties to Contract:

Seller: Energy Transfer LNG Export, LLC

Buyer: ENN LNG (Singapore) Pte. Ltd.

5. a. Contract Type (e.g. Purchase and Sale Agreement; Liquefaction Tolling Agreement, etc.):

LNG Sale and Purchase Agreement (Free on Board)

b. Firm or Interruptible Contract:

Firm

6. Date of the Contract:

March 28, 2022

7. Contract Term:

Pursuant to the terms and conditions of the Agreement, including upon the satisfaction or waiver of the conditions precedent set out therein, the Agreement shall be in force and effect until the twentieth (20th) anniversary of the date of first commercial delivery.

8. Annual Quantity:

An annual contract quantity equal to approximately ninety-one million two hundred thousand (91,200,000) MMBTU per full calendar year, subject to the terms and conditions of the Agreement, including an option to decrease annual contract quantity to 45,600,000 MMBTU and an option to increase annual contract quantity to 136,800,000 MMBTU.

9. Take or Pay (or equivalent) Provisions/Conditions:

Pursuant to the terms and conditions of the Agreement, Seller is obligated to sell and make available for delivery to Buyer the scheduled loading volume, or compensate Buyer if not made available for delivery, unless otherwise excused under the Agreement. Similarly, Buyer is obligated to take and pay for the scheduled loading volume, or compensate Seller if not taken, unless otherwise excused under the Agreement.

10. Supplier (title holder) of Natural Gas to Liquefaction Facility (include whether long or short-term supply, or both), if appropriate:

Not applicable

11. Legal Name of Entity(ies) that has(have) Title to the Natural Gas and LNG through the LNG Facility until Export (at the Flange of the Vessel):

Lake Charles LNG Company, LLC or its affiliate with respect to LNG delivered by Seller to Buyer at the Lake Charles Facility or Seller or its affiliate with respect to LNG delivered by Seller to Buyer at an alternate source located in the U.S. Gulf Coast.

12. Export Destination Restrictions in the Contract:

The Agreement provides that Buyer will resell or transfer LNG purchased pursuant to the Agreement for delivery only to countries identified in the applicable export authorizations and/or to purchasers that have agreed in writing to limit their direct or indirect resale or transfer of such LNG to such countries.

13. Resale Provisions:

The Agreement provides for the parties to agree to comply with the applicable export authorizations, including incorporating into any resale contract for LNG sold under the Agreement the necessary conditions to ensure compliance with the applicable export authorizations.

14. Other Major Non-proprietary Provisions, if applicable:

None.