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September 28, 2022

Via Electronic Filing by E-Mail: fergas@hq.doe.gov

Ms. Amy Sweeney
Department of Energy
Office of Fossil Energy and
Carbon Management
Building, Room 3E-042
1000 Independence Avenue, S.W.
Washington, D.C. 20585

FECM Dkt. No. 22-125-LNG

Re:

STXM LLC, Docket No. 22-____ - LNG
Application for Long-Term and Short-Term, Multi-Contract
Authorizations to Export Liquefied Natural Gas to
Free Trade Agreement and Non-Free Trade Agreement Nations

Dear Ms. Sweeney:

Pursuant to Section 3 of the Natural Gas Act ("NGA"), 15 U.S.C. § 717b, and Part 590 of the Department of Energy's regulations, 10 C.F.R. Pt. 590, STXM LLC, submits its Application for Long-Term and Short-Term, Multi-Contract Authorizations to Export Liquefied Natural Gas to Free Trade Agreement and Non-Free Trade Agreement Nations.

Previously we had submitted an application dated September 26, 2022. Please disregard the previous application and take this one as the updated and final copy.

Attached to the Application are the following three Appendices: Appendix A, Verification; Appendix B, Opinion of Counsel, and Appendix C, List of Liquefaction Facilities.

Please feel free to contact me if you have any questions or need any additional information.

Respectfully submitted,



Jose Francisco Mondragon
2741 Crown Hill Suite B
Eagle Pass, TX 78852
Phone: (830) 352-6186
Email: paco@bltexas.com

**UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY AND CARBON MANAGEMENT**

STXM LLC) DOE/FECM Docket No. 22-125 -LNG

**APPLICATION OF STXM LLC FOR LONG-TERM AND SHORT-TERM, MULTI-
CONTRACT AUTHORIZATIONS TO EXPORT LIQUEFIED NATURAL GAS TO
FREE TRADE AGREEMENT AND NON-FREE TRADE AGREEMENT NATIONS**

Pursuant to Section 3 of the Natural Gas Act (“NGA”), 15 U.S.C. § 717b, and Part 590 of the Department of Energy’s Office of Fossil Energy and Carbon Management (“DOE/FECM”) regulations, 10 C.F.R. Pt. 590, STXM LLC, (“STXM LLC”) submits this application (“Application”) requesting that the Department of Energy’s Office of Fossil Energy and Carbon Management (“DOE/FECM”) grant consolidated long-term and short-term multi-contract authorizations for STXM LLC to engage in exports on a cumulative basis of up to 51.75 billion cubic feet (“Bcf”) per year of domestically produced liquefied natural gas (“LNG”) to (1) any country with which the United States currently has, a free trade agreement requiring national treatment for trade in natural gas (“FTA Nations”)¹ and (2) any country with which the United States does not have a free trade agreement requiring national treatment for trade in natural gas with which trade is not prohibited by United States law or policy (“Non-FTA Nations”).

¹ The United States currently has FTAs requiring national treatment for trade in natural gas with Australia, Bahrain, Canada, Chile, Colombia, Costa Rica, Dominican Republic, El Salvador, Guatemala, Honduras, Israel, Jordan, Korea, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Singapore, and USMCA. <https://ustr.gov/trade-agreements/free-trade-agreements/united-states-mexico-canada-agreement>

STXM LLC requests that its long-term authorization commence on the date of first commercial export estimated 8 months after approval of authorization and end on December 31, 2050, consistent with DOE/FECM's recent policy statement extending natural gas export authorization for Non-FTA Nations through December 31, 2050,² and that its long-term authorization include authority to export the same approved volume for transactions of less than two years on a non-additive basis, consistent with DOE/FECM's recent policy statement determining to consolidate short-term and long-term authority in a single authorization to streamline its regulatory process and reduce administrative burdens.³

STXM LLC plans to (i) source LNG primarily from small-scale liquefaction facilities located in the Southeastern United States, (ii) transport the LNG in approved International Organization for Standardization ("ISO") containers⁴ from the liquefaction facilities to ports on the U.S. Gulf Coast, (iii) load the ISO containers onto ocean-going container vessels, and (iv) export the LNG to emerging markets, including in the Caribbean, Central America, and South America. The source of the proposed exports will be the vast natural gas supply produced throughout the United States and delivered to the listed facilities through the integrated natural gas pipeline grid.

² *Extending Natural Gas Export Authorizations to Non-Free Trade Agreement Countries Through the Year 2050*, 85 Fed. Reg. 52,237 (Aug. 25, 2020) ("Term Extension Policy Statement"). As DOE/FECM observed in the Term Extension Policy Statement, "[t]he principal conclusion of the 2018 LNG Export Study is that the United States will experience net economic benefits from the export of domestically produced LNG through the 30-year study period, i.e., from 2020 through 2050." *Id.* at 52,240.

³ *Including Short-Term Export Authority in Long-Term Authorizations for the Export of Natural Gas on a Non-Additive Basis*, available at https://www.energy.gov/sites/prod/files/2020/12/f82/ST%20Exports%20Policy%20Statement_0.pdf (signed and released Dec. 18, 2020).

⁴ STXM LLC intends to utilize ISO containers that have been specified as ASME tanks and have been approved by the Department of Transportation for transporting LNG.

While STXM LLC has not yet executed contracts to purchase or export LNG, STXM LLC is in the process of negotiating purchase agreements with several existing inland liquefaction facilities interested in supplying LNG to STXM LLC for exportation. In Appendix C hereto, STXM LLC provides a list of facilities that are interested in supplying LNG to STXM LLC, and others which may be used with prior authorization; a list of facilities is attached in appendix C from which the LNG may be purchased and exported.⁵ To the extent STXM LLC seeks to purchase LNG from facilities or to export LNG from ports that are not included in Appendix C, STXM LLC will notify DOE/FECM of such facilities/ports. As explained above, STXM LLC intends to transport the LNG in approved ISO containers from the liquefaction facilities to ports on the Gulf Coast of the United States, where the ISO containers will then be loaded onto ocean-going container vessels for delivery to emerging markets.

⁵ DOE/FECM recently approved an application listing potential sources of LNG supply without executed contracts, subject to subsequent submission of executed agreements. *See SpotX Energy, LLC*, DOE/FECM Order No. 4461, FE Docket No. 19-104-LNG (Nov. 8, 2019) (long-term authorization); *SpotX Energy, LLC*, DOE/FECM Order No. 4462, FE Docket No. 19-105-LNG (Nov. 8, 2019) (short-term authorization) (“*SpotX Orders*”).

STXM LLC; request export authority on behalf of itself and as agent for other title holders of LNG and commits that it will comply with all requirements imposed by DOE/FECM on STXM LLC as an exporter and agent, including that STXM LLC will:

- a. Register each LNG title holder for whom STXM LLC seeks to export on behalf our ourselves as well as agent for other title holders of LNG, with such registration including a written statement by the LNG title holder acknowledging and agreeing to comply with all applicable requirements imposed by DOE/FECM in STXM LLC's export authorization and to incorporate those requirements in any subsequent purchase or sale agreement entered into by that title holder; and
- b. File under seal with DOE/FECM any relevant long-term commercial agreements once they have been executed, consistent with DOE/FECM's established policy.⁵

⁵ DOE/FECM has found that the commitment to file contracts once executed complies with the requirement of 10 C.F.R. § 590.202(b) to provide transaction-specific information "to the extent practicable." *See, e.g., Sabine Pass Liquefaction, LLC*, DOE/FECM Order No. 2961 at 41, FE Docket No. 10-111-LNG (May 20, 2011); *Cheniere Marketing, LLC*, DOE/FECM Order No. 4519 at 8-9, FE Docket No. 19-124-LNG (Apr. 2741 Crown Hill Suite B, 2020); *Commonwealth* at 7.

In support of this Application, STXM LLC respectfully states the following:

I. DESCRIPTION OF THE APPLICANT

The exact legal name of the applicant is STXM LLC. It is a limited liability company organized under the laws of the State of Texas, with its principal place of business at 2741 Crown Hill, Suite B, Eagle Pass, Texas 78852. STXM LLC, is solely own by Jose Francisco Mondragon. Jose Francisco Mondragon owner and manager of STXM LLC, is a U.S Citizen.

II. COMMUNICATIONS

All communications and correspondence regarding this Application should be addressed to:

Jose Francisco Mondragon
Owner, General Manager
STXM LLC
2741 Crown Hill Suite B
Eagle Pass, Texas, 78852
Phone: (830) 352-6186
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Gregg M. Mielke
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III. UNDER THE NGA, STXM LLC'S EXPORT OF LNG TO FTA NATIONS IS CONSISTENT WITH THE PUBLIC INTEREST

Under NGA Section 3(c), "the exportation of natural gas to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas, shall be

deemed to be consistent with the public interest, and applications for such importation or exportation shall be granted without modification or delay.”⁶

As directed by NGA Section 3(c), STXM LLC’s request to export LNG to FTA Nations “shall be deemed to be consistent with the public interest,” and DOE/FECM should grant such authorization without modification or delay. This is consistent with DOE/FECM practice of promptly granting authorizations for export to FTA nations pursuant to the statutory mandate.⁷

IV. UNDER THE SMALL-SCALE EXPORT RULE, STXM LLC’S EXPORT OF UP TO 51.75 BCF/YEAR OF LNG TO NON-FTA NATIONS IS CONSISTENT WITH THE PUBLIC INTEREST

NGA Section 3(a) requires that parties seeking to export natural gas to Non-FTA nations submit an application to the Secretary of Energy, who “shall issue” an order approving the application “unless ... the proposed exportation ... will not be consistent with the public interest.”⁸ Section 3(a) of the NGA “creates a rebuttable presumption that proposed exports of natural gas are in the public interest.”⁹ Therefore, DOE/FECM “must grant such an application unless opponents of the application overcome that presumption by making an affirmative showing of inconsistency with the public interest.”¹⁰

⁶ 15 U.S.C. § 717b(c) (2018).

⁷ See, e.g., *SpotX Energy, LLC*, DOE/FECM Order No. 4461, FE Docket No. 19-104-LNG (Nov. 8, 2019) (two and a half months).

⁸ 15 U.S.C. § 717b(a) (2018). This authority has been delegated to the Assistant Secretary for Fossil Energy pursuant to Redelegation Order No. 00-002.04G issued on June 4, 2019.

⁹ *Sabine Pass Liquefaction, LLC*, Opinion and Order Denying Request for Review Under Section 3(c) of the NGA at 4, FE Docket No. 10-111-LNG (Oct. 21, 2010).

¹⁰ See, e.g., *Jordan Cove Energy Project, L.P.*, DOE/FECM Order No. 3413 at 6, FE Docket No. 12-32-LNG (Mar. 24, 2014); *Cameron LNG, LLC*, DOE/FECM Order No. 3391 at 6, FE Docket No. 11-162-LNG (Feb. 11, 2014); *Freeport LNG Expansion, L.P.*, DOE/FECM Order No. 3357 at 8, FE Docket No. 11-161-LNG (Nov. 15, 2013).

Small-scale natural gas exports are deemed to be consistent with the public interest under Section 3(a) of the Natural Gas Act, 15 U.S.C. § 717b(a). *See* 10 C.F.R. § 590.208(a); 10 C.F.R. § 590.102(p);¹¹ U.S. Dep’t of Energy, *Small-Scale Natural Gas Exports*, Final Rule, 83 Fed Reg. 35,106 (July 25, 2018) (“Small-Scale Export Rule”). Specifically, Section 590.208(a) provides that “small-scale natural gas exports are deemed to be consistent with the public interest” under NGA Section 3(a) and that DOE/FECM “will issue an export authorization upon receipt of any complete application to conduct small-scale natural gas exports.”

¹¹ Section 590.102(p) defines a small-scale natural gas export as “an export of natural gas to nations with which there is not in effect a free trade agreement with the United States requiring national treatment for trade in natural gas and with which trade is not prohibited by U.S. law or policy, provided that the application for such export authority satisfies the following two criteria: (1) The application proposes to export natural gas in a volume up to and including 51.75 billion cubic feet per year, and (2) DOE/FECM’s approval of the application does not require an environmental impact statement or an environmental assessment under the National Environmental Policy Act, 42 U.S.C. 4321 et seq.”

In determining that small-scale exports up to and including 51.75 Bcf/yr are consistent with the public interest under NGA Section 3(a),¹² DOE/FECM explained the extensive information that it considered to reach that conclusion:

DOE/FECM ... considered its obligations under NGA section 3(a), the public comments received on the proposed rule, and a wide range of information bearing on the public interest, including (but not limited to) information on economic impacts, international impacts, security of domestic natural gas supply, and environmental impacts associated with these exports.

Additionally, DOE/FECM has considered the 29 final non-FTA export authorizations issued to date, as well as authoritative projections for natural gas supply, demand, and prices set forth in the U.S. Energy Information Administration's (EIA) Annual Energy Outlook 2017 ... and Annual Energy Outlook 2018 (AEO 2018). With respect to the regulatory criteria established by this rulemaking, DOE/FECM considered industry sources in establishing the volume limitation, as well as its obligations under NEPA in establishing the NEPA criterion.

In sum, DOE/FECM has thoroughly analyzed the many factors affecting the export of U.S. natural gas, as well as the unique characteristics and minimal adverse impacts of the emerging small-scale natural gas market. On this basis (and as discussed in the proposed rule), DOE/FECM has determined that the final rule is in accordance with section 3 of the NGA.¹³

DOE/FECM recognized that there are emerging markets for small-scale natural gas exports in many countries that previously have not been targeted by larger scale LNG projects due to practical and economic constraints. DOE/FECM noted that these markets include, but are not

¹² See Small-Scale Export Rule, 83 Fed. Reg. at 35,108 (“In issuing this final rule, DOE/FECM has determined that small-scale natural gas exports are consistent with the public interest under NGA section 3(a).”).

¹³ *Id.* (internal citations and quotations omitted).

limited to, countries in the Caribbean, Central America and South America that can be served by transportation modes, such as approved ISO containers.¹⁴

Relying on EIA's 2017 and 2018 AEOs, DOE/FECM found that there are ample natural gas resources to meet the demand for natural gas in the United States and to export the volume of gas associated with small-scale export authorizations.¹⁵ DOE/FECM therefore concluded that small-scale exports will not adversely affect the availability of natural gas supplies to domestic consumers. It explained: "The implication of the latest EIA projections in AEO 2017 and AEO 2018 is that a significantly greater quantity of natural gas is projected to be available at a lower cost than was estimated seven years ago."¹⁶ DOE/FECM also concluded that "small-scale natural gas exports are expected to generate positive economic benefits in the United States through direct and indirect job creation, increased economic activity, tax revenues, and improved U.S. balance of trade."¹⁷ DOE/FECM found small-scale exports from the U.S. will provide benefits to countries in emerging markets because "these countries will have access to a more reliable, cost-effective supply of energy that also has emissions benefits over current energy sources."¹⁸ Finally, DOE/FECM concluded that small-scale natural gas exports "will fulfill an important need for

¹⁴ *Id.* at 35,12741

¹⁵ *Id.* at 35,109-110. In fact, natural gas production continued to grow in 2019. *See* U.S. EIA, *U.S. natural gas production grew again in 2019, increasing by 10%*, available at <https://www.eia.gov/todayinenergy/detail.php?id=43115#:~:text=U.S.%20natural%20gas%20gross%20withdrawals,%2C%20respectively%2C%20in%20November%202019> (Mar. 10, 2020) ("U.S. natural gas production grew by 9.8 billion cubic feet per day (Bcf/d) in 2019, a 10% increase from 2018.").

¹⁶ Small Scale Export Rule, 83 Fed. Reg. at 35,109.

¹⁷ *Id.* at 35,112.

¹⁸ *Id.* at 35,112-13.

natural gas in importing countries that often lack the customer demand, waterway infrastructure, and transmission infrastructure necessary to handle large quantities of natural gas and large LNG carriers.”¹⁹

STXM LLC plans to sell to small-scale emerging LNG markets identified by DOE/FECM in the Small-Scale Export Rule, including countries in the Caribbean, Central America, and South America. As recognized by DOE/FECM, these emerging markets have unmet demand for natural gas. STXM LLC can help to meet that demand with exports of LNG pursuant to the requested authorizations. STXM LLC intends to target end-users as well as power generators in these markets that currently are dependent on diesel, heavy fuel oil or propane as their fuel source. To the extent STXM LLC is able to provide LNG to such users, the environments in these countries will benefit from the substitution of high SO_x and NO_x emission fuels with cleaner burning natural gas fuel. And as DOE/FECM recognized in the Small-Scale Export Rule, given that these emerging markets often lack the demand and infrastructure to accommodate large quantities of natural gas, large LNG carriers, and LNG gasification facilities, small-scale natural gas exports will allow these economic and environmental benefits to be realized.

To qualify for authorization under Section 590.208(a), the applicant must submit a complete application for authority to export no more than 51.75 Bcf/yr, and approval of the application must not require an environmental impact statement or environmental assessment under the National Environmental Policy Act, 42 U.S.C. § 4321, *et seq.* (“NEPA”).²⁰ This application satisfies both conditions. As noted above, STXM LLC’s request is for authorization

¹⁹ *Id.* at 35,113.

²⁰ 10 C.F.R. §§ 590.102(p); 590.208(a).

to export up to 51.75 Bcf/yr. In addition, this Application does not embrace the construction of any new facilities; thus, a categorical exclusion from the requirement that DOE/FECM must perform a NEPA review applies.²¹ STXM LLC therefore satisfies the two criteria and is eligible for a small scale natural gas export authorization to Non-FTA nations.

V. STXM LLC’S REQUEST FOR EXPORT AUTHORITY IS CONSISTENT WITH RECENT APPROVALS GRANTED BY DOE/FECM

The authority sought by STXM LLC herein is consistent with recent authorizations granted by DOE/FECM. For example, in the SpotX Orders, DOE/FECM approved long-term and short-term authorizations for LNG exports to FTA and Non-FTA Nations from ports listed in the SpotX application using supply sourced from facilities listed in the application.²² Like STXM LLC, SpotX had not yet concluded commercial agreements for the purchase or sale of the LNG.²³ DOE/FECM concluded that the requested authorizations were in the public interest pursuant to NGA Section

3(c), DOE/FECM’s regulations at 10 C.F.R. § 590.208(a), and the Small-Scale Export Rule.²⁴

Consistent with its standard practice, DOE/FECM imposed various conditions in the SpotX Orders that STXM LLC agrees to accept. Among others, DOE/FECM required that where SpotX exports LNG as agent for other entities holding title to the LNG, SpotX must register those entities

²¹ See 10 C.F.R. § 1021, Subpt. D, App. B5.7 (providing a categorical exclusion to “Approvals or disapprovals of new authorizations or amendments of existing authorizations to import or export natural gas under section 3 of the Natural Gas Act that involve minor operational changes (such as changes in natural gas throughput, transportation, and storage operations) but not new construction.”).

²² DOE/FECM Order No. 4461 at 9; DOE/FECM Order No. 4462 at 8-9.

²³ See DOE/FECM Order No. 4461 at 5.

²⁴ DOE/FECM Order No. 4461 at 9; DOE/FECM Order No. 4462 at 8-9.

with DOE/FECM and provide certain prescribed information.²⁵ DOE/FECM also required SpotX to file or cause to be filed any long-term commercial agreements associated with the supply of natural gas to the facilities and the purchase and export of LNG by SpotX, including agreements under which SpotX would export LNG as an agent for other entities. DOE/FECM gave SpotX the option of filing unredacted long-term contracts or filing long-term contracts under seal, along with a public copy of each contract with commercially sensitive information redacted, or a summary of the major provisions of the contract.²⁶ STXM LLC will comply with these same conditions.

VI. LIST OF APPENDICES

The below Appendices are attached hereto consistent with Section 590.202 of DOE/FECM's regulations:

Appendix A Verification

Appendix B Opinion of Counsel

Appendix C List of Liquefaction Facilities and Ports

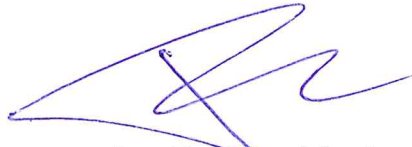
²⁵ DOE/FECM Order No. 4461 at 12-13; *see also Freeport LNG Expansion, L.P.*, DOE/FECM Order No. 2913 (Feb. 10, 2011) (approving proposal to register each LNG title holder for which applicant sought to export LNG as agent).

²⁶ DOE/FECM Order No. 4461 at 10.

VII. CONCLUSION

For the reasons set forth in this Application, STXM LLC respectfully requests that DOE/FECM grant the authorizations requested herein as consistent with the public interest.

Respectfully submitted,



Jose Francisco Mondragon
STXM LLC
2741 Crown Hill Suite B
Eagle Pass, Texas 78852
Phone: (830) 352-6186
Email: paco@bltexas.com

DATED: September 28, 2022

APPENDIX A

VERIFICATION

APPENDIX A

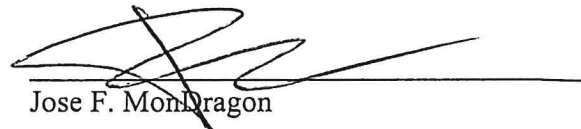
UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY AND CARBON MANAGMENT

STXM, LLC

DOE/FECM Docket o. 22-____-LNG

VERIFICATION

The undersigned attests that he is the Member and Manager of STxM, LLC, that he is authorized to make this verification, that he has read the foregoing application, and that the statements and matters contained therein are true and correct to the best of his information, knowledge and belief.

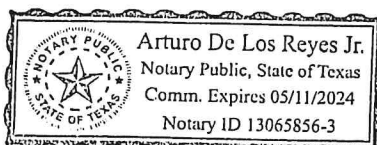

Jose F. MonDragon


ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF Maverick §

SWORN TO AND SUBSCRIBED BEFORE ME, an officer authorized by law to administer oaths, personally appeared Jose F. MonDragon, who upon his oath depomed and stated that the facts herein stated are true and correct and he executed the foregoing document voluntarily on this 26 day of September 2022, to certify which witness my hand and official seal.

Seal





Notary Public, State of Texas

APPENDIX B
OPINION OF COUNSEL



CURRIN ▪ WUEST ▪ MIELKE ▪ PAUL & KNAPP PLLC
ATTORNEYS AT LAW

September 14, 2022

Ms. Amy Sweeney
Office of Fossil Energy (FE-34)
U.S. Department of Energy
1000 Independence Avenue, SW
Washington, DC 20585

RE: STxM, LLC, FE Docket No. 22-____-LNG, Application for Long-Term and
Short-Term Multi-Contract Authorizations to Export Liquefied Natural Gas
to FTA and Non-FTA Nations

Dear Ms. Sweeney:

This opinion is provided pursuant to Section 590.202(c) of the Department of Energy Regulations, 10 C.F.R. §590.202(c), in support of the Application of STxM, LLC for Long-Term and Short-Term Multi-Contract Authorizations to Export Liquefied Natural Gas to Free Trade Agreement and Non-Free Trade Agreement Nations.

I am counsel to STxM, LLC ("STxM"), a limited liability company organized under the laws of the State of Texas. I have reviewed and relied upon the formation documents of STxM, and it is my opinion that the proposed exports described in the Application are within the limited liability company powers of STxM.

Sincerely,

Gregg M. Mielke
Counsel to STxM, LLC

APPENDIX C

LIST OF FACILITIES

APPENDIX C

**UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY AND CARBON MANAGMENT**

STXM LLC) DOE/FECM Docket No. 22- -LNG

LIQUEFACTION FACILITIES AND PORTS

Below is a list of the facilities from which STXM LLC is seeking authority to source LNG for export at this time. STXM LLC will notify DOE/FECM of any additional facilities from which it will source LNG for export.

The following facilities are operational and are part of the list of company's we are working to source LNG

1. Freeport LNG Expansion, LP and FLNG Liquefaction, LLC; 1.4 billion cubic feet per day (Bcf/d). Location: Freeport, Texas
2. Cameron LNG, LLC; 1.7 billion cubic feet per day (Bcf/d).
Location: Lake Charles Louisiana.
3. Gulf LNG Liquefaction Company LLC; 1.5 billion cubic feet per day (Bcf/d).
Location: City of Pascagoula in Jackson County, Mississippi
4. Golden Pass LNG Terminal; 2.03 billion cubic feet per day (Bcf/d).
Location: Sabine Pass, Texas
5. Cheniere Marketing LLC; 2.1 billion cubic feet per day (Bcf/d).
Location: Cameron, LA
6. Port Arthur LNG, LLC; 1.91 billion cubic feet per day (Bcf/d).
Location: Port Arthur, Texas
7. Texas LNG Brownsville; .56 billion cubic feet per day (Bcf/d).
Location: Brownsville, Texas
8. Up Stream Petroleum; 100,000 gallons per day. Location: Baton Rouge, LA

9. Corpus Christi LNG; 1.41 billion cubic feet per day (Bcf/d).
Location: Corpus Christi, Texas
10. Sabine Pass Liquefaction; 2.2 billion cubic feet per day (Bcf/d).
Location: Cameron, Louisiana
11. Golden Pass LNG Terminal. Location: 2.03 billion cubic feet per day FTA and 2.21 billion cubic feet per day non-FTA. Location: Sabine pass, Texas
12. Stabilis Energy /Flint Hills Resources; 100,000 gallons per day. Location: George West, Texas.
13. Clean Energy Pickens Plant 100,000 gallons per day and a storage capacity of 1 million gallons. Location: Willis Texas
14. Rio Grande LNG; 3.61 billion cubic feet per day (Bcf/d).
Location Brownsville, Texas
15. Edge Energy; Location: 92,000 gallons per day. Location: Mentone Texas
16. Magnolia LNG, LLC; 0.54 billion cubic feet per day (Bcf/d).
Location Lake Charles, Louisiana.
17. Venture Global Calcasieu Pass, LLC; .67 billion cubic feet per day (Bcf/d).
Location Cameron Parish, Louisiana.