

# U.S. Department of Energy Hydrogen Activities and Hydrogen Shot Overview

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U.S. Department of Energy

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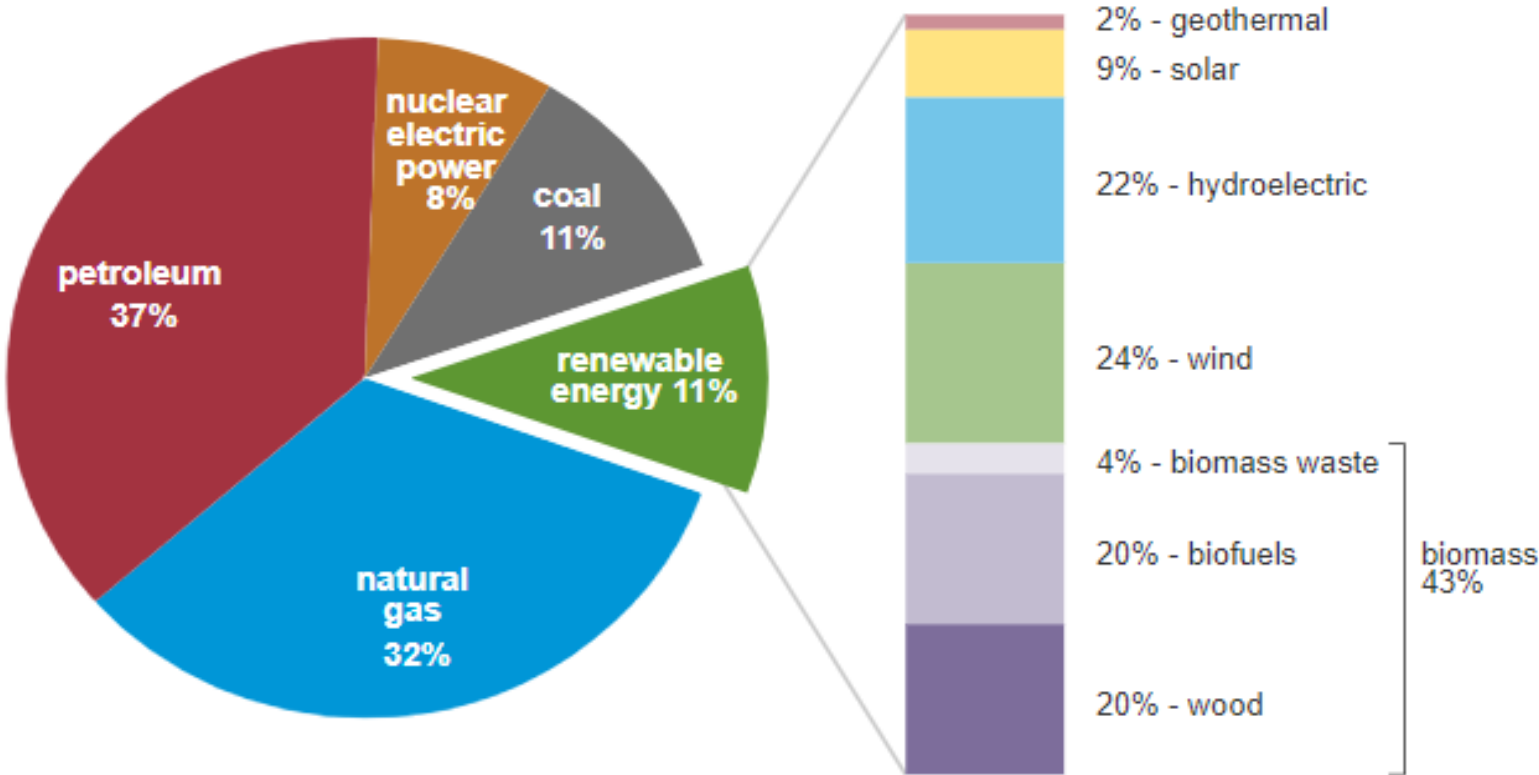


# U.S. Energy Landscape and Key Goals

## U.S. primary energy consumption by energy source, 2019

total = 100.2 quadrillion  
British thermal units (Btu)

total = 11.4 quadrillion Btu



Note: Sum of components may not equal 100% because of independent rounding.  
Source: U.S. Energy Information Administration, *Monthly Energy Review*, Table 1.3 and 10.1, April 2020, preliminary data



## Administration Goals include:

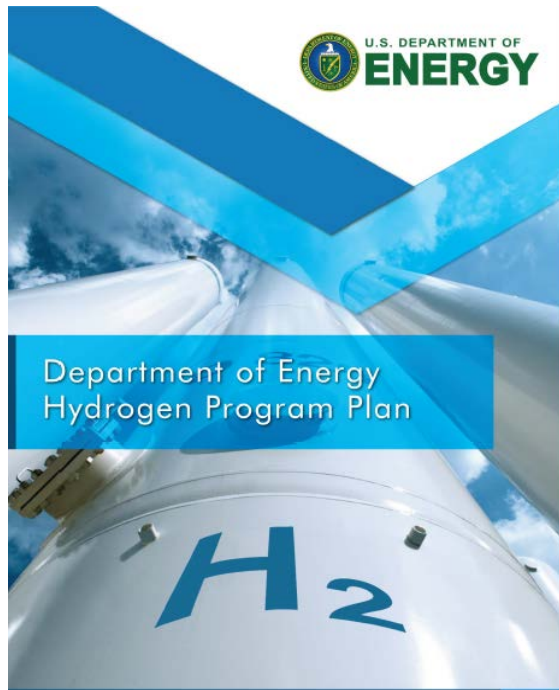
- Net zero emissions economy by 2050
- 100% carbon-pollution-free electric sector by 2035

**Priorities: Ensure benefits to all Americans, focus on jobs, EJ40: 40% of benefits in disadvantaged communities**

# The U.S. DOE Hydrogen Program

## Key DOE Hydrogen Authorizations in Energy Policy Act (2005, 2020) and Infrastructure Investment and Jobs Act (2021)

Hydrogen is one part of a  
broad portfolio of activities



[www.hydrogen.energy.gov](http://www.hydrogen.energy.gov)

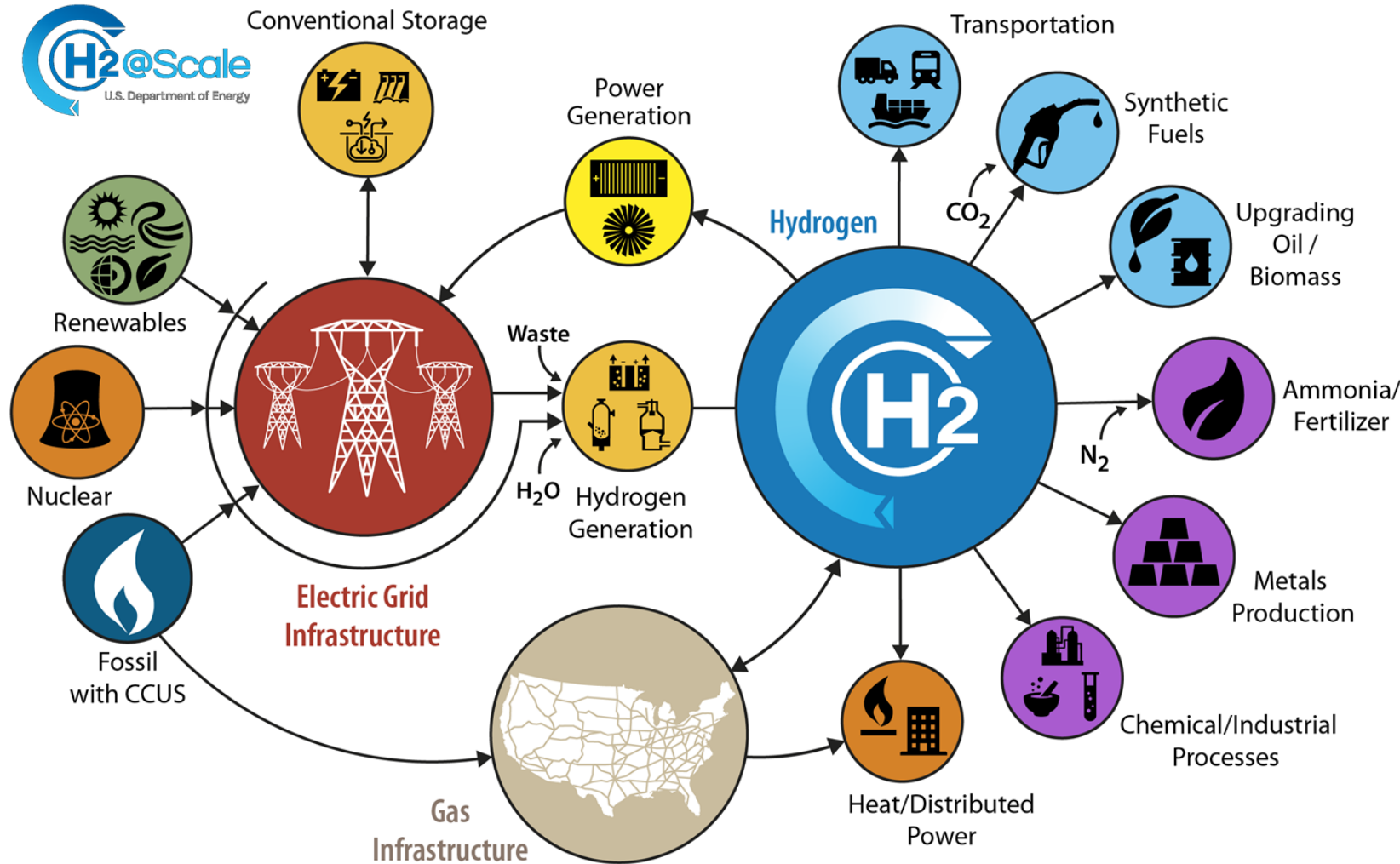
## Priorities

1. **Low cost, clean hydrogen**
2. **Low cost, efficient, safe hydrogen delivery and storage**
3. **Enable end use applications at scale for impact**

*Workforce development, safety,  
codes, standards, and  
Environmental Justice priorities*



# H2@Scale: Enabler for Deep Decarbonization across Sectors and Jobs



## Key Opportunities

- **Industry and Chemicals**  
Steel, ammonia, cement, syn fuels (e.g., aviation), exports
- **Transportation**  
Trucks, marine, buses, etc.
- **Power and Energy Storage**  
Long duration storage, NG blending, turbines, fuel cells

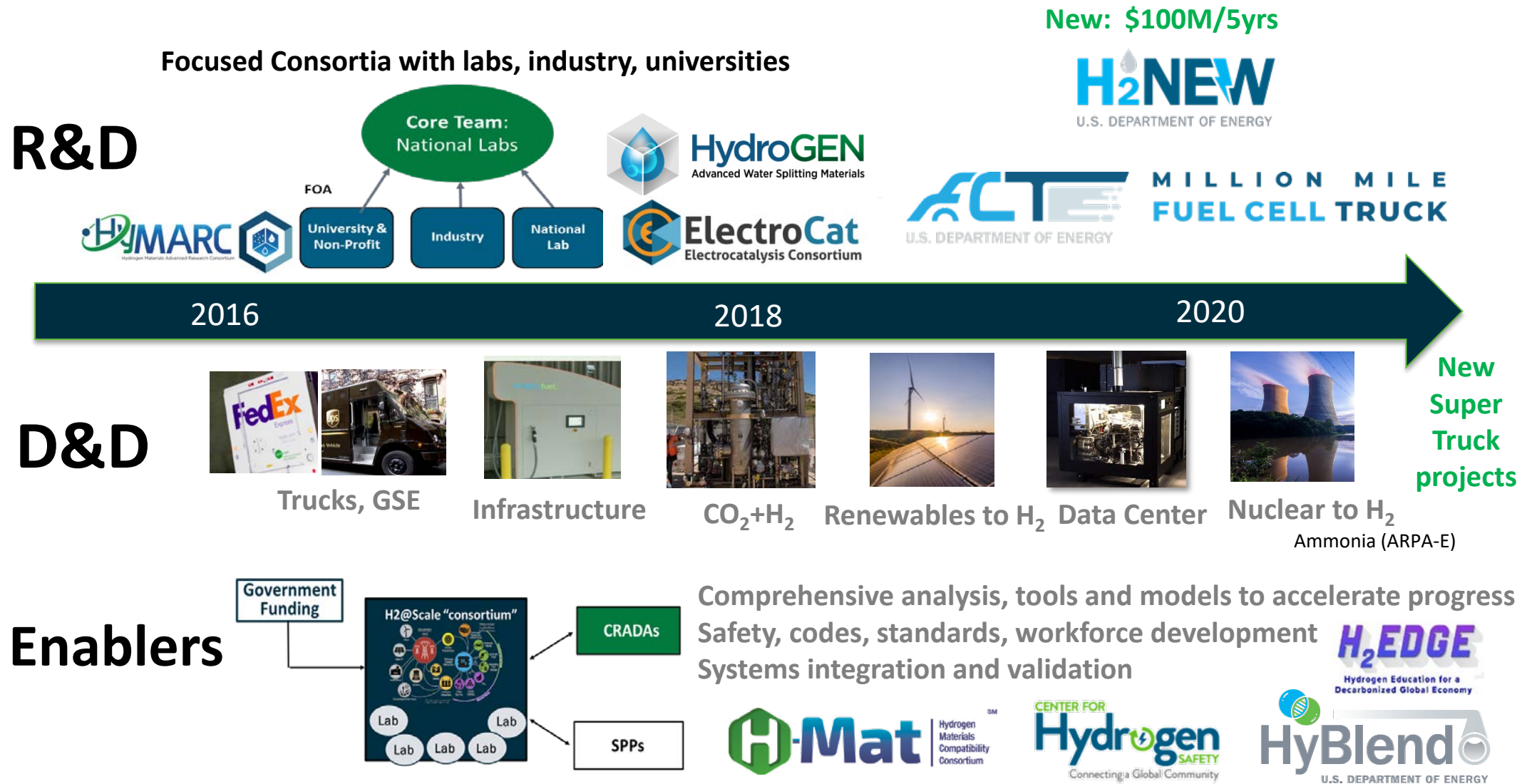
## U.S. Snapshot

- 10 MMT of H<sub>2</sub>/yr produced today with scenarios for 2-5X growth.
- +10 MMT H<sub>2</sub> would ~ double today's solar or wind deployment
- Potential for 700K jobs, \$140B by 2030

# Hydrogen Program Areas of Focus Across Multiple Offices

	NEAR-TERM	LONGER-TERM
Production	Electrolysis (low-temperature, high-temperature) Advanced fossil and biomass reforming/conversion/pyrolysis Gasification of biomass, legacy coal waste, and other wastes with carbon capture, utilization, and storage	Advanced thermo/photoelectro-chemical H <sub>2</sub> O splitting Advanced biological/microbial conversion
Delivery	Distribution from on-site production Tube trailers (gaseous H <sub>2</sub> ) Cryogenic trucks (liquid H <sub>2</sub> )	Widespread pipeline transmission and distribution Chemical H <sub>2</sub> carriers
Storage	Pressurized tanks (gaseous H <sub>2</sub> ) Cryogenic vessels (liquid H <sub>2</sub> )	Geologic H <sub>2</sub> storage (e.g., caverns, depleted oil/gas reservoirs) Cryo-compressed Chemical H <sub>2</sub> carriers Materials-based H <sub>2</sub> storage
Conversion	Turbine combustion Fuel cells	Advanced combustion Next generation fuel cells Fuel cell/combustion hybrids Reversible fuel cells
Applications	Fuel refining Space applications Portable power	Blending in natural gas pipelines Distributed stationary power Transportation Industrial and chemical processes Defense, security, and logistics applications Distributed CHP Utility systems Integrated energy systems

# DOE Program Implementation across RDD&D



**Key 2030 Targets**

**Clean Hydrogen**

- \$1/kg production
- \$2/kg delivery
- \$9/kWh storage

**Electrolyzers**

- \$150/kW
- 73% efficiency
- 80Khr durability

**Fuel Cells**

- \$80/kW
- 25Khr durability

**Enable EJ40 Priorities, DEI**

Deployment in collaboration with Loan Program Office  
Examples shown, not exhaustive. Over 190 companies, 109 universities, 16 national labs in the last decade; CRADAs are Cooperative Research And Development Agreements

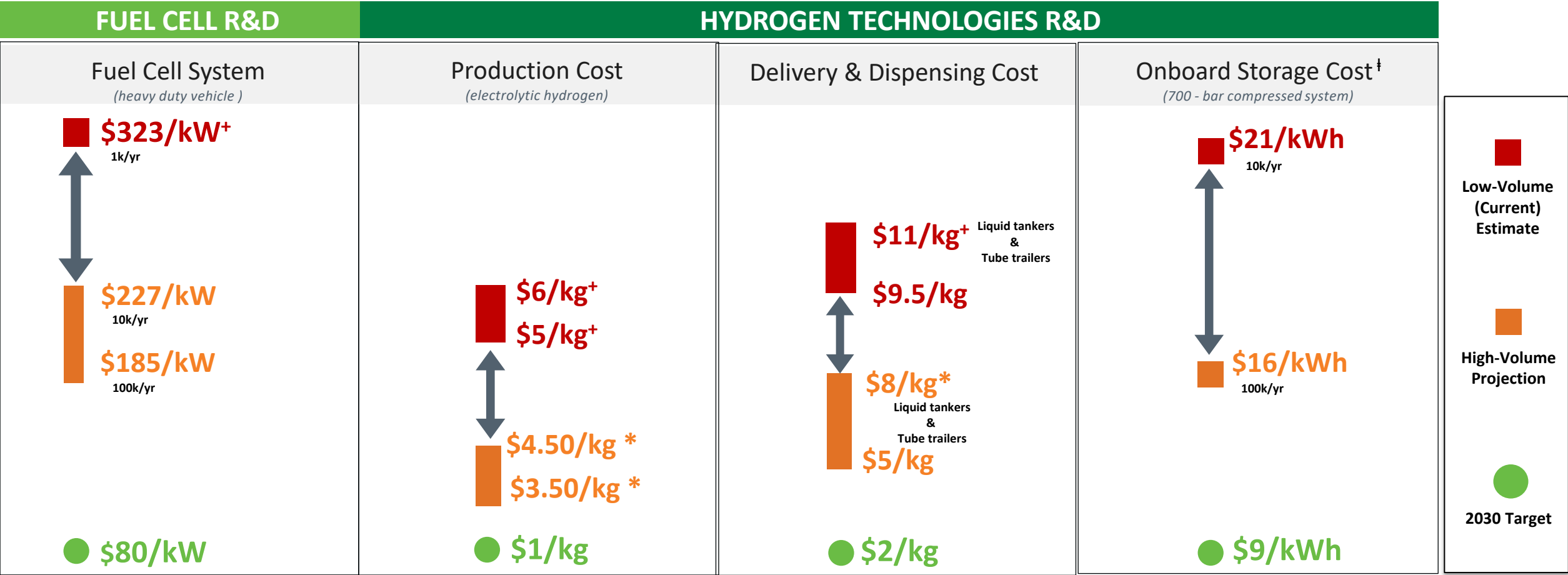




# Research and Development

# Technology Targets Guide Research and Development Activities

Key Goals: Reduce the cost of fuel cells and hydrogen production, delivery, storage, and meet performance and durability requirements – guided by applications specific targets



<sup>†</sup>Based on 275 kW Heavy Duty Fuel Cell System Cost Analysis (2021), adjusted to reflect cost of system that meets 25,000 hours durability

<sup>†</sup>5 to 7 cents/kWh, 90% capacity factor at \$1500/kW  
<sup>\*</sup>5 to 7 cents/kWh, 90% capacity factor at \$460/kW

<sup>†</sup>For range: Delivery and dispensing at today's (2020) stations with capacity ~450 kg/day  
<sup>\*</sup>For range: Delivery and dispensing at today's (2020) stations with capacity 450-1,000 kg/day at high volume manufacturing

<sup>†</sup>Storage costs based on 2019 storage cost record

All costs based on \$2016

Note: Graph is not at scale. For illustrative purposes only



# Million Mile Fuel Cell Truck Consortium (M2FCT)

“Team-of-teams” approach that allows for rapid feedback, idea development, and information exchange, resulting in an effort that is more than the sum of its parts

HD MEA Projects



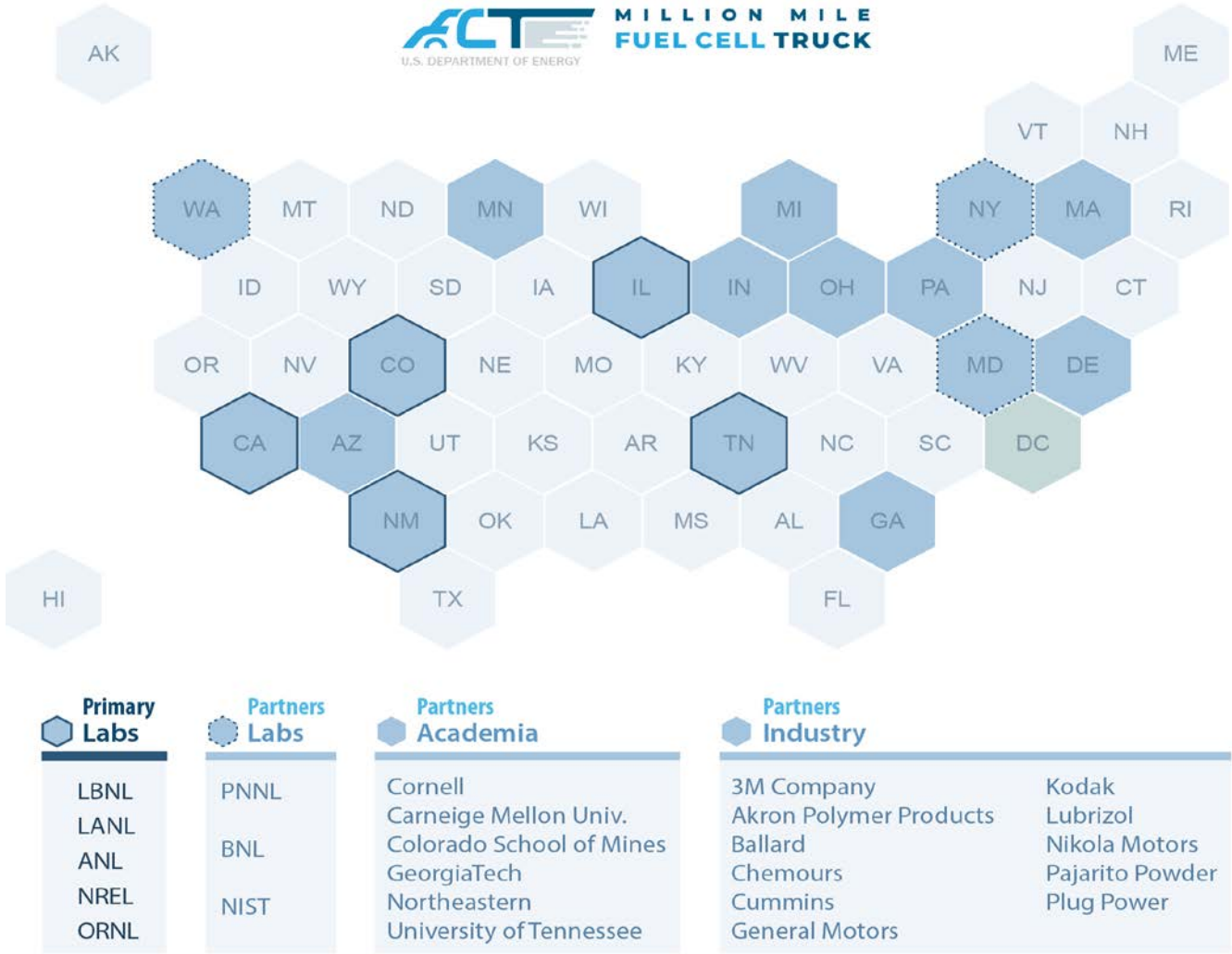
HD Membrane Projects



HD Stack Projects



To add FOA bipolar plate and air management projects in FY21



Main Laboratories

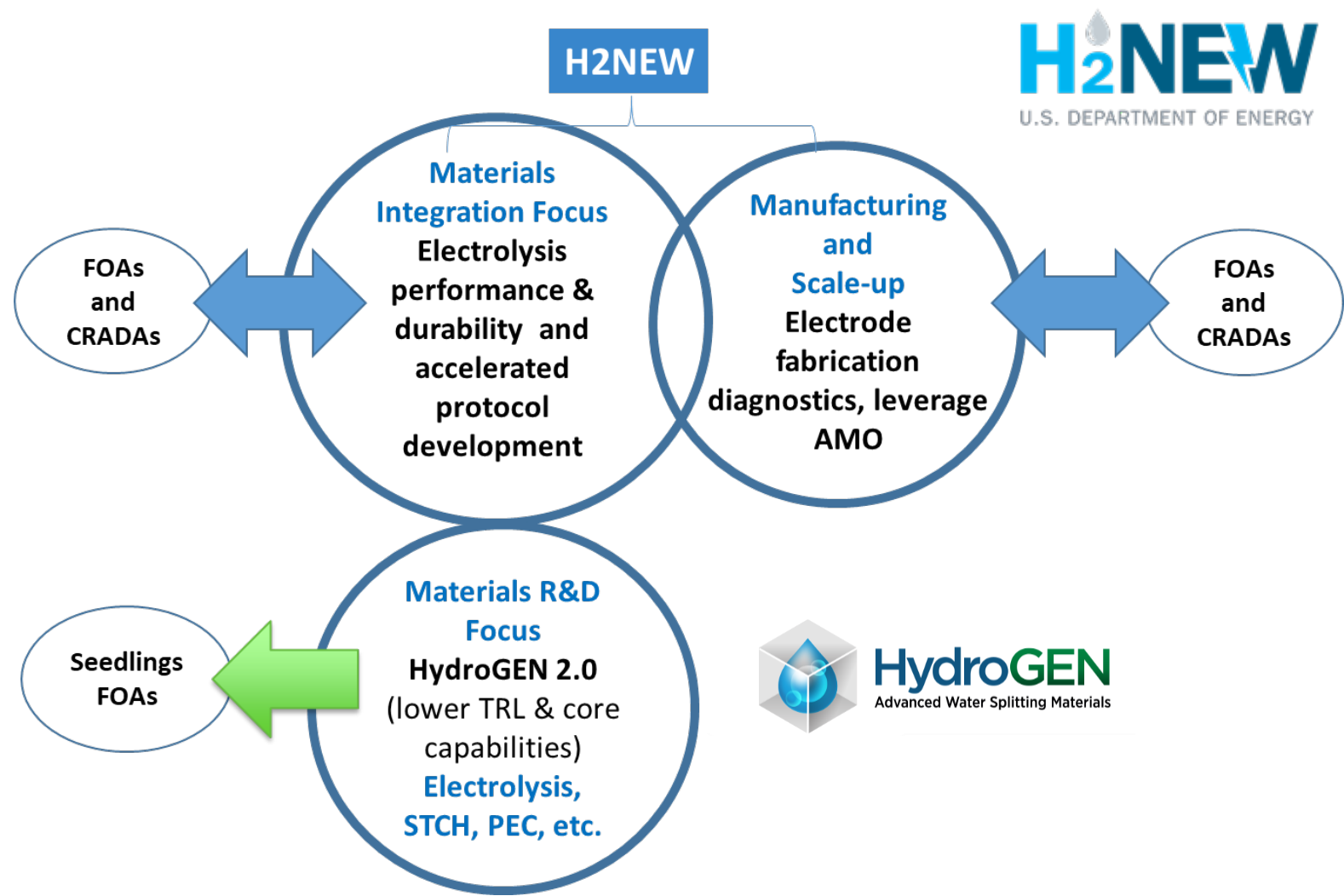


Affiliate Laboratories



# H2NEW Consortium to accelerate progress in Electrolyzers

## H2 from the Next-generation of Electrolyzers of Water



**National Lab Consortium Team**

The National Lab Consortium Team includes the following laboratories:

- NREL (National Renewable Energy Laboratory)
- Argonne National Laboratory
- Los Alamos National Laboratory
- OAK RIDGE National Laboratory
- INEL (Idaho National Laboratory)
- BERKELEY LAB
- Pacific Northwest National Laboratory
- Lawrence Livermore National Laboratory
- NE TL (National Energy Technology Laboratory)

**Clear, well-defined stack metrics**

<i>Electrolyzer Stack Goals by 2025</i>		
	LTE PEM	HTE
Capital Cost	\$100/kW	\$100/kW
Elect. Efficiency (LHV)	70% at 3 A/cm <sup>2</sup>	98% at 1.5 A/cm <sup>2</sup>
Lifetime	80,000 hr	60,000 hr



# Demonstration and Deployment


H<sub>2</sub>

820




# Snapshot of Hydrogen and Fuel Cells in the U.S.


## Deployment Examples




**>550MW**  
Backup Power




**>50,000**  
Forklifts




**>172 MW**  
PEM\* Electrolyzers



**~70**  
Fuel Cell Buses



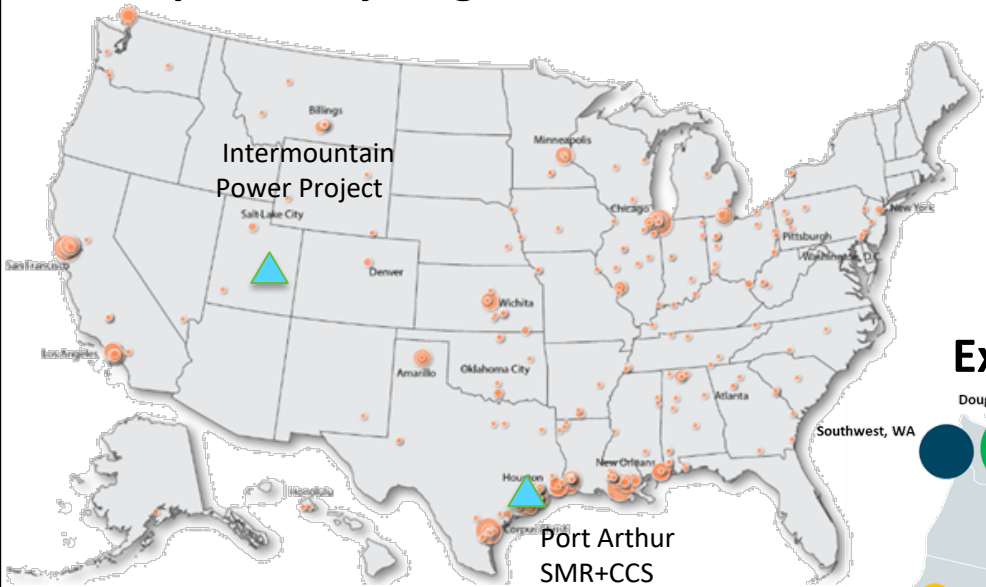
**~50**  
H<sub>2</sub> Retail Stations



**>12,000**  
Fuel Cell Cars

\* PEM: Polymer electrolyte membrane

## Examples of Hydrogen Production Locations

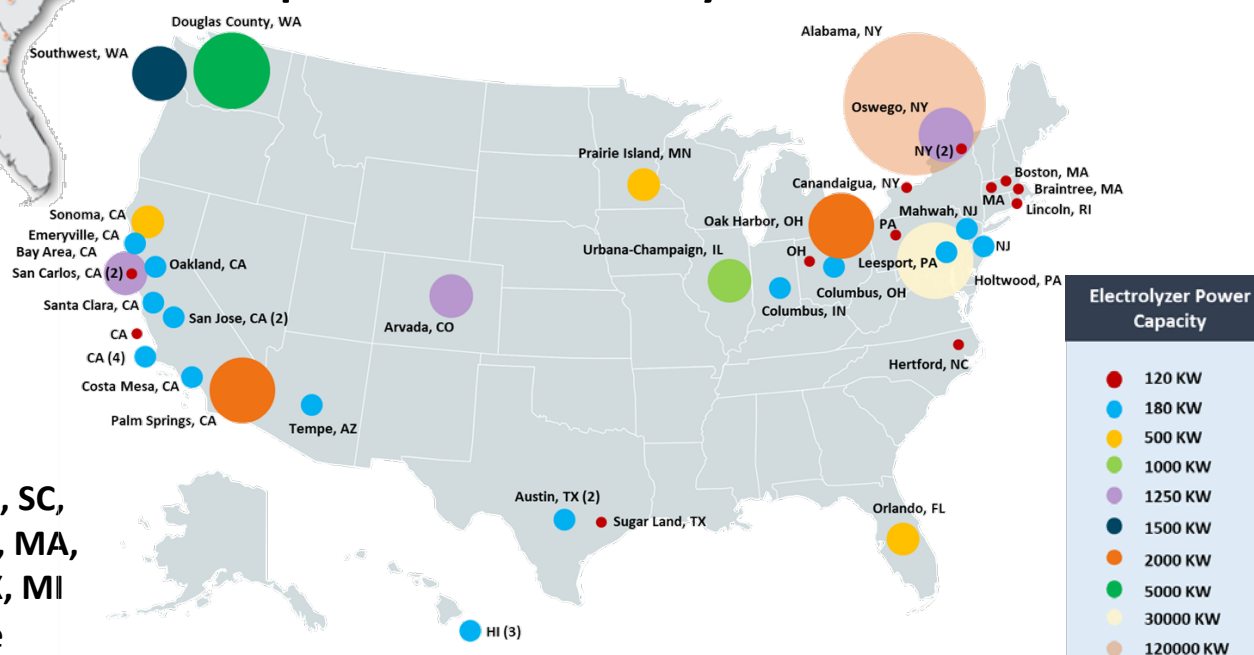


## Examples of Hydrogen Station Plans

California	Northeast	AZ, HI, OH, SC, NJ, NY, CT, MA, CO, UT, TX, MI And more
200 Stations Planned California Fuel Cell Partnership Goal	12 – 20 Stations Planned	

- 10 million metric tons (MMT) H<sub>2</sub>/yr
- Over 1,600 miles of H<sub>2</sub> pipelines
- World's largest H<sub>2</sub> storage cavern






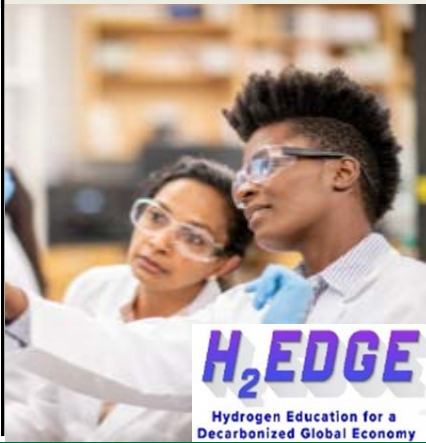
## Examples of PEM Electrolyzer Installations



Current and under construction installations over 120 kW as of Jun. 2021  
\* Source: Arjona, et al, DOE HFTO Program Record, June 2021

# Examples of H2@Scale Projects: Demonstrations and Workforce Training

Different regions, hydrogen sources, end uses & educational opportunities

<div>H<sub>2</sub> for Marine Application</div> <div></div> <div><div>California</div><div>1st-of-its-kind maritime H<sub>2</sub> refueling on floating barge - up to ½ ton H<sub>2</sub> /day</div></div>	<div>H<sub>2</sub> from Renewables</div> <div></div> <div><div>Texas</div><div>Integrates wind, solar, RNG from waste with onsite electrolysis and multiple end-uses</div></div>	<div>H<sub>2</sub> for Data Center</div> <div></div> <div><div>Washington</div><div>Integrates a 1.5MW fuel cell with a data center to provide reliable and resilient power</div></div>
<div>H<sub>2</sub> for Steel Production</div> <div></div> <div><div>Missouri</div><div>Reduction of 30% in energy and 40% emissions vs. conventional processes</div></div>	<div>H<sub>2</sub> from Nuclear</div> <div></div> <div><div>New York</div><div>Demonstrates a MW electrolyzer with a nuclear plant (collaboration with Nuclear Energy Office)</div></div>	<div>Workforce Development</div> <div></div> <div><div>Multi-state</div><div>A Training, education and recruiting program to build skills needed in the H<sub>2</sub> industry</div></div>



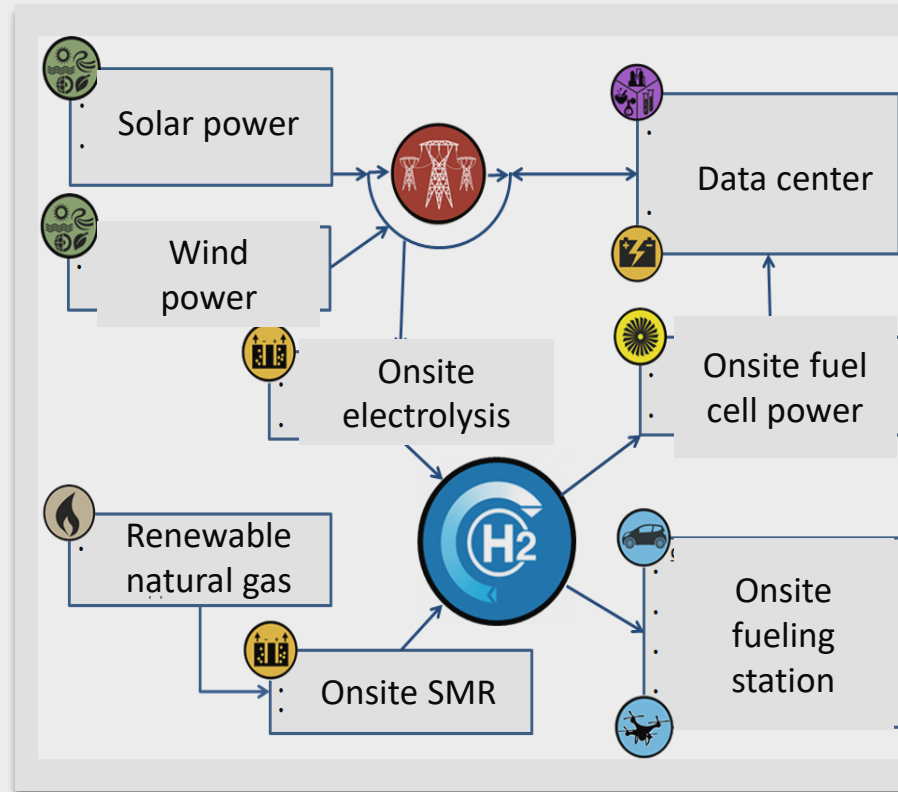
# Examples of DOE Hydrogen Demonstration Projects

## Nuclear



- Integrates a light water reactor with a 2 megawatt (MW) electrolyzer (low-temp.)
- Davis-Besse nuclear power plant in Ohio
- Budget: \$11.5M total

## Renewables



- Integrates wind, solar, RNG from waste with onsite electrolysis to power a data center
- Will explore H<sub>2</sub> use at Port of Houston
- Budget: \$10.8M

## Fossil + CCS



- Integrates hydrogen production from Steam Methane Reformers (SMR) with carbon capture
- Hydrogen plant at Valero Refinery in Port Arthur, Texas
- Budget: \$431M
- Ongoing operations since 2013



## \$40 Billion in Available Debt Capital

LPO offers project financing across energy sectors through three distinct loan programs.

Includes  
Clean  
Hydrogen

### LPO Loan Programs

#### **TITLE 17** Loan Guarantees



Renewable Energy and Efficient Energy

**\$3 Billion Available**



Advanced Nuclear Energy

**\$10.9 Billion Available**



#### **ATVM** Direct Loans



Advanced Technology  
Vehicles Manufacturing  
**\$17.7 Billion Available**



#### **TELGP** Partial Loan Guarantees



Tribal Energy Projects  
**Up to \$2 Billion Available**



# Enabling Activities

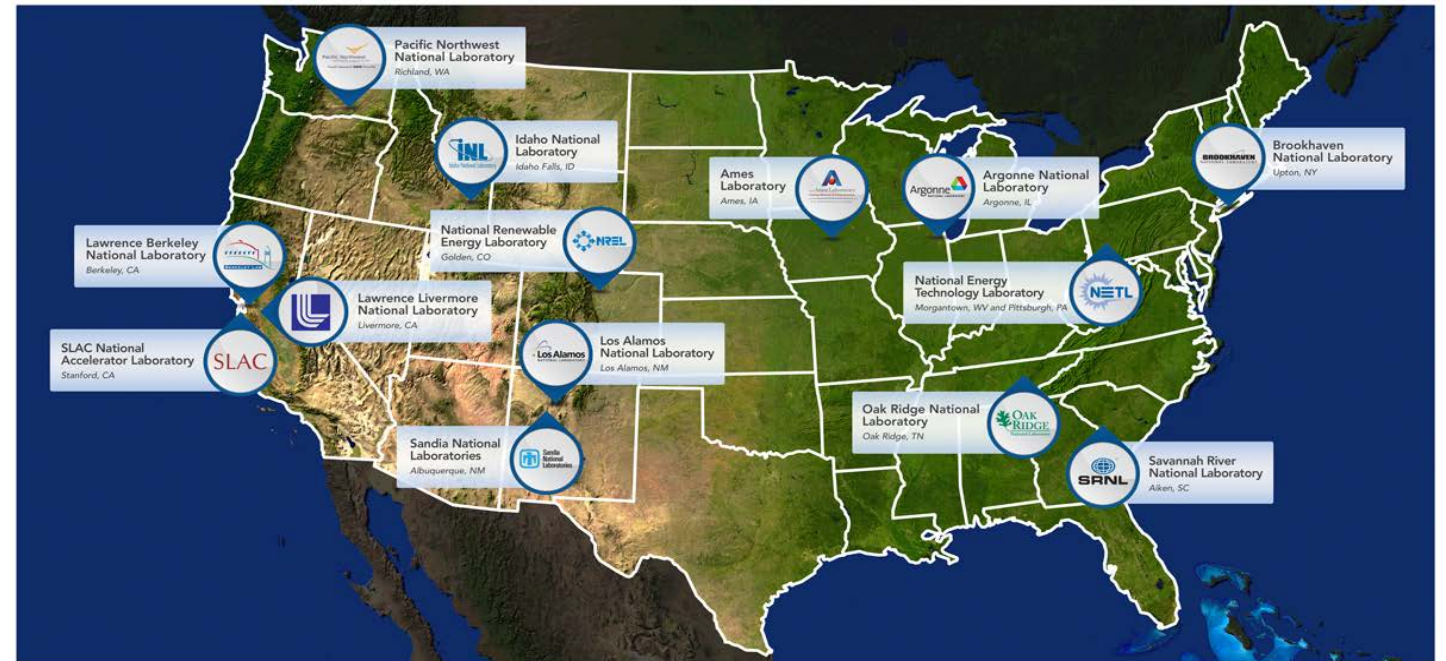
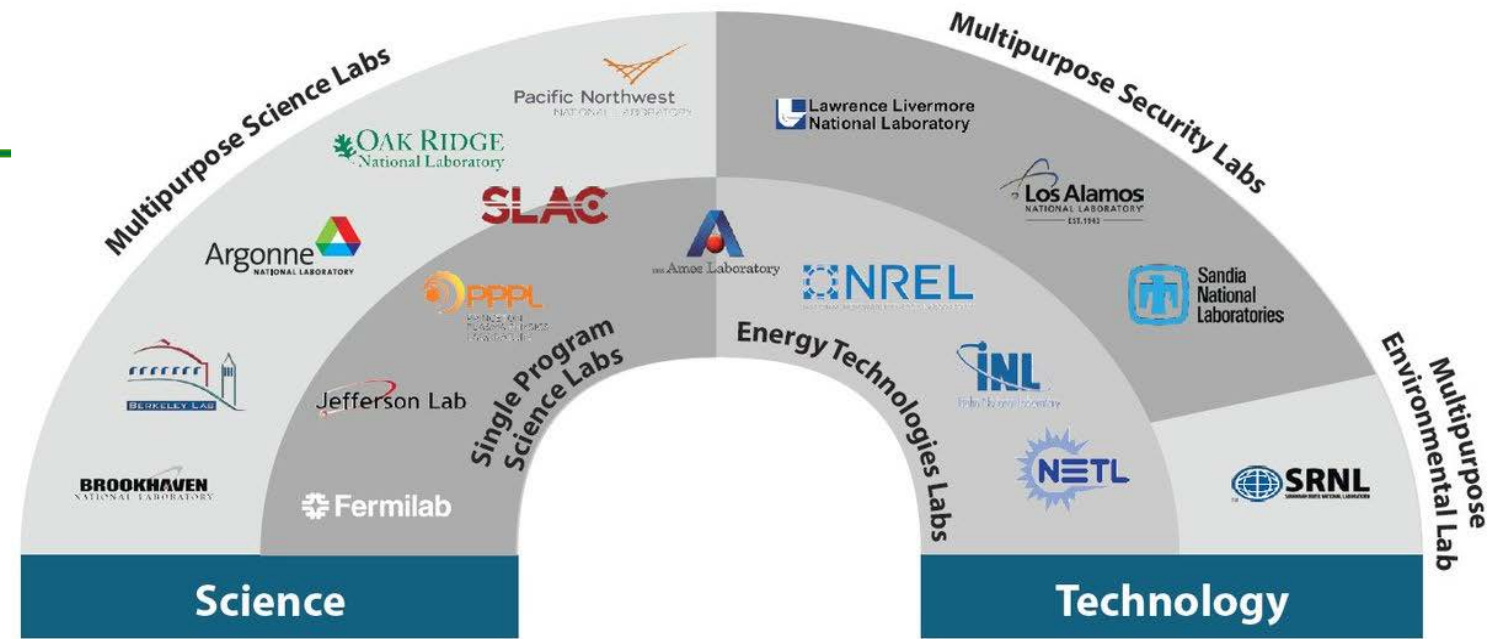
H<sub>2</sub>

# DOE National Laboratories

## U.S. DOE Hydrogen Program funds RD&D across National Laboratories

DOE National Laboratories across energy, science, and security:

- Support RD&D
- Offer User Facilities and science resources
- Help to de-risk technology adoption, accelerating progress.





# HyBlend and H-Mat Consortia

To assess and enhance compatibility of key materials with hydrogen, and to accelerate the use of hydrogen in multiple applications (including in natural gas blending)

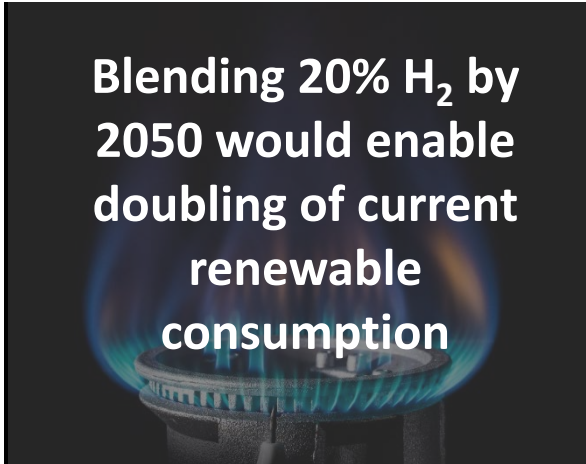
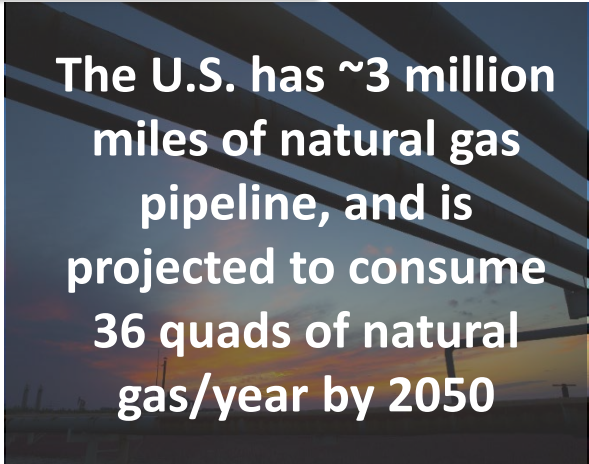
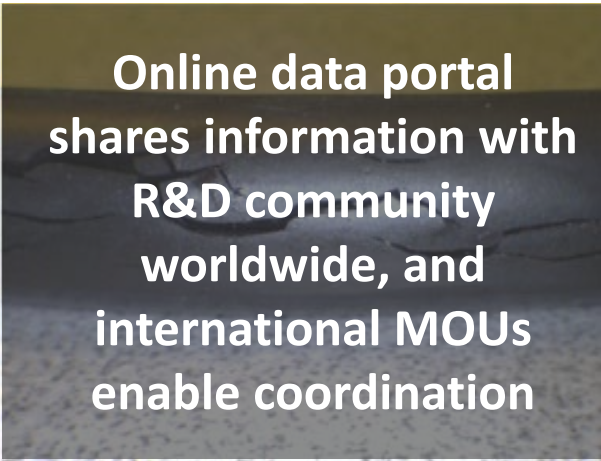
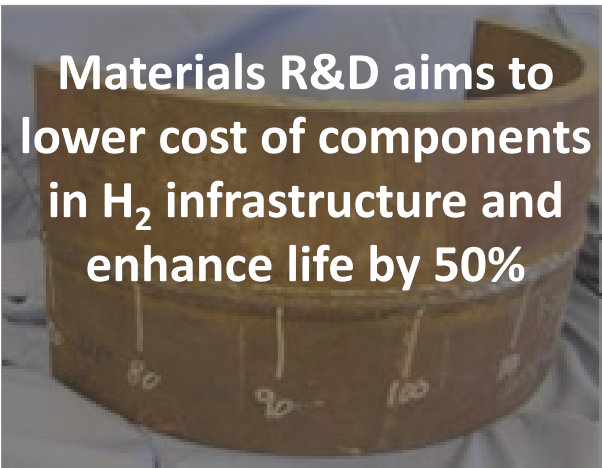


National lab consortium to assess and improve performance and reliability of materials in hydrogen, reduce costs, and inform codes & standards.

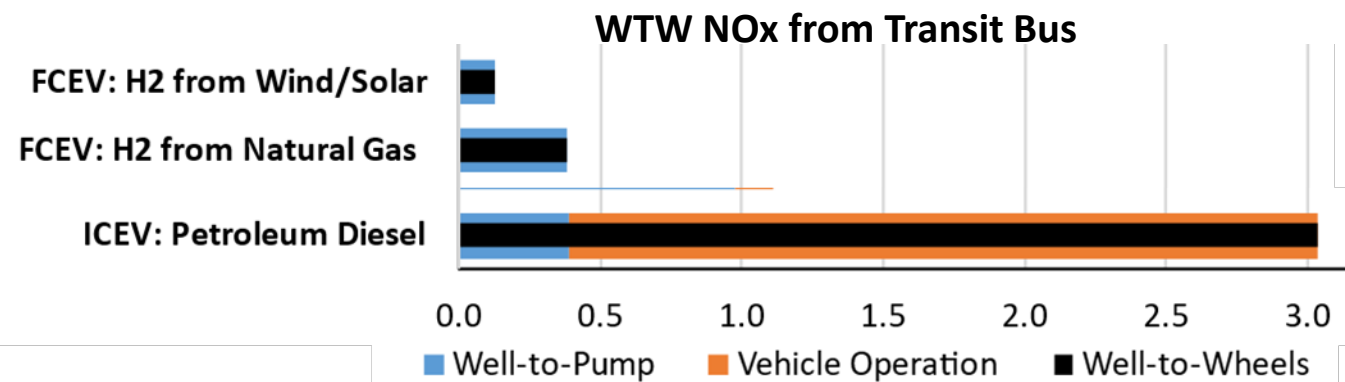
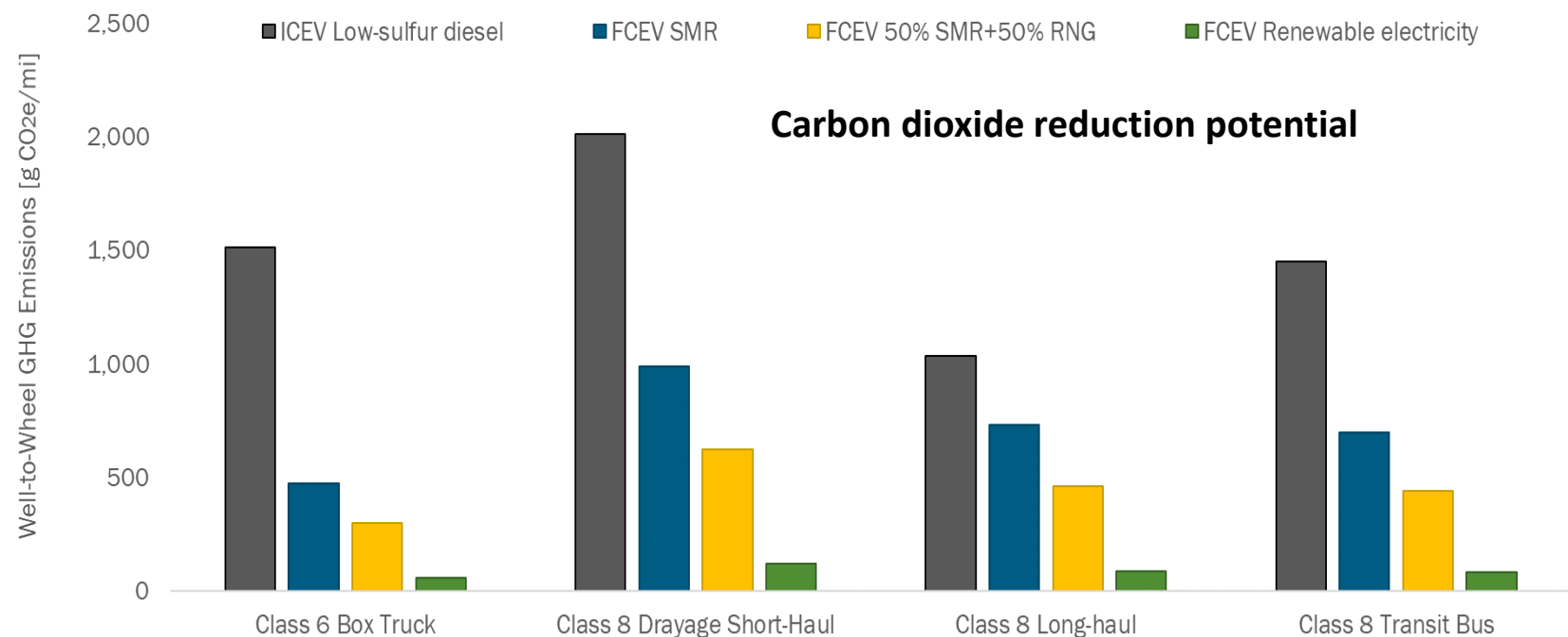


Pipeline materials compatibility R&D, technoeconomic analysis, and life cycle analysis to assess the feasibility of hydrogen blending in the US natural gas pipeline infrastructure.

Over 40 partners

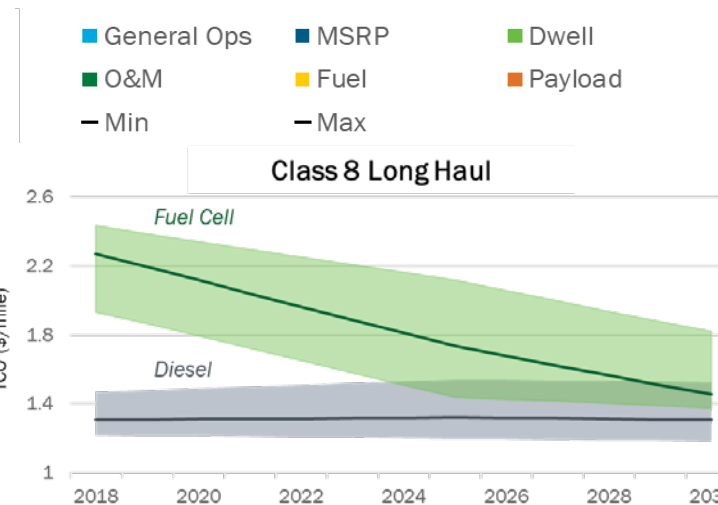
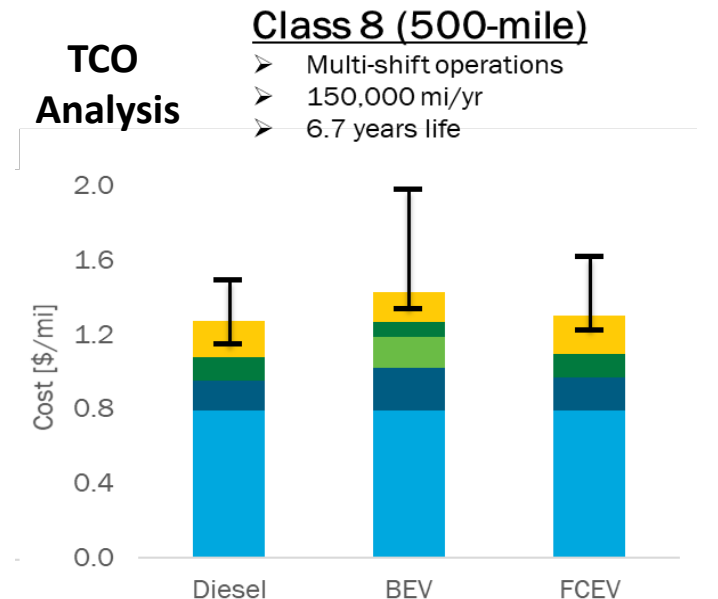


# Enabler: Analysis Guides Portfolio, Decision Making, and Impact



Source: Elgowainy, et. al. (ANL), 2021

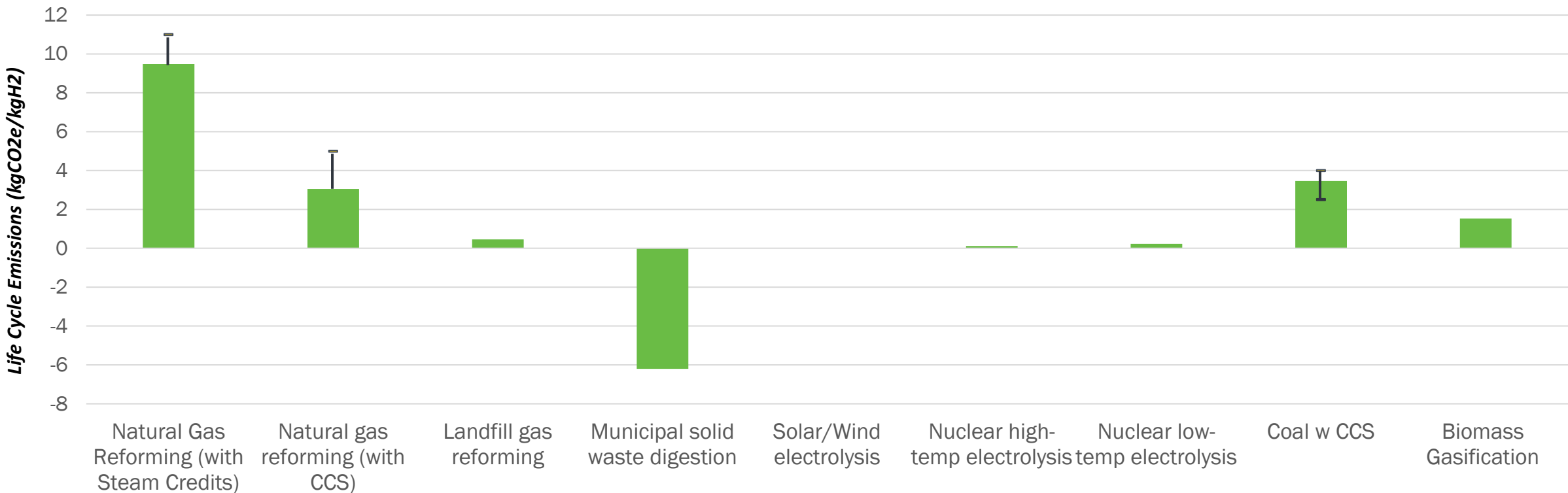
Preliminary analysis



Source: Hunter, et al, NREL, 2021

# REET GHG Emissions Analysis Tool

*Identifies life cycle GHG emission from multiple hydrogen pathways*



**Ranges shown reflect potential variability in upstream leak rates, CCS efficiency, and capture rates. Baseline assumes 90% capture.**

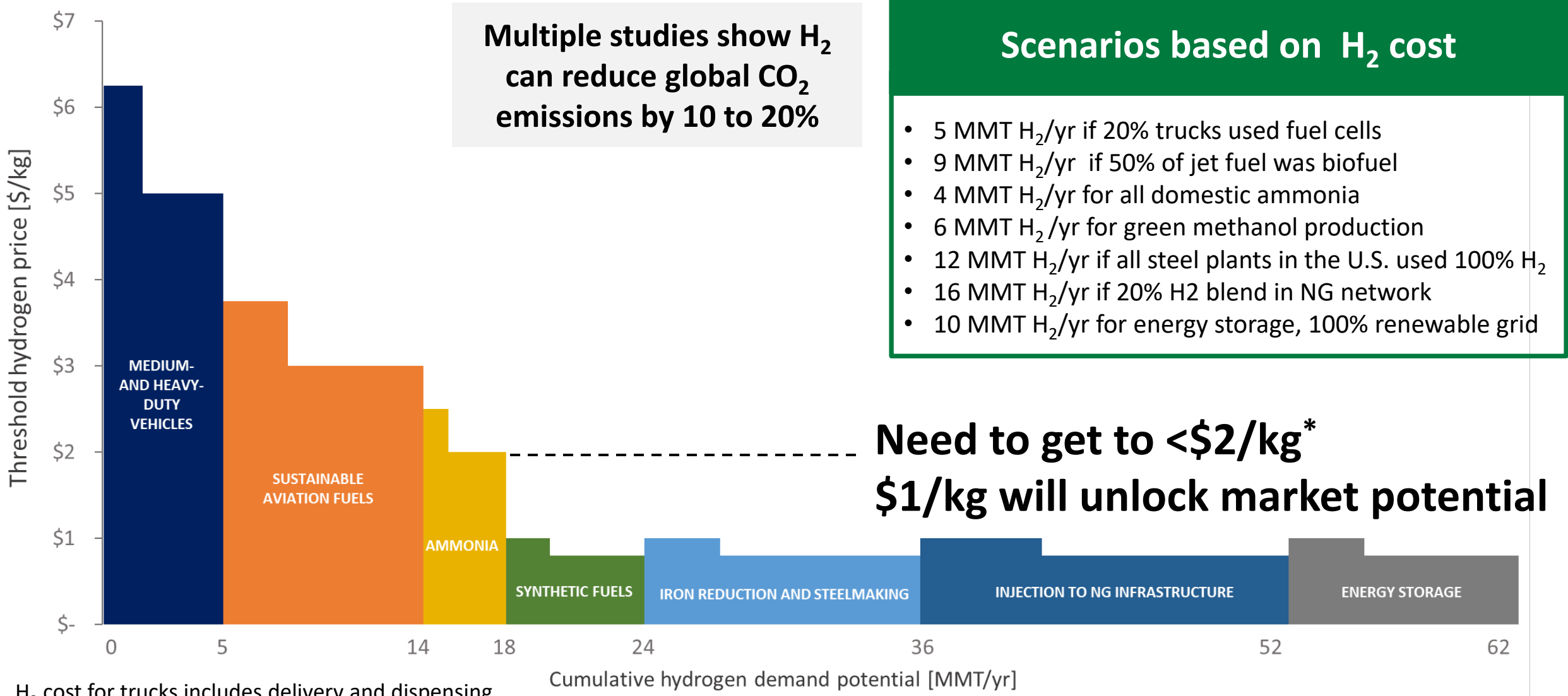
Source: Greenhouse Gases, Regulated Emissions, and Energy Use in Technologies Model 2021, <https://greet.es.anl.gov/>

For more information, see REET documentation or the October H2IQHr: <https://www.energy.gov/eere/fuelcells/2021-hydrogen-and-fuel-cell-technologies-office-webinar-archives#date10282021>

CCS: Carbon Capture and Sequestration  
GHG: Greenhouse Gas  
REET: Greenhouse gases, Regulated Emissions, and Energy use in Technologies Model



# Analysis Determines Market Potential Scenarios



H<sub>2</sub> cost for trucks includes delivery and dispensing  
\* H<sub>2</sub> could compete at \$1 to \$2/kg higher cost with a carbon price

Results based on preliminary analysis

# President Biden and Energy Secretary Granholm at Climate Summit



“...I’ve asked the Secretary of Energy to speed the development of critical technologies to tackle the climate crisis. No single technology is the answer on its own because every sector requires innovation to meet this moment.”

*President Joseph R. Biden  
April 23, 2021*



Launch of Hydrogen Energy Earthshot  
First of the Energy Earthshots  
June 7, 2021  
at DOE Hydrogen Program Annual Merit Review

*Secretary Jennifer Granholm  
June 7, 2021*



Hydrogen

## Hydrogen Energy Earthshot

**“Hydrogen Shot”**

**“1 1 1”**

**\$1 for 1 kg clean hydrogen in 1  
decade**

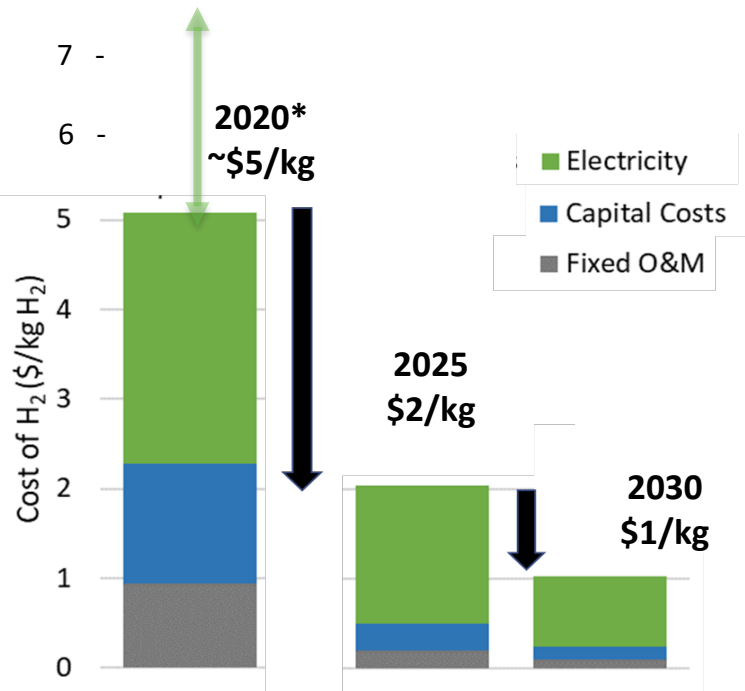
Launched June 7, 2021  
Summit Aug 31-Sept 1, 2021



# How to reduce cost? Examples across pathways:

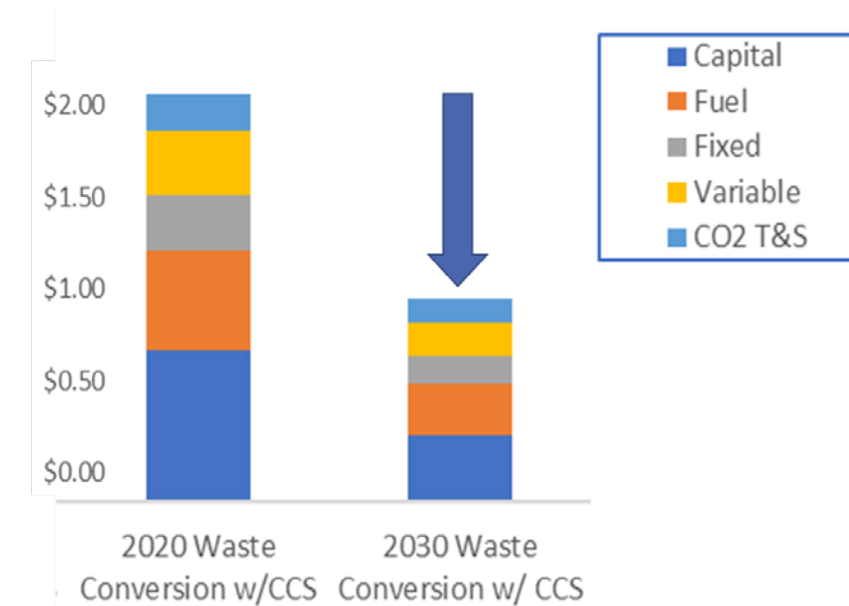
Hydrogen Shot Summit (Aug 2021): 3,200+ stakeholders discussed potential hydrogen pathways to enable “1 1 1”

## H<sub>2</sub> from Electrolysis



- Reduce electricity cost, improve efficiency and utilization
- Reduce capital cost >80%; operating & maintenance cost >90%

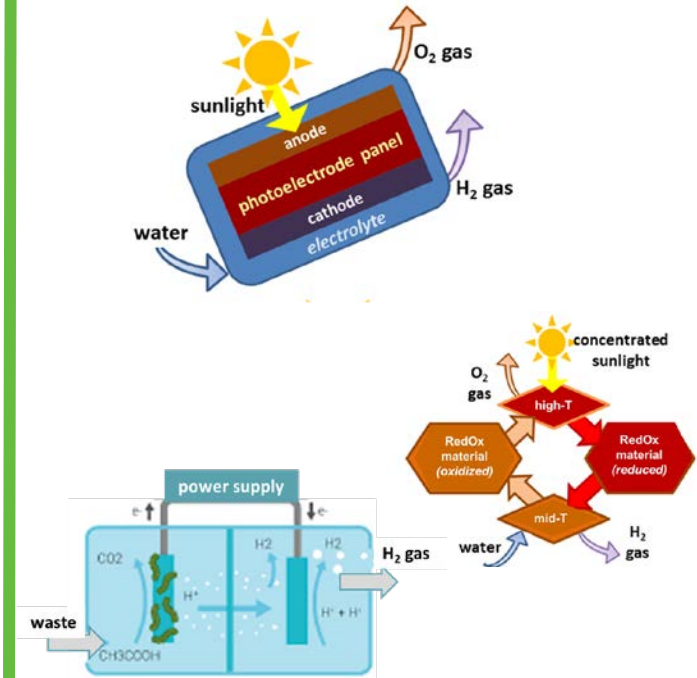
## H<sub>2</sub> from Waste Conversion + CCS



\* Waste coal, plastics, biomass residuals, municipal solid waste (MSW), and biogas

- Reforming, pyrolysis, air separation, catalysts, Carbon Capture and Storage (CCS), upstream emissions

## Advanced Pathways

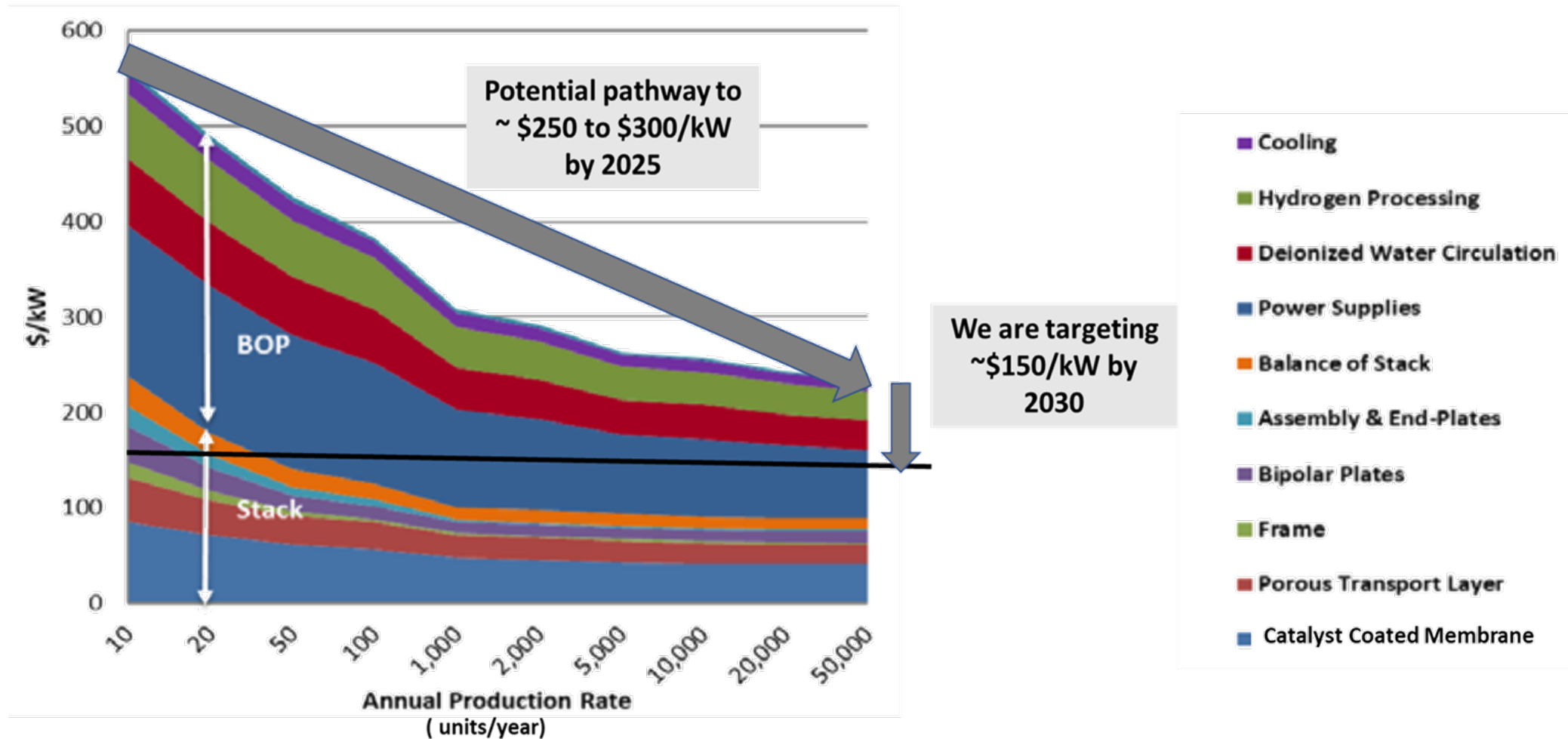


- Photoelectrochemical (PEC), thermochemical, biological, etc.

\*2020 Baseline: PEM (Polymer Electrolyte Membrane) low volume capital cost ~\$1,500/kW, electricity at \$50/MWh. Pathways to targets include capital cost < \$300/kW by 2025, < \$150/kW by 2030 (at scale). Assumes \$50/MWh in 2020, \$30/MWh in 2025, \$20/MWh in 2030

# Analysis guides RD&D and cost reduction strategies

## Electrolyzer System Cost Reduction Needs – cost reductions needed for stack and balance of plant (BOP) components



Example for proton exchange membrane (PEM) electrolyzers, NREL, ongoing analysis underway  
Economies of scale projections for 1 MW per unit

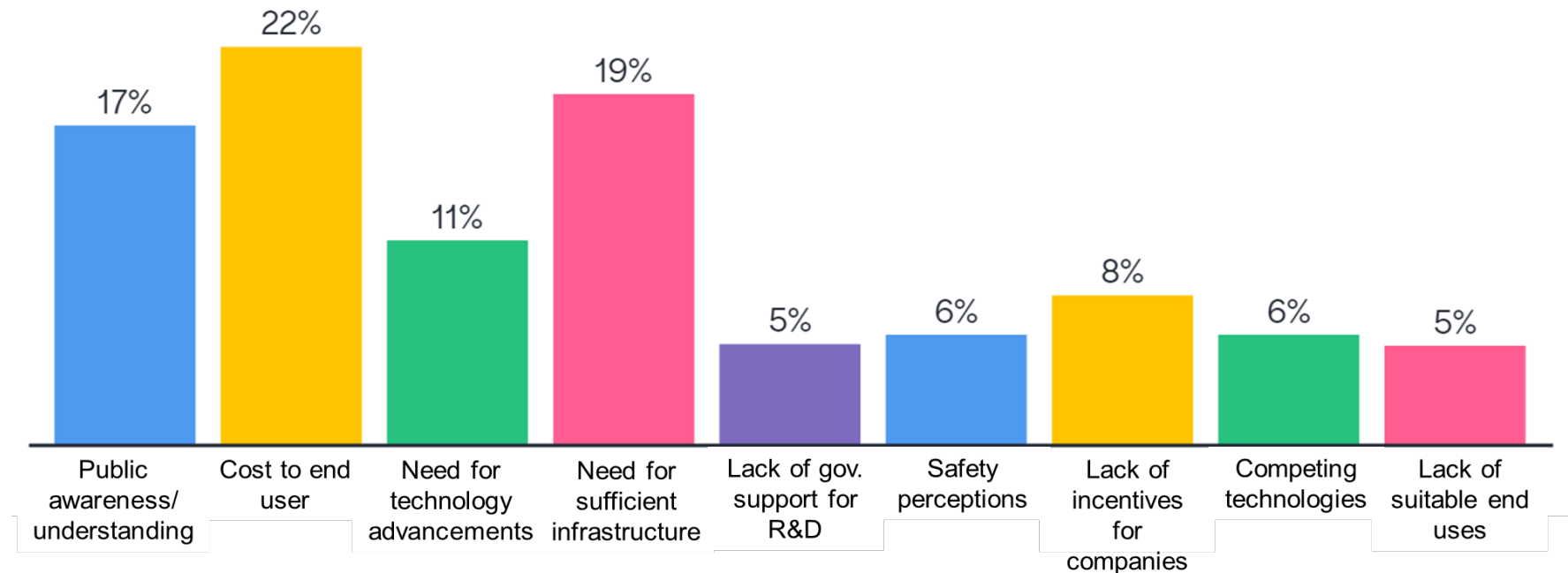
# DOE Hydrogen Shot Summit Stakeholder Feedback

**4,900+ total registrants, 3,200+ participants in Plenary, 33 countries + USA**

Speakers included:

- **Secretary Granholm, DOE Leadership across offices**
- **Sec. John Kerry**
- **Bill Gates**
- **Industry CEOs, VPs**
- **Congressional Members, Labs, Research and Academic Experts**

Responses to: What are the greatest barriers preventing public acceptance of widespread H<sub>2</sub> in the US?

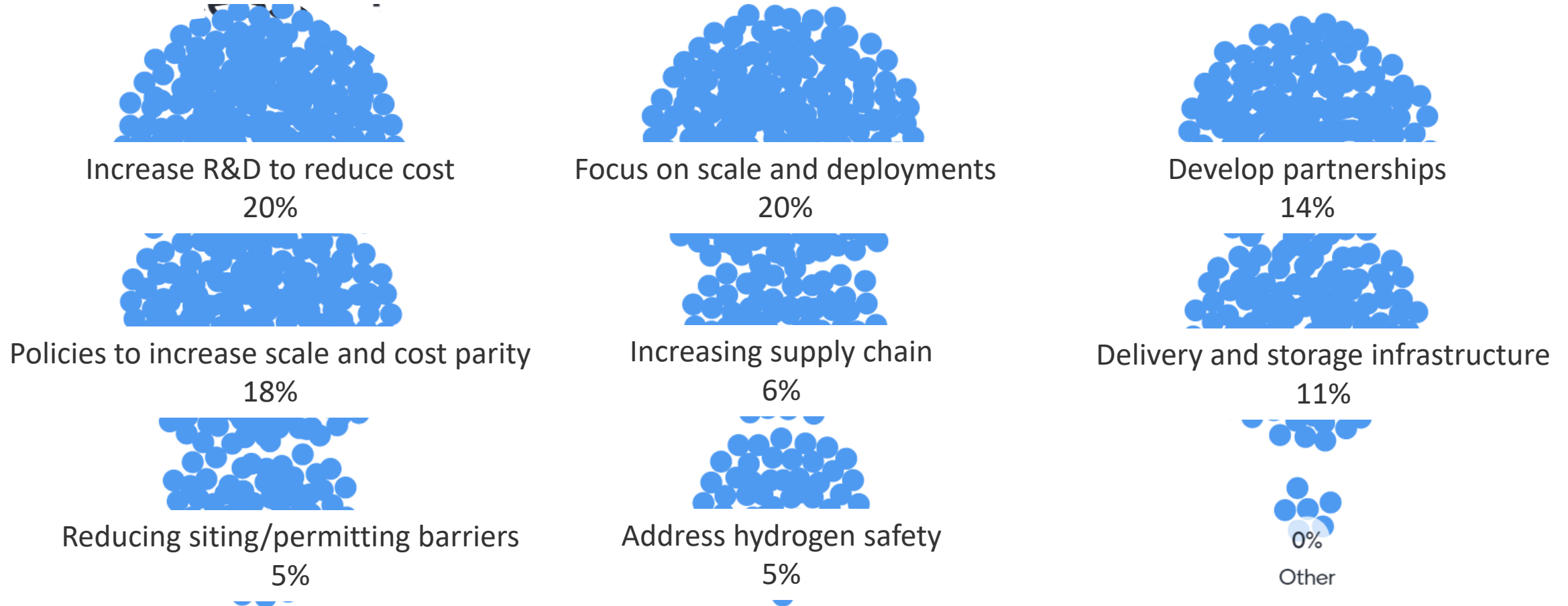


<https://www.energy.gov/eere/fuelcells/hydrogen-shot-summit>



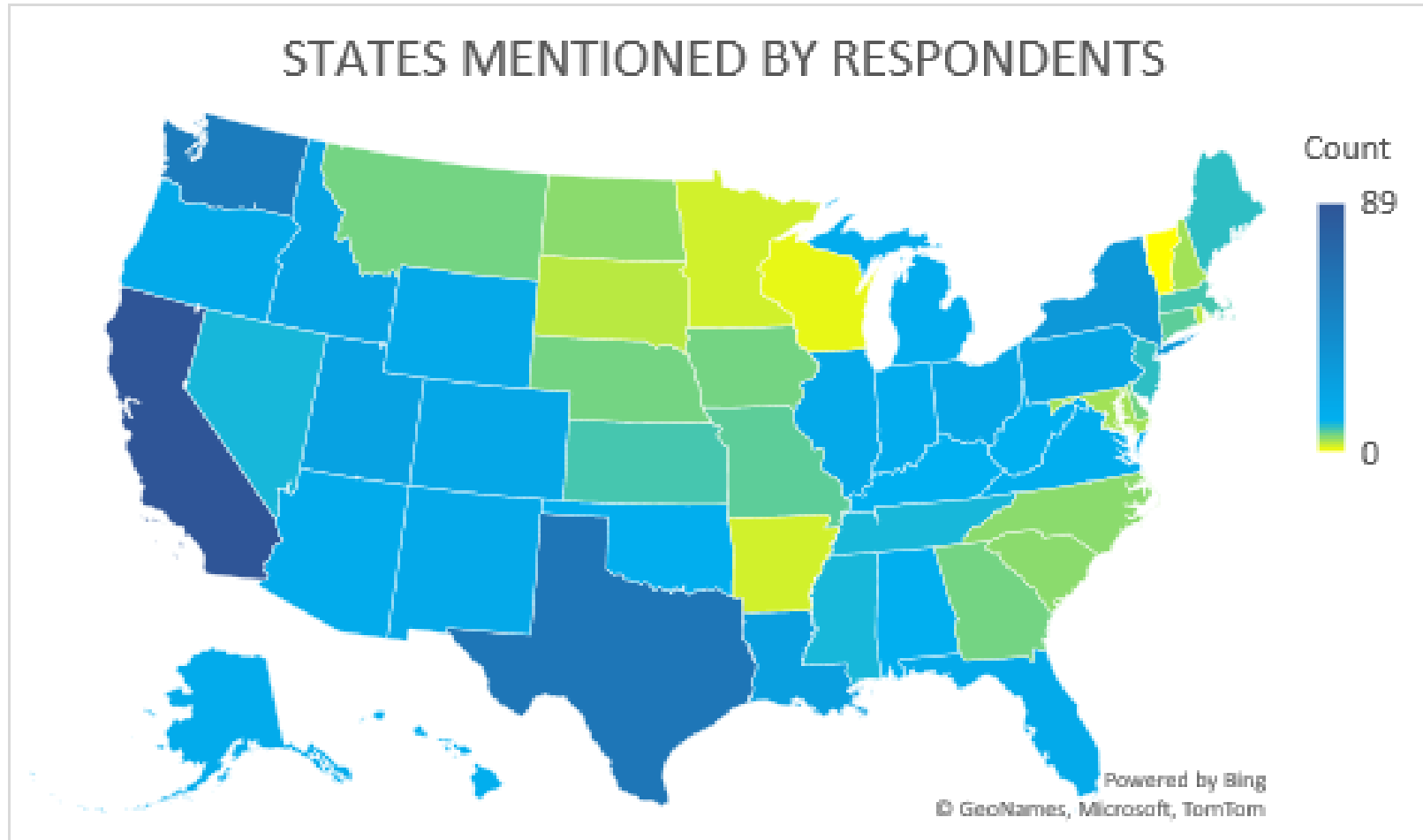
# Hydrogen Shot Summit Responses to: How Can We Succeed?

What are your top 3 priorities for Hydrogen Shot to be successful?



# Request for Information (RFI) collected stakeholder feedback

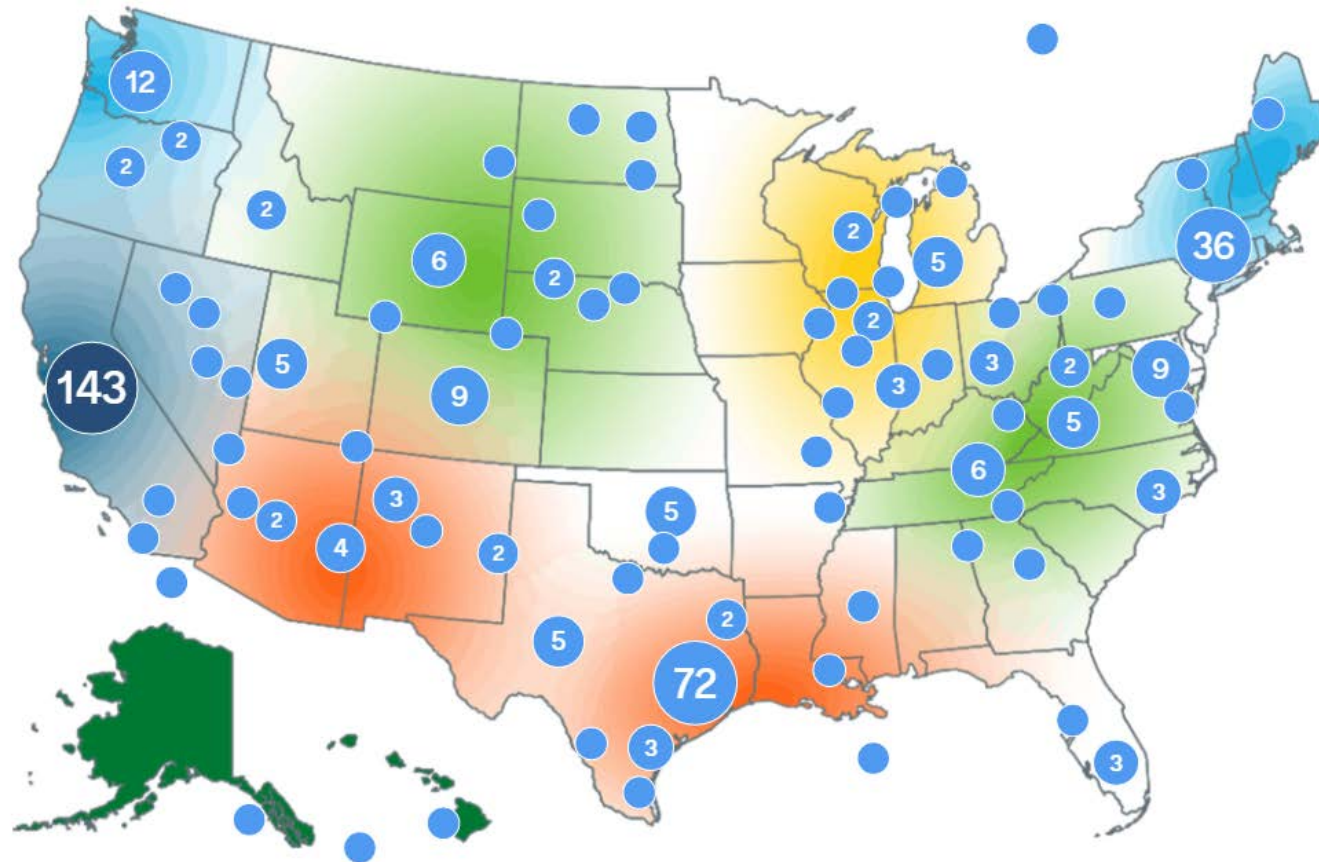
**Includes regional, EJ, tribal, investor, and industry perspectives**



**Over 200 RFI responses described diverse resources, end-uses and impact potential in various regions**

# Potential Locations for Hydrogen Demonstrations

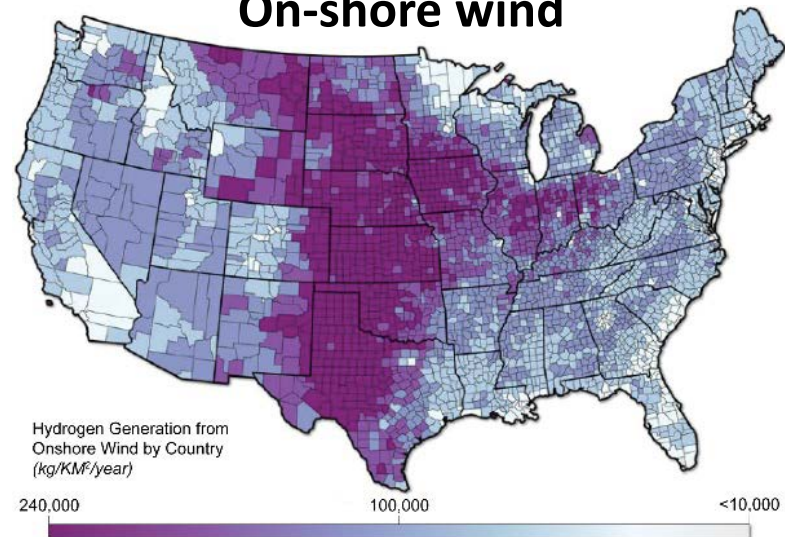
Response to Question: Please select the region that you believe is most ready for a large-scale hydrogen demonstration.



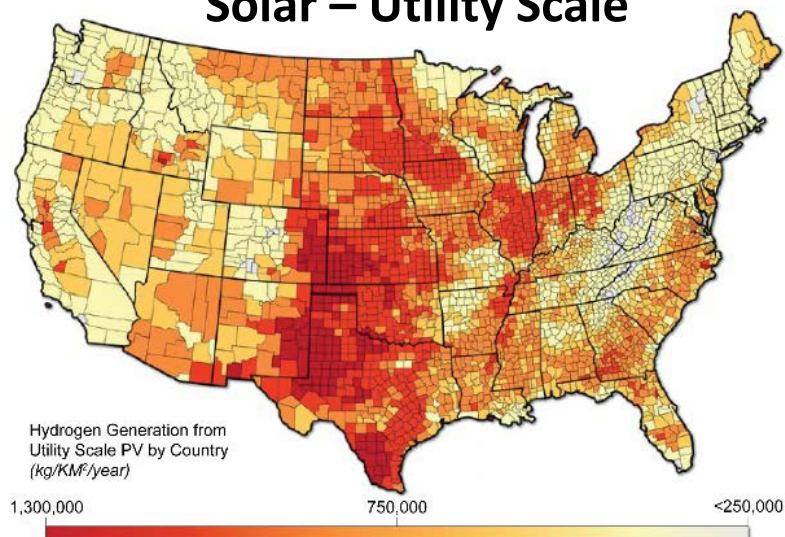


# Examples of Resource Analysis Across the United States

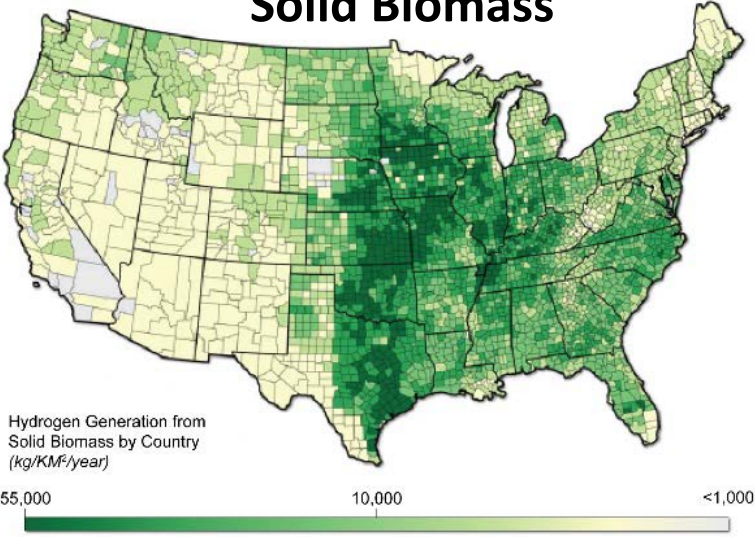
On-shore wind



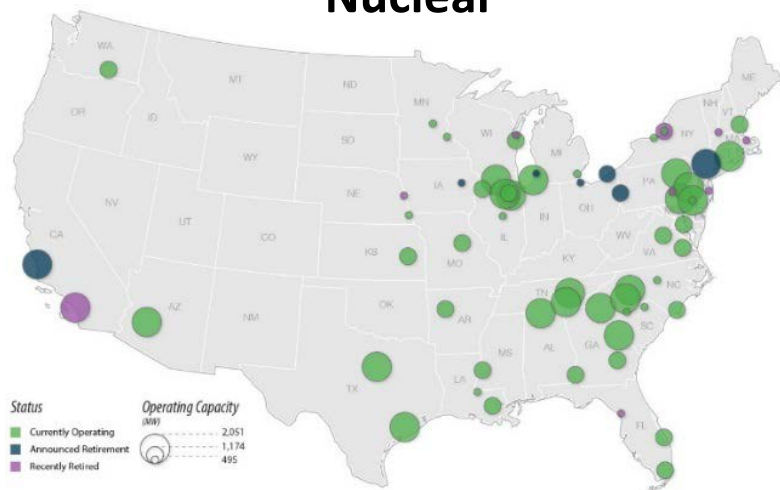
Solar – Utility Scale



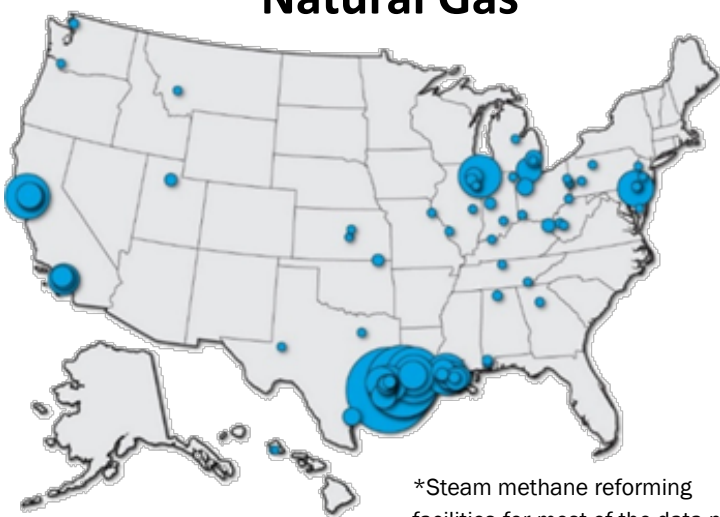
Solid Biomass



Nuclear

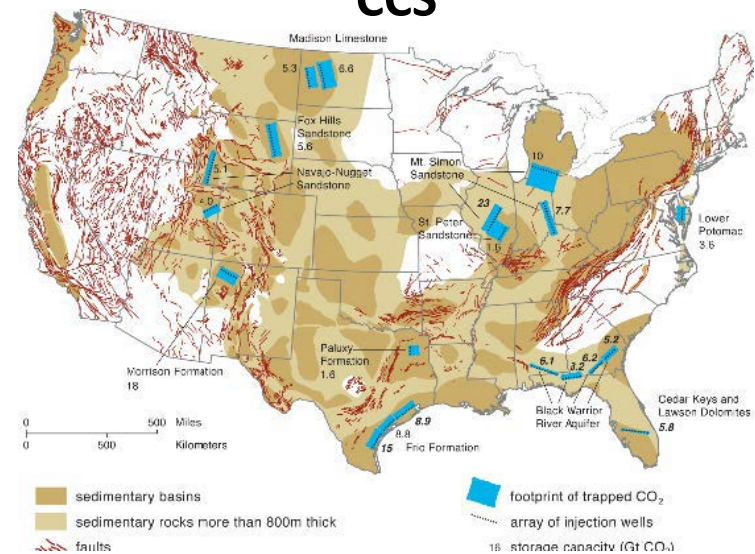


Natural Gas\*

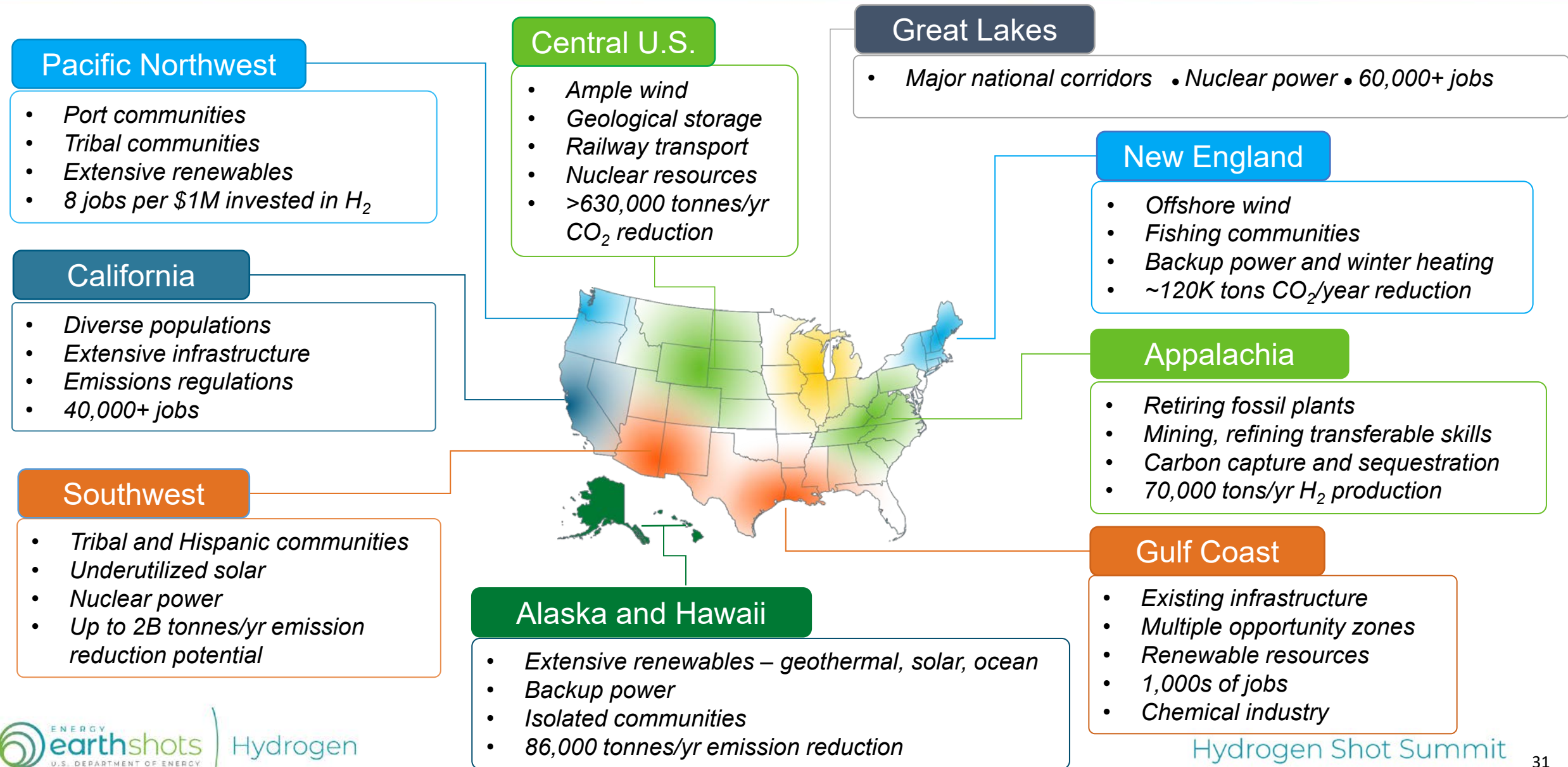


\*Steam methane reforming facilities for most of the data points.

CCS



# RFI findings: Regional clusters and geographic factors



**Bipartisan Infrastructure Law (BIL)**  
**(Infrastructure Investment and Jobs Act)**



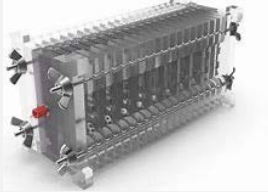
- **Includes \$9.5B for clean hydrogen:**
  - \$1B for electrolysis research, development and demonstration
  - \$500M for clean hydrogen technology manufacturing and recycling R&D
  - \$8B for at least four regional clean hydrogen hubs



President Biden Signs the Bipartisan Infrastructure Bill into law on November 15, 2021. Photo Credit: Kenny Holston/Getty Images

- **Aligns with Hydrogen Shot priorities by directing work to reduce the cost of clean hydrogen to \$2 per kilogram by 2026**
- **Requires developing a National Hydrogen Strategy and Roadmap**

# Key BIL Sec. 40314 Hydrogen Provisions – Overview



**“Clean H<sub>2</sub> Electrolysis Program”:** BIL Includes research, development, demonstration and deployment (RDD&D) across multiple electrolysis technologies, compression, storage, drying, integrated systems, etc. Directly supports Hydrogen Shot

**Sec. 40314 (EPACT Sec 816):**  
Clean Hydrogen Electrolysis Program; **\$1 Billion over 5 years.**  
**Goal \$2/kg by 2026**

## “Clean Hydrogen Manufacturing and Recycling”

Raw  
Materials

Processed  
Materials

Subcomponents

End Product

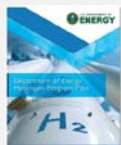
Focus on manufacturing and end of life/recycling RD&D

**Sec. 40314 (EPACT Sec 815):**  
Clean Hydrogen Manufacturing & Recycling  
**\$0.5 Billion over 5 years**



**Regional Clean H<sub>2</sub> Hubs:** At least 4 Hubs, geographic diversity, includes renewables, fossil + CCS, nuclear, for clean hydrogen production, multiple end use applications.

**Sec. 40314 (EPACT Sec 813):**  
Regional Clean Hydrogen Hubs;  
**\$8 Billion over 5 years**



**National Hydrogen Strategy and Roadmap:** Includes working with EPA to develop an initial clean hydrogen production standard per Sec. 822  $\leq 2$  kg CO<sub>2</sub>e/kg H<sub>2</sub>

**Sec. 40314 (EPACT Sec 814):** Strategy & Roadmap and **Sec. 40315 (EPACT Sec 822):** Clean Hydrogen Production Qualifications)



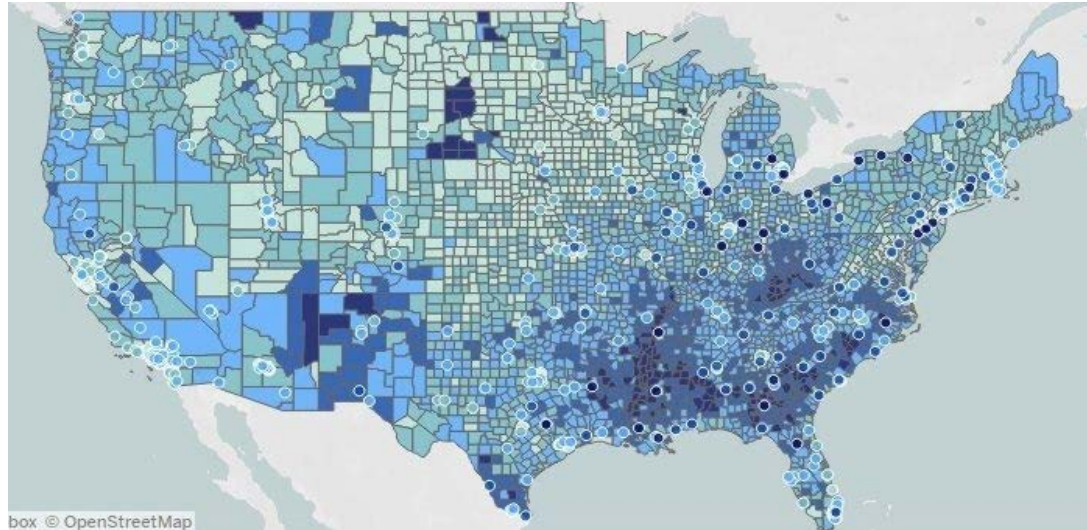
# **Collaboration & Diversity, Equity, Inclusion**

**“No one can whistle a symphony. It takes a whole orchestra to play it.”**

***- H. Luccock***



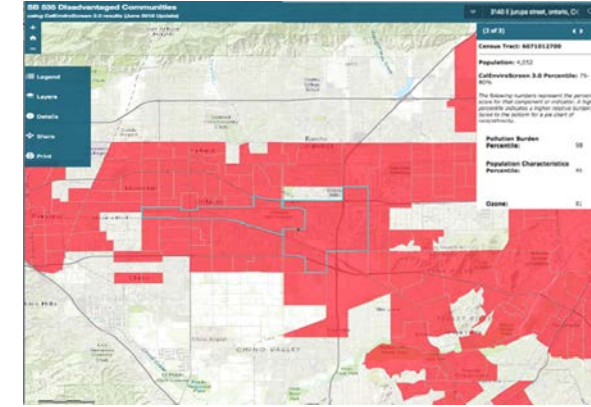
# Emphasis is on Benefits in Underserved & Disadvantaged Communities



[New index ranks America's 100 most disadvantaged communities](#)  
[| University of Michigan News \(umich.edu\)](#)

**Funding Opportunities will encourage broader engagement, demonstrating benefits, including DEI (minorities, gender equity, etc.)**

## Example: DOE project with CTE for UPS Fuel Cell Delivery Vans



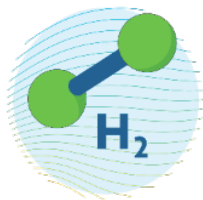
Trucks will be demonstrated in Ontario, CA- disadvantaged community

**Goal: Demonstrate 15 fuel cell trucks (up to 125-mile range)**

**Project impact per year: Savings of**

- 285 metric tons of CO<sub>2e</sub>
- 280,000 grams of criteria pollutants
- 56,000 gallons of diesel

# Examples of International Collaborations



CLEAN HYDROGEN MISSION



The International Partnership for Hydrogen and Fuel Cells in the Economy

Enabling the global adoption of hydrogen and fuel cells in the economy

[www.iphe.net](http://www.iphe.net)

Regulations, Codes, Standards, Safety and Education & Outreach Working Groups

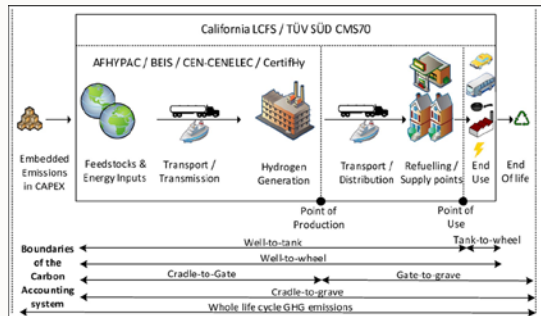
Task Force to facilitate international trade of H<sub>2</sub>  
H<sub>2</sub> Production Analysis (H2PA)

## RCS&S Compendium

Hydrogen Infrastructure				Hydrogen for Mobility/Tx			
Hydrogen injection at transmission level	Hydrogen injection at distribution level	Methanation and injection of Methane (SNG) via methanation from hydrogen at transmission / distribution level	H2 refilling station (HRS)	Maritime infra	Mobility infra (tunnel, bridge, underground parking...)	Heavy Duty vehicles	H
Legal framework, permissions and restrictions, and Ownership constraints (unbundling)	Legal framework, permissions and restrictions, and Ownership constraints (unbundling)	Legal framework, permissions and restrictions, and Ownership constraints (unbundling)	Land use plan (zone prohibition)	Off-shore refueling	Restrictions & incentives	Type approval & individual vehicle registration - Process	Let per re (u
Permission to connect/inject	Permission to connect/inject	Permission to connect/inject	(GH2) Permitting requirements/ process	On-shore refueling	Restrictions & incentives		
			(GH2) Safety	(GH2) Safety			

- Reports, workshops, safety sharing
- Assessing gaps
- Education, student engagement, compiling country info

- Developing a common analytical framework to determine emissions footprint for H<sub>2</sub>
- Harmonizing approach across countries and pathways



(Source: Abad et al., Energy policy 138 (2020) 111300)

# Example of Collaboration: Global Center for H<sub>2</sub> Safety (CHS)



CHS includes over 70 partners from industry, government, and academia


Access to >110 countries, 60,000 members

CENTER FOR


水素安全センター

Hydrogen SAFETY


Connecting a Global Community




水素は、石油、風力、太陽光、その他のエネルギー資源から作られている。水素はエネルギーキャリアーとして注目されている。




年間7千万吨




化学工業



石油精製




電子工業




医薬品業界

世界中では毎年7,000万トンの水素が産業用途として生産されている。

輸送分野の水素利用:



汚染物質、炭素排出量、騒音の削減手段として、トラックや船舶にゼロエミッションの燃料電池活用への関心が急速に高まっている。



60 輛 燃料電池電車

[www.aiche.org/CHS](http://www.aiche.org/CHS)

Information to be available in multiple languages

CENTER FOR 水素安全センター

Hydrogen SAFETY

Connecting a Global Community

1 H 水素 1.008	4 Be ベリリウム 9.0121831
3 Li リチウム 6.94	12 Mg マグネシウム 24.305

水素自動車とその水素ステーションは安全に使用できる:

水素は目新しいものではなく、50年以上にわたって産業界で広く使用されており、安全に使用できるように基準、標準、設計手法などが整備されてきた。

あらゆる燃料はエネルギーを持っており、どれも不適切に取り扱うと危険である。他の燃料と同様、水素もその特性に基づいて設計されたシステムで慎重に使用する必要がある。水素ステーションと燃料電池車(FCEV)は、安全確保のために確立された安全基準に基づいて設計されている。

燃料電池車は、従来の内燃式エンジンよりもクリーンで効率的である。タンクから供給された水素と空気中の酸素から電気を発生させ、排出されるのは水蒸気だけである。

輸送分野の水素利用:



水素は、石油、風力、太陽光、その他のエネルギー資源から作られている。水素はエネルギーキャリアーとして注目されている。



年間7千万吨



化学工業



石油精製



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医薬品業界

世界中では毎年7,000万トンの水素が産業用途として生産されている。



1,991億米ドル  
2023年見込みの売上規模



58万台  
2023年見込み台数



汚染物質、炭素排出量、騒音の削減手段として、トラックや船舶にゼロエミッションの燃料電池活用への関心が急速に高まっている。



60 輛 燃料電池電車



11,000 台  
公道上の水素自動車台数  
2018年実績



20,000 台  
水素燃料のフォークリフト  
2018年実績

U.S. DEPARTMENT OF ENERGY

OFFICE OF ENERGY EFFICIENCY & RENEWABLE ENERGY

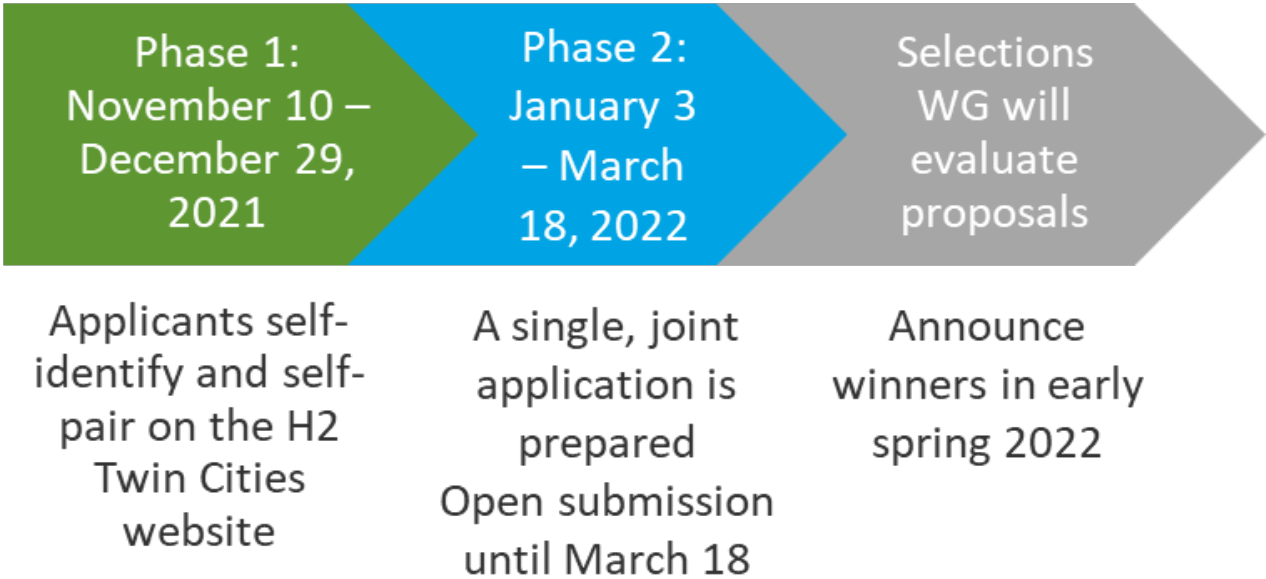
HYDROGEN AND FUEL CELL TECHNOLOGIES OFFICE

39



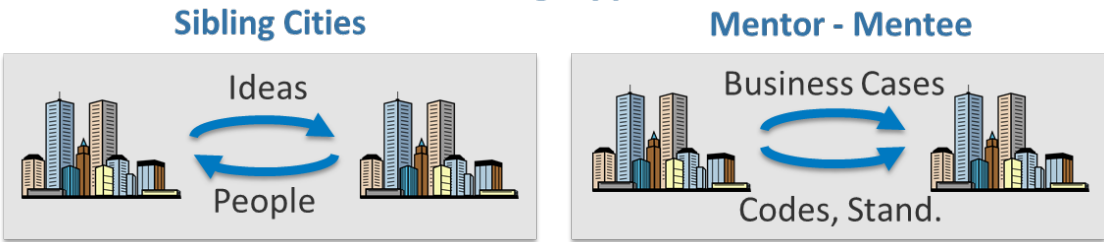
# H2 Twin Cities Initiative Launched at COP26

## Connecting Communities Around the World to Deploy Clean Hydrogen Solutions



OFFICIAL APPLICATION  
GUIDELINES  
H2 Twin Cities 2021

### Pairing Types



Share and learn more: [www.energy.gov/eere/twincities](http://www.energy.gov/eere/twincities)





Chair  
Christine Watson (USA)



Co-Chair  
Regional Director of  
Asia, Middle East, USA  
Gaurav Shukla (India)



Co-Chair  
Kendall Parker (USA)



# IPHE Early Career Network

Calling all hydrogen-enthusiast **STUDENTS** (undergrad & grad), **POST-DOCS**, and **EARLY CAREER PROFESSIONALS** worldwide!

Connect with peers, mentors, scientific researchers, industry professionals, and policymakers!

Join 200+ members from over 30 countries!

[www.iphe.net/early-career-chapter](http://www.iphe.net/early-career-chapter)



Special Events Director  
Sanskar Vaishnav  
(Denmark)



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Education & Outreach Directors  
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(USA)



Communications &  
Social Media Director  
Yangwei Liu  
(USA)



Community Manager  
Ander Martinez Alonso  
(Belgium)

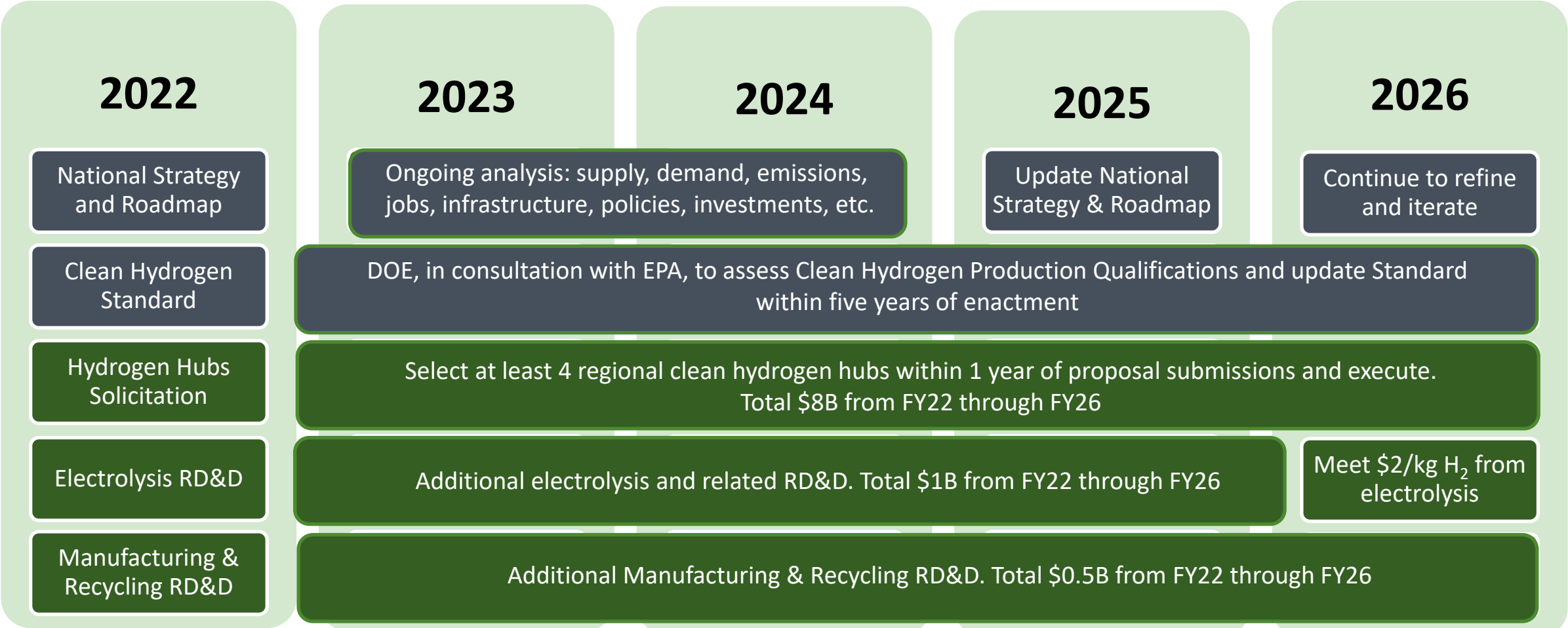


IPHE Comm. Liaison  
Ted Kwon  
(Korea)

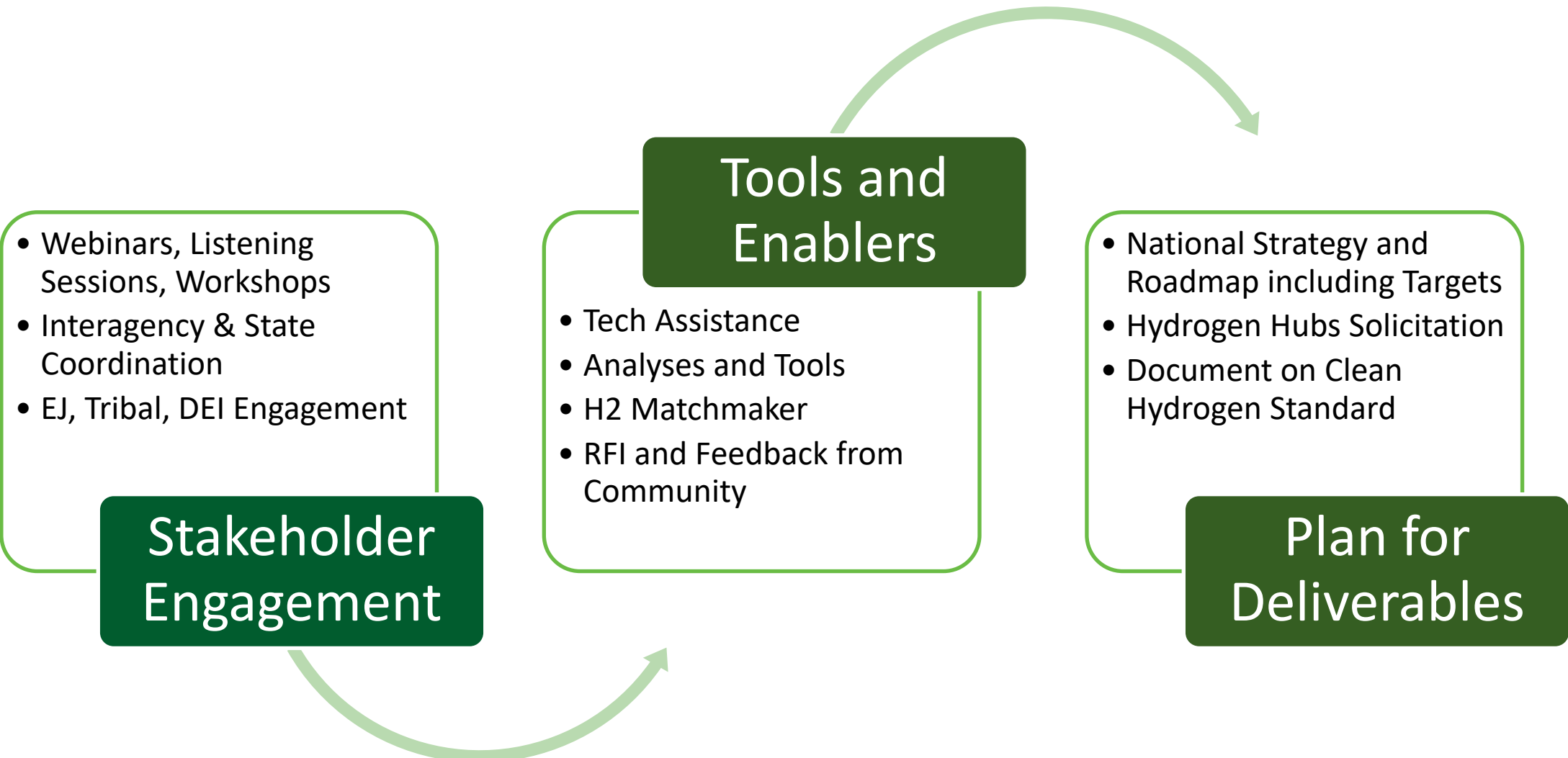
# Summary and Next Steps

$H_2$

# Timeline for Key Hydrogen Provisions in Bipartisan Infrastructure Law



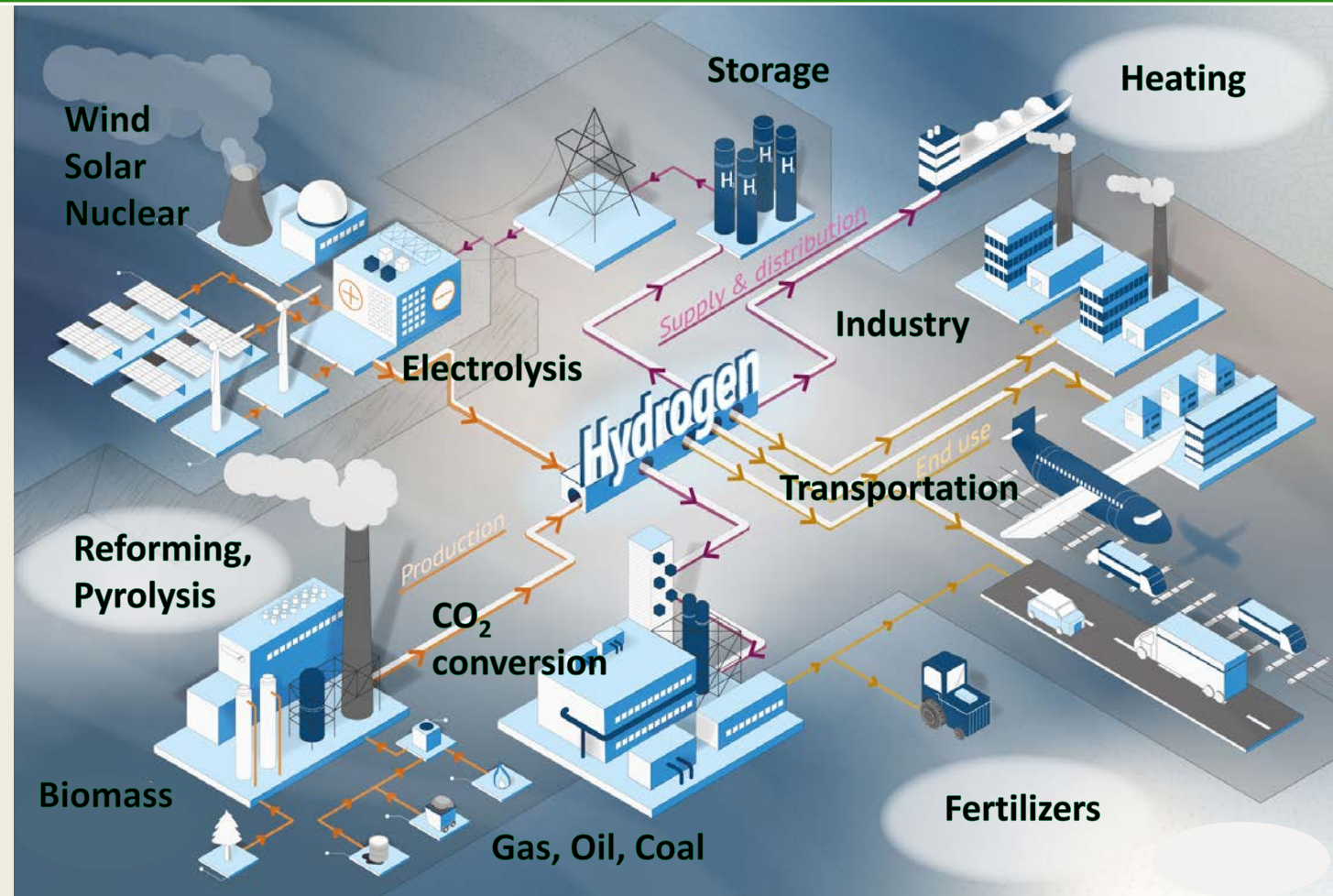
# Stakeholder Engagement and Enablers





# Summary: Strategy and Next Steps

- 1) Accelerate RD&D to reduce cost
- 2) Ramp up replicable and sustainable demonstrations and deployments across the H<sub>2</sub> value chain & leverage private sector
- 3) Enable benefits: Disadvantaged communities, emissions reduction, jobs, air quality improvement, and more.



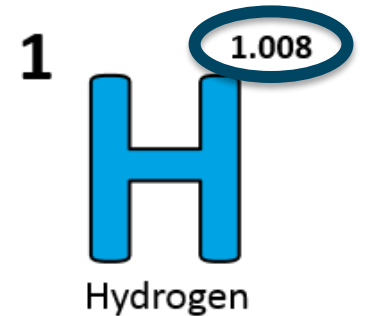
# Upcoming Opportunities for Engagement



**DOE Annual Merit  
Review and Peer  
Evaluation Meeting  
June 6-8, 2022**

**Hydrogen and Fuel Cells Day  
October 8**

- Held on hydrogen's  
very own atomic  
weight-day



**Join Monthly  
H2IQ Hour Webinars**  
  
**Download  
H2IQ For Free**



**Visit H2tools.Org For  
Hydrogen Safety And  
Lessons Learned**

<https://h2tools.org/>

**CENTER FOR  
Hydrogen  
SAFETY**  
Connecting a Global Community  
**[www.aiche.org/CHS](http://www.aiche.org/CHS)**



**Sign up to receive hydrogen and fuel cell updates**

[www.energy.gov/eere/fuelcells/fuel-cell-technologies-office-newsletter](http://www.energy.gov/eere/fuelcells/fuel-cell-technologies-office-newsletter)

**Learn more at: [energy.gov/eere/fuelcells](http://energy.gov/eere/fuelcells) AND [www.hydrogen.energy.gov](http://www.hydrogen.energy.gov)**

# Thank you

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U.S. Department of Energy

[www.energy.gov/fuelcells](http://www.energy.gov/fuelcells)  
[www.hydrogen.energy.gov](http://www.hydrogen.energy.gov)