

# GREET<sup>®</sup> MODEL FOR HYDROGEN LIFE CYCLE GHG EMISSIONS



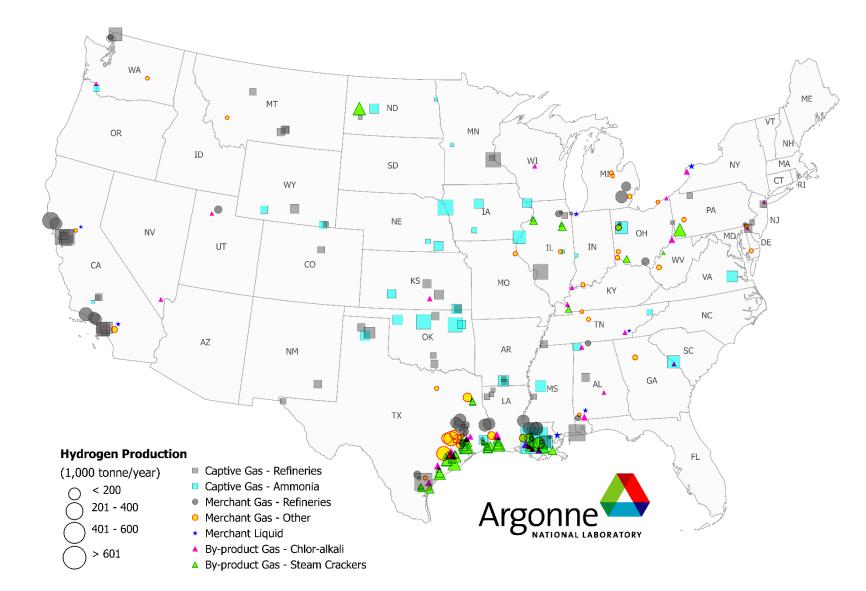
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Senior Scientist and Group Leader

**Argonne National Laboratory** 

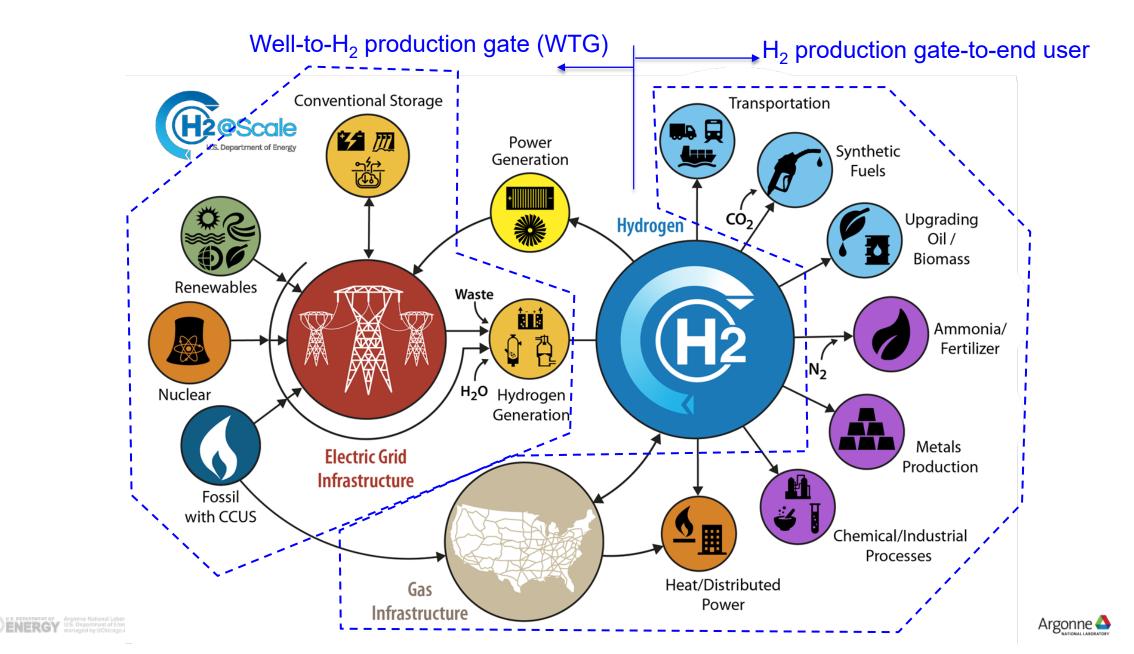
Presentation at H2IQ webinar June 15, 2022

# Today, more than 10M metric tons of hydrogen are produced in the U.S. annually, mainly from SMR of natural gas





### H2@Scale: a DOE initiative for a hydrogen economy

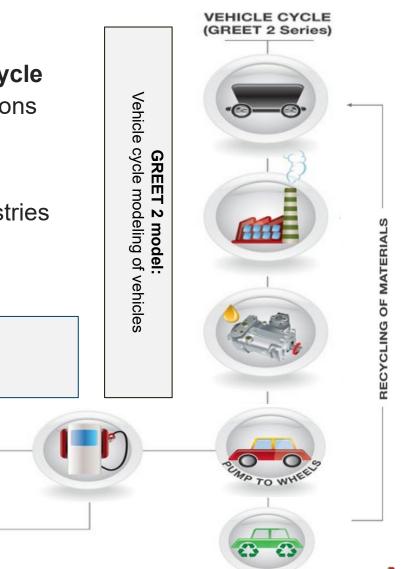


## The GREET<sup>®</sup> (<u>Greenhouse gases</u>, <u>Regulated Emissions</u>, and <u>Energy use in <u>T</u>echnologies) model</u>

**GREET 1 model:** Fuel-cycle (or well-to-wheels) modeling of vehicle/fuel systems

WELL TO PUMP

- With DOE support, Argonne has been developing the GREET life-cycle analysis (LCA) model since 1995 with annual updates and expansions
- It is available for free download and use at greet.es.anl.gov
- >50,000 registered users globally including automotive/energy industries and government agencies



FUEL CYCLE (GREET 1 Series)

Argonne 🗲

#### **GREET** includes a suite of models and tools

- **GREET** coverage
  - ✓ GREET1: fuel cycle (or WTW) model of vehicle technologies and transportation fuels
  - ✓ GREET2: vehicle manufacturing cycle model of vehicle technologies
- Modeling platform
  - ✓ Excel
  - ✓ .net
- **GREET** derivatives
  - ✓ ICAO-GREET by ANL, based on GREET1
  - ✓ China-GREET by ANL, with support of Aramco
  - ✓ CA-GREET by CARB, based on GREET1
  - ✓ AFLEET by ANL: alternative-fuel vehicles energy, emissions, and cost estimation
  - EverBatt by ANL: energy, emissions, and cost  $\checkmark$ modeling of remanufacturing and recycling of **EV** batteries

#### **GREET** applications by agencies

California Environmental Protection Agency CA-GREET3.0 built based on and uses data from ANL **Air Resources Board** GRFFT



Oregon Dept of Environ. Quality Clean Fuel Program

EPA RFS2 used GREET and other tools for LCA of fuel pathways; **GHG** regulations

**NHTSA** National Highway Traffic Safety Administration (NHTSA) fuel economy regulation



FAA and ICAO AFTF using GREET to evaluate aviation fuel



**USDRIVE** GREET was used for the US DRIVE Fuels Working Group Wellto-Wheels Report

LCA of renewable marine fuel options to meet IMO 2020 sulfur regulations for the DOT MARAD



USDA US Dept of Agriculture: ARS for carbon intensity of farming practices and management; ERS for food environmental footprints; Office of Chief Economist for bioenergy LCA



Government of Canada Environment and Climate Change Canada for its Clean

# GREET sustainability metrics include energy use, criteria air pollutants, <u>GHG</u>, and water consumption

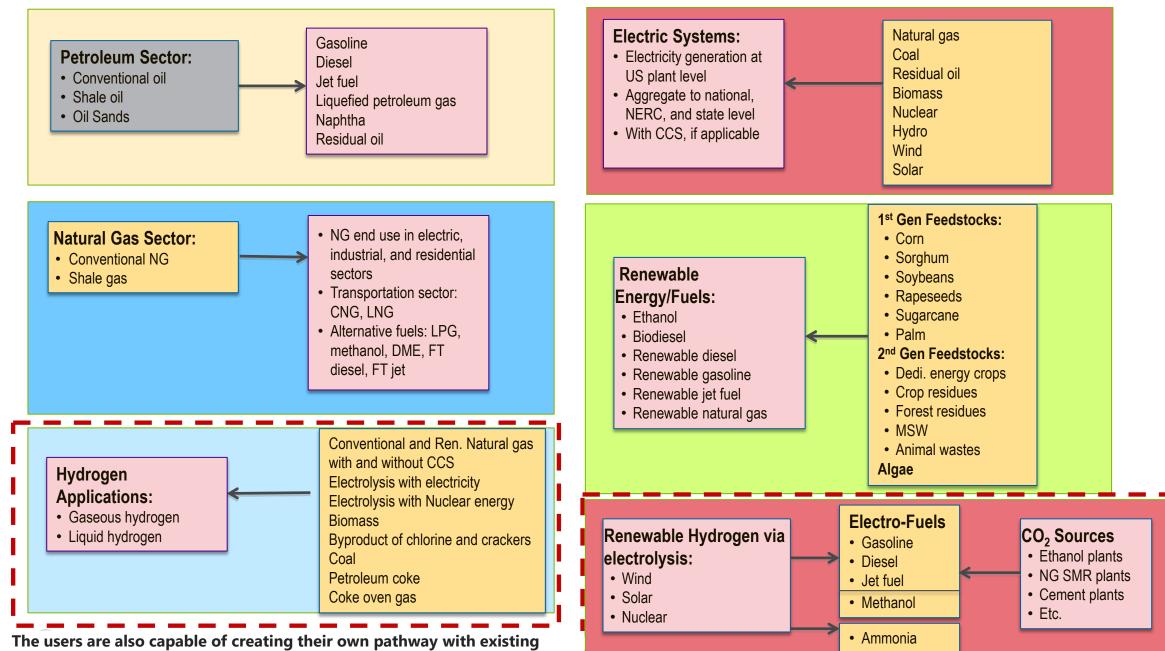
Energy use	Air pollutants	Greenhouse gases	Water consumption
<ul> <li>Total energy: fossil energy and renewable energy</li> <li>Fossil energy: petroleum, natural gas, and coal</li> <li>Renewable energy: biomass, nuclear energy, hydro-power, wind power, and solar energy</li> </ul>	<ul> <li>VOC, CO, NOx, PM<sub>10</sub>, PM<sub>2.5</sub>, and SOx</li> <li>Estimated separately for total and urban (a subset of the total) emissions</li> </ul>	<ul> <li>CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O black carbon, and albedo</li> <li>CO<sub>2e</sub> of the five (with their global warming potentials)</li> </ul>	<ul> <li>Addressing water supply and demand (energy-water nexus)</li> </ul>

- GREET LCA functional units
  - Per service unit (e.g., mile driven, ton-mile, passenger-mile)
  - Per unit of output (e.g., million Btu, MJ, gasoline gallon equivalent)
  - Per units of resource (e.g., per ton of biomass)



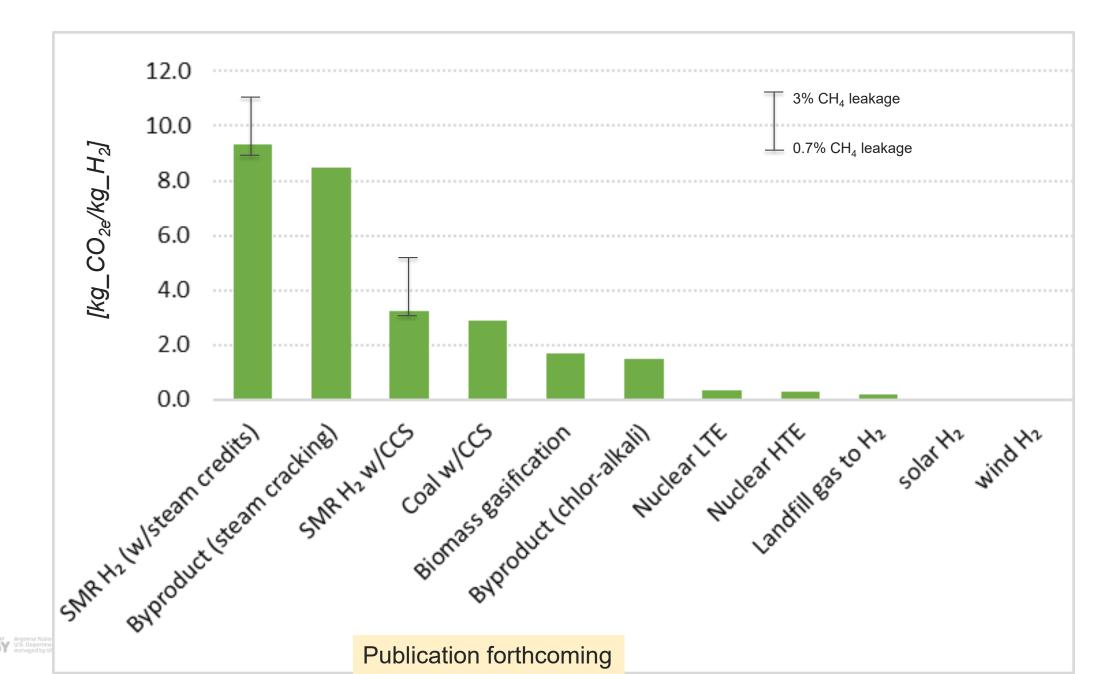
## GREET covers 100s of pathways, including H<sub>2</sub> production

feedstocks and technologies in the GREET database

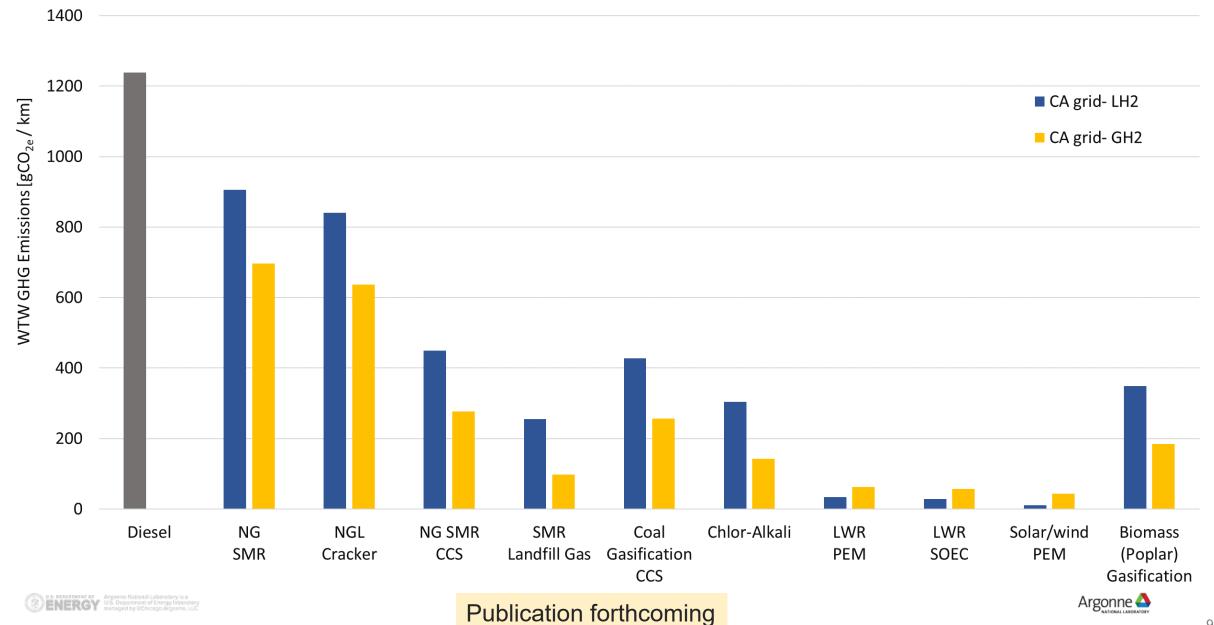


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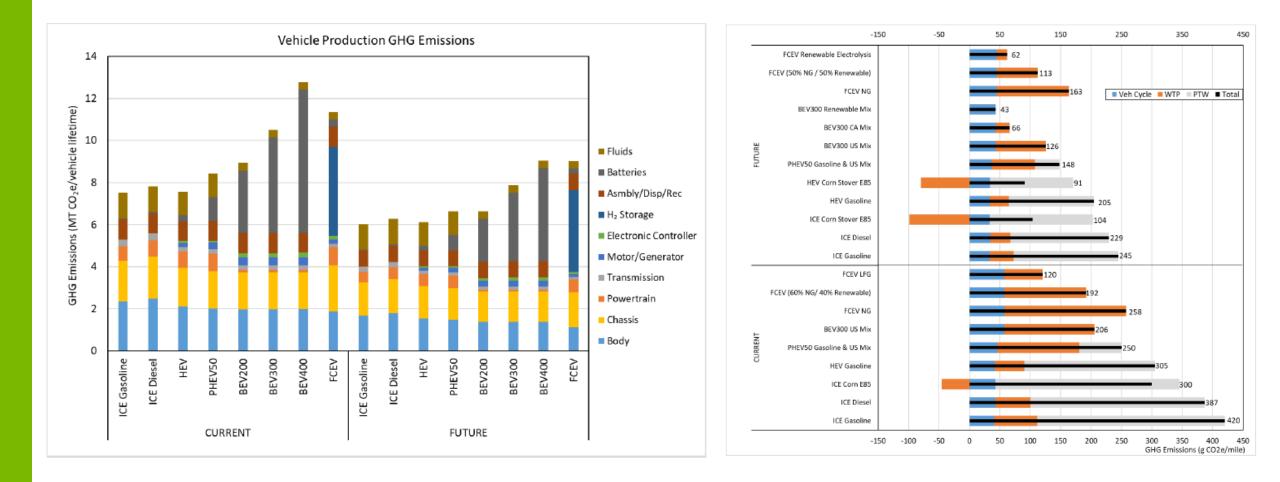
#### Well-to-gate (WTG) GHG emissions of hydrogen production pathways



# Well-to-Wheels (WTW) GHG emissions of H<sub>2</sub> pathways for fuel cell buses vs. diesel buses



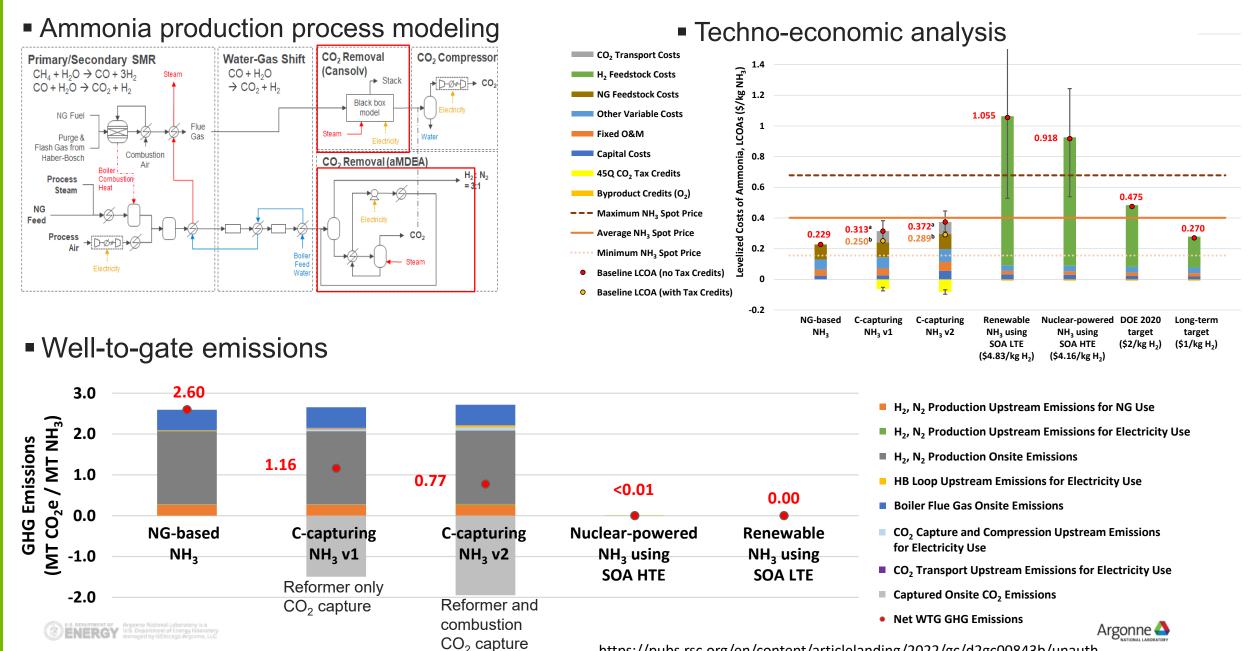
# Cradle-to-grave (C2G) analysis of fuel/vehicle systems, including H<sub>2</sub> FCEVs



BENERGY Argonne National Laboratory is a U.S. Department of Energy laboratory managed by UCRicago Argonne, LLC. (DOE EERE Record 21003, Sept. 2021) https://www.hydrogen.energy.gov/pdfs/21003-life-cycle-ghg-emissions-small-suvs.pdf



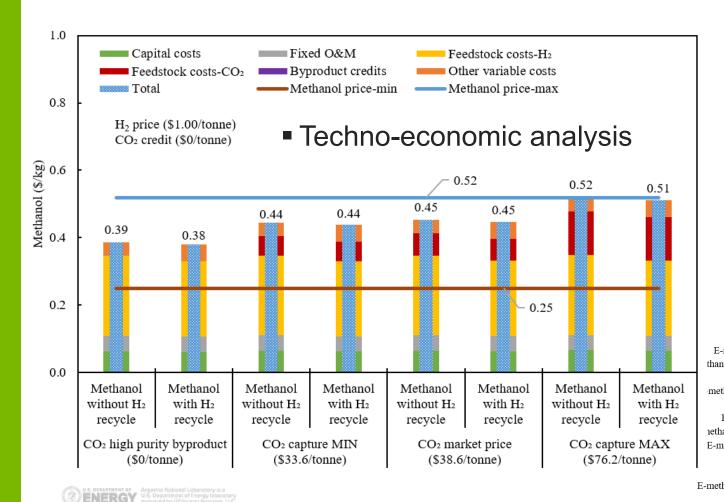
## Ammonia as H<sub>2</sub> carrier



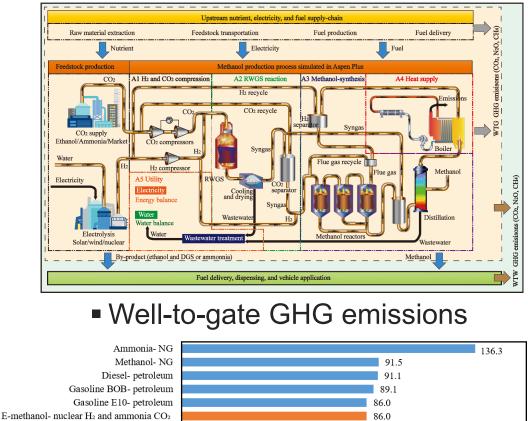
https://pubs.rsc.org/en/content/articlelanding/2022/gc/d2gc00843b/unauth

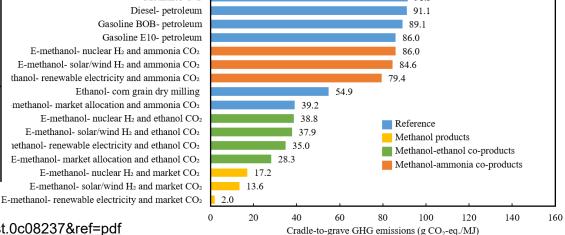
## Methanol as H<sub>2</sub> carrier

- Methanol can be synthesized by using CO<sub>2</sub> and H<sub>2</sub> via RWGS and methanol reaction
- $CO_2 + H_2 \rightarrow syngas \rightarrow methanol$



#### Conversion process modeling

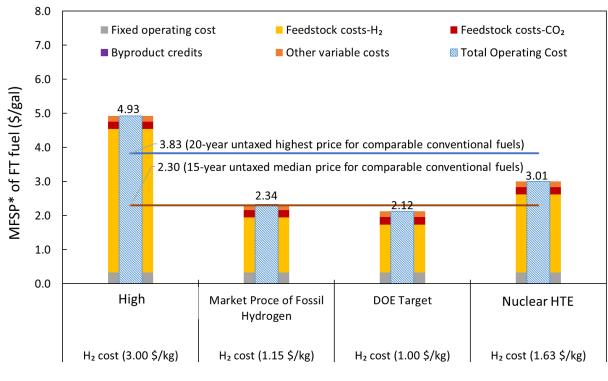




https://pubs.acs.org/action/showCitFormats?doi=10.1021/acs.est.0c08237&ref=pdf

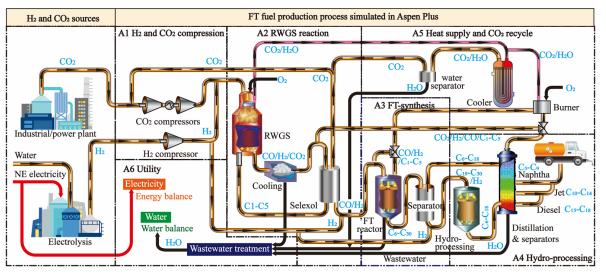
# Fischer-Tropsch (FT) Fuels

- FT fuels can be synthesized by using CO $_{\!2}$  and H $_{\!2}$  via RWGS and FT reaction
- $CO_2 + H_2 \rightarrow syngas \rightarrow FT$  fuels
- Techno-economic analysis

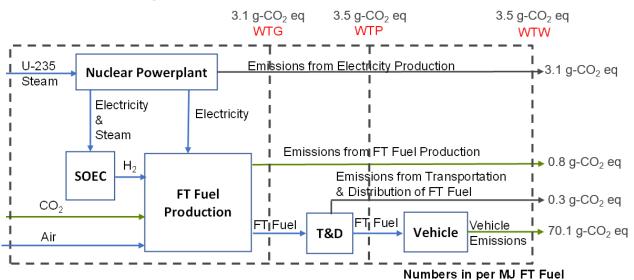


\*MSFP=minimum fuel selling price

Conversion process modeling



#### Well-to-gate emissions



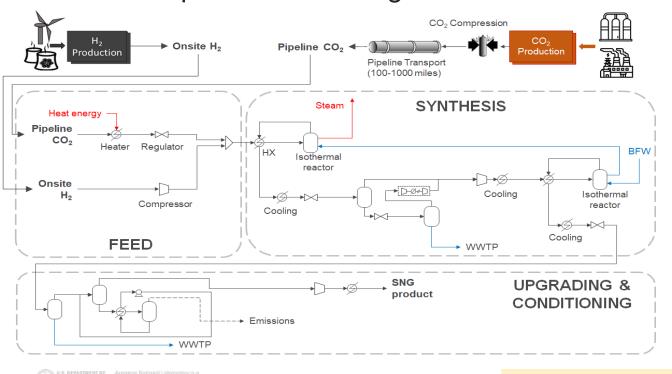
https://www.osti.gov/biblio/1868524

# Synthetic natural gas (SNG)

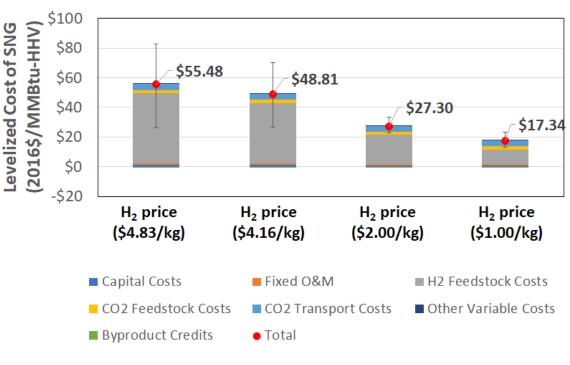
- Synthetic NG can be synthesized by using  $CO_2$ and  $H_2$  via Sabatier reaction.
- $CO_2 + H_2 \rightarrow NG$

ENERGY

Conversion process modeling



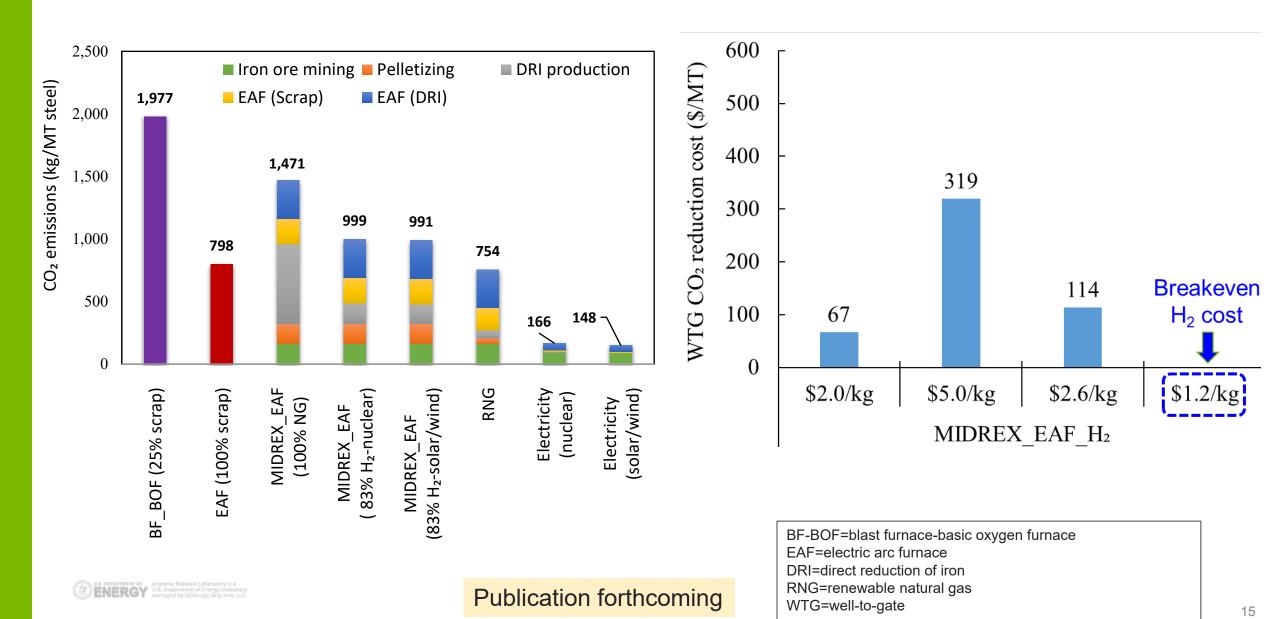
Techno-economic analysis





Publication forthcoming

## Low-carbon H<sub>2</sub> cost is key for cost-effective steel decarbonization



# **GREET demonstration for selected H**<sub>2</sub> **pathways**

$2 \qquad \checkmark \qquad \vdots \qquad \times \checkmark \qquad f_x \qquad 100$	-	-			-	-					·	Form	ula Bar		
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	Hydrogen Feedstock Sources	Scources [%]	Process In	puts	Value	Units	Process Outputs	Value							
arget Year for Simulation 🛛 🚊 🏊	SMR	100	SMR						71	! !	Results Sc 📒 派	Emissions: grams/mmBtu	of		
2021			Natural Gas		156482	2 ID 3 MWh	Hydrogen	44369	) /IMBtu		Scope 1	VOC CO			
2022			Electricity CO <sub>2</sub> CCS		No	3 IVIWN	Steam	487 1	NIVIBRU		Scope 2	NOx			
2023		Enter Process Details	00,000		140						Scope 3	PM10			
			1									PM2.5			
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lydrogen Production Central/Onsite 淫 🏌		GREET Default					Calculate Proc	ess Efficien	ties			BC			
Central												oc			
Distributed												CH4: combustion			
lydrogen Feedstock Sources 🛛 🚝 🍾												N2O			
												CO2			
Biomass Gassification												CO2 (w/C in VOC & CO)			
By-Product from Chlorine Plants												GHGs	_		
By-Product from NGL Steam Cracker Plants													_		
Coal Gassification													_		
High Temperature Electrolysis with SOEC															
munice operature Electronists with SLIEL.															
Low Temperature Electrolysis PEM								£							
Low Temperature Electrolysis PEM				C2	2	~	) : [× ~	fx	100						
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Low Temperature Electrolysis PEM SMR SMR Feedstock Elo-gas from AD of Animal Waste Bio-gas from AD of MSW Bio-gas from AD of Wastewater Sludge	Inputs Results Petro	oleum Co_proce	essing NG		mission VOC CO NOx PM10 PM2.5 SOx BC OC CH4: cc N20 CO2	s: grams	M /mmBtu of fuel t		SMR Scop t Scope 1 1.9 2.2 6.0 1.5 2.5 0.1 0.2 0.6 0.5 0.3		and 3 Scope 2 0.0 0.1 0.2 0.0 0.0 0.0 0.2 0.0 0.0 0.0 0.0 0.0	Scope 3 14.3 43.5 50.5 0.6 0.5 15.5 0.1 0.2 301.4 2.0 8,551 8,664	Credits -3.4 -14.2 -19.3 -1.0 -1.0 -3.0 -0.2 -0.4 -57.8 -0.6	Total SMR 12.8 31.6 37.4 1.1 2.0 12.8 0.2 0.4 244.0 1.7	S  S  S  S  S  S  S  S  S  S  S  S  S

- ✓ User friendly interface
- ✓ Results include scope 1, 2 and 3 emissions
- $\checkmark\,$  Process inputs and outputs by user in various units



## **Acknowledgment**

GREET® LCA model has been supported by DOE's Office of Energy Efficiency and Renewable Energy's Hydrogen and Fuel Cell Technologies Office (HFTO) for over two decades

### ANL Team

Ed Frank, Pingping Sun, Krishna Reddi, Pradeep Vyawahare, Adarsh Bafana, Kyuha Lee, Pallavi Bobba, Vincenzo Cappello, Hernan Delgado, Kwang Hoon Baek





# Thank You! aelgowainy@anl.gov

# GREET tutorials: https://youtu.be/BrqRhJ3qRml

# Our models and publications are available at:

https://greet.es.anl.gov/publications

<u>https://hdsam.es.anl.gov/</u>