2^{ID} ENERGY STORAGE GRAND CHALLENGE SUMMIT

Strategy Keynotes: Experiences with Energy Storage



2° ENERGY STORAGE



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Simon Bretschneider

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ENABLING LONG-DURATION ENERGY STORAGE

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WHAT IF ENERGY WOULD BE TO CHEAP TOO METER?

SPRIND	CHALLENGES	LONG-DURATION ENERGY STORAGE
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BRIDGING THE GAP

FROM EXCELLENT BASIC AND APPLIED RESEARCH MARKET-SHAPING PRODUCTS AND SERVICES

A HOME FOR PEOPLE WITH RADIACAL NEW IDEAS

INDEPENDENT* FEDERAL AGENCY HIGH RISK HIGH REWARD

TECHNOLOGY- BASED

CHALLENGES

FINDING THE BEST SOLUTIONS TO TACKLE THE GRAND CHALLENGES OF OUR TIME

BET ON THE RACE, NOT THE HORSE

A COMPETITIVE APPROACH

STAGED CHALLENGE	2.5 YEARS MULTI-MILLION FUNDING	COACHING BUILDING AN ECOSYSTEM
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AN EASY & FAST PROCESS

THE CHALLENGE

LONG-DURATION ENERGY STORAGE

ACT ON CLIMATE CHANGE

ENERGY INDEPENDENCE

INVIGORATING ECONOMICAL GROWTH



HOW CAN WE ENABLE A CARBON-FREE, RELIABLE ENERGY SUPPLY?

HIGH RISK, HIGH REWARD BET ON THE RACE, NOT THE HORSE EASY AND FAST A GREAT TEAM

SPRIN-D

FEDERAL AGENCY FOR DISRUPTIVE INNOVATION

A HOME FOR PEOPLE WITH RADICAL NEW IDEAS

POWERED BY:



Bundesministerium für Bildung und Forschung 2° ENERGY STORAGE



Strategy Keynotes: Experiences with Energy Storage



Mike Gravely

Team Lead and Senior Electrical Engineer, Energy Systems Research Branch, California Energy Commission



The Role of Non-Lithium-Ion Energy Storage Technologies in California's Future

2022 Energy Storage Grand Challenge Summit

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- Electric Program Investment Charge (EPIC)—Administered by the CPUC
 - Ratepayer-funded program to benefit ratepayers
 - Administered by the Energy Commission and three Investor-Owned Utilities (PG&E, SCE, and SDG&E)
 - Energy Commission Program \sim \$130 M/year for research
 - In 2020 the EPIC Program was extended by the CPUC for an additional 10 years



CALIFORNIA'S INVESTMENT IN CLEAN ENERGY INNOVATION

EPIC is California's premier public interest research program investing over \$130 million annually to unleash innovation.



Entrepreneurial Ecosystem \$143 million invested Through EPIC, the CEC is building a world-class ecosystem supporting clean energy entrepreneurship.



Grid Decarbonization & Decentralization \$154 million invested Improving the cost competitiveness and performance of key technologies.



Resiliency & Safety \$106 million invested

Helping communities, businesses, and public agencies build a safer, more resilient energy system.



Building Decarbonization \$170 million invested Improving the affordability, health, and comfort of buildings.



Industrial & Agricultural Innovation \$113 million invested Scaling specialized technology solutions to drive energy efficiency without compromising production.



Transportation Electrification \$33 million invested

Supporting advances that reduce the cost of electric vehicle ownership and support the grid.

*Total investment, 2012-2019



Energy storage contributes to California's clean energy future:

- 3.3 GWs currently installed
- 15 GWs needed by 2032 (per CPUC)
 - > 1 GW for long duration energy storage
- 40-50 GWs needed by 2045



EPIC Program has Funded Energy Storage Research for More than a Decade



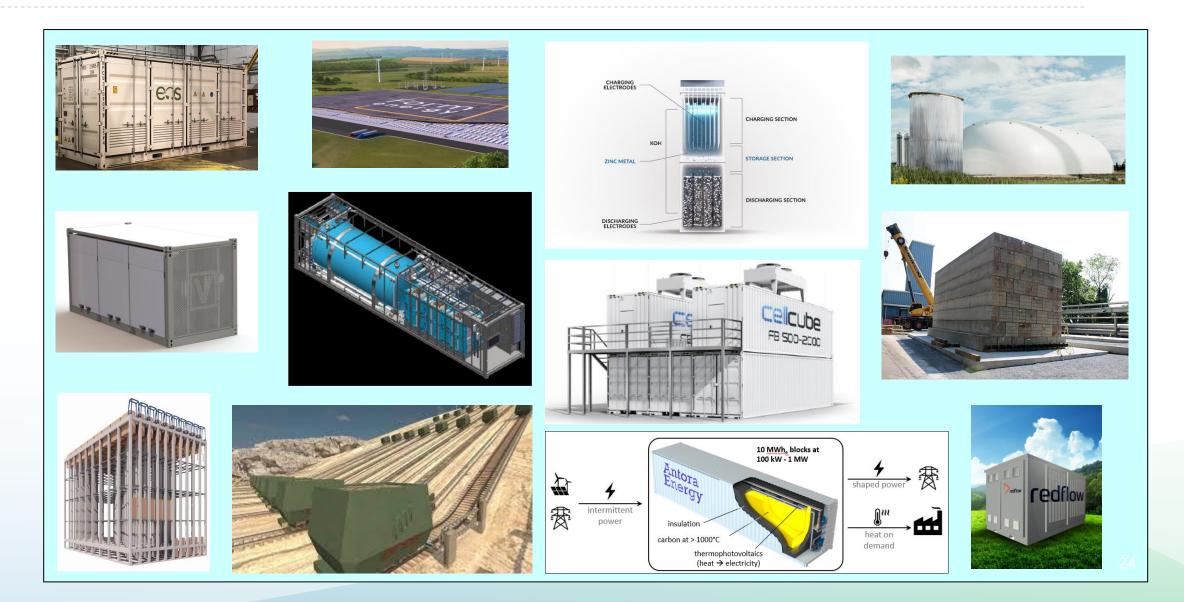


2020 was Pivotal Year for Long Duration Energy Storage Research

- CEC invested \$100 million+ in energy storage in 2020
- Field demonstrations of non-Lithium-ion long duration storage
 - 8 sites demonstrating 10+ hours of energy storage duration
 - 3 early-stage grants providing up to 100+ hours of energy storage duration



Examples of Promising Non-Lithium-ion Energy Storage Technologies





- Supply chain security: Not reliant on Lithium-ion supply chain elements
- Safety: Reduce thermal runaway and improve safety
- Cost and performance: Improve \$/kWh, energy density, charge time, and cycle life
- **Demonstrate Field Performance:** Validate performance and stability, enabling future financing opportunities



Investments in California's State Budget

- \$140M in 2022-23 for non-lithium-ion long-duration energy storage
- 3 grants in development based on prior experience:
 - 1. Viejas Native American Tribe Microgrid (June 2023)
 - 60MWh hybrid system (flow battery and Zinc hybrid system)
 - 2. Camp Pendleton Marine Core Base resiliency/commercial enterprise system (June 2023)
 - 80MWh Zinc hybrid system
 - 3. Utility front-of-the-meter system
 - First-of-its-kind 5MW / 100Hr Iron-Air Technology System (late 2024/early 2025)



Future Funding Opportunity

- \$240M in 2023-24 for non-lithium-ion long-duration energy storage
- Competitive solicitation to install new systems at 5-7 sites in Summer 2023

 \circ Preselected sites

o Open to all that can meet the requirements

- Federal cost share to leverage additional funding
- Second solicitation in 2024 if funding is available



Open Discussion