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Table of Contents

Cumulative Map of LNG Exports

1	Summary	1
1a	Table of Exports of Domestically-Produced LNG Delivered by Region – from February 2016	1
1b	Shipments of Domestically-Produced LNG Delivered by Country – from February 2016	2
1c	Domestically-Produced LNG Exported by Terminal	3
1d	Domestically-Produced LNG Exported by Region	3
1e	Volumes and Percentages of FTA and nFTA Shipments of Domestically-Produced LNG Delivered	4
1f	Domestically-Produced LNG Delivered by Export Terminal per month	5
1g	Vessel-Borne Imports of LNG by Import Terminal per month	6
	(i) Vessel-Borne Imports of LNG to Continental United States	6
	(ii) Vessel-Borne Imports of LNG to Puerto Rico	7
1h	Destination of Domestically-Produced LNG Delivered by Country and Region with Trade Agreement Status	8
2	LNG Activity	
2a	Shipments of Domestically-Produced LNG Delivered YTD 2022	
	(i) Sabine Pass	9
	(ii) Cove Point	10
	(iii) Corpus Christi	11
	(iv) Cameron	12
	(v) Freeport	13
	(vi) Elba Island	14
2b	Shipments of Domestically-Produced LNG Shipped by ISO Container YTD 2022	15
2c	Shipments of LNG Re-Exported YTD 2021	18
2d	LNG Imports by Country, Receiving Terminal, and Importer	19
2e	Shipments of LNG Received YTD 2022	20
2f	Shipments of LNG Received YTD 2022, Puerto Rico	21
3	Graphical Summaries	22
4	Notes and Definitions	25

Summary

Overview of Activity for January 2022

- **Top five countries of destination, representing 63.3% of total U.S. LNG exports in January 2022**
 - United Kingdom (59.5 Bcf), Spain (49.9 Bcf), France (49.0 Bcf), Turkey (44.2 Bcf), and South Korea (21.6 Bcf)
- **353.8 Bcf of exports in January 2022**
 - 13.1% increase from December 2021
 - 16.0% more than January 2021
- **108 cargos shipped in January 2022**
 - Sabine Pass (38), Cameron (20), Corpus Christi (20), Freeport (19), Cove Point (8), Elba Island (3)
 - 111 cargos in December 2021
 - 92 cargos in January 2021

1a. Table of Exports of Domestically-Produced LNG Delivered by Region (Cumulative from February 2016 through January 2022)

Region	Number of Countries Receiving Per Region	Volume Exported (Bcf)	Percentage Receipts of Total Volume Exported (%)	Number of Cargos*
East Asia and Pacific	8	3,769.3	37.4%	1101
Europe and Central Asia	13	3,386.3	33.6%	1054
Latin America and the Caribbean**	13	1,922.4	19.1%	677
Middle East and North Africa	5	319.6	3.2%	94
South Asia	3	692.5	6.9%	207
Sub-Saharan Africa	0	0.0	0.0%	0
Total LNG Exports	42	10,090.1	100.0%	3,133

*Split cargos counted as both individual cargos and countries

**Number of cargos does not include the shipments by ISO container

1b. Shipments of Domestically-Produced LNG Delivered – by Country (Cumulative from February 2016 through January 2022)

Country of Destination	Region	Number of Cargos	Volume (Bcf of Natural Gas)	Percentage of Total U.S LNG Exports (%)
1. South Korea*	East Asia and Pacific	417	1,453.9	14.4%
2. Japan*	East Asia and Pacific	306	1,054.9	10.5%
3. China*	East Asia and Pacific	257	882.0	8.7%
4. Spain*	Europe and Central Asia	214	674.1	6.7%
5. United Kingdom*	Europe and Central Asia	176	587.8	5.8%
6. Brazil*	Latin America and the Caribbean	195	554.5	5.5%
7. Mexico*	Latin America and the Caribbean	162	543.0	5.4%
8. India*	South Asia	153	514.8	5.1%
9. France*	Europe and Central Asia	134	446.1	4.4%
10. Turkey*	Europe and Central Asia	139	444.4	4.4%
11. Chile*	Latin America and the Caribbean	124	392.4	3.9%
12. Netherlands*	Europe and Central Asia	114	372.8	3.7%
13. Taiwan*	East Asia and Pacific	70	223.1	2.2%
14. Italy*	Europe and Central Asia	63	205.4	2.0%
15. Argentina*	Latin America and the Caribbean	83	198.2	2.0%
16. Portugal*	Europe and Central Asia	60	195.4	1.9%
17. Poland*	Europe and Central Asia	43	141.6	1.4%
18. Pakistan*	South Asia	39	125.8	1.2%
19. Jordan*	Middle East and North Africa	36	124.2	1.2%
20. Dominican Republic*	Latin America and the Caribbean	51	113.6	1.1%
21. Greece*	Europe and Central Asia	42	108.3	1.1%
22. Kuwait	Middle East and North Africa	29	99.3	1.0%
23. Singapore*	East Asia and Pacific	27	88.0	0.9%
24. Belgium*	Europe and Central Asia	23	75.4	0.7%
25. Lithuania	Europe and Central Asia	23	73.7	0.7%
26. Thailand	East Asia and Pacific	17	60.4	0.6%
27. Jamaica*	Latin America and the Caribbean	25	57.3	0.6%
28. Bangladesh	South Asia	15	51.8	0.5%
29. United Arab Emirates	Middle East and North Africa	15	51.1	0.5%
30. Croatia	Europe and Central Asia	15	49.0	0.5%
31. Panama*	Latin America and the Caribbean	22	41.5	0.4%
32. Israel*	Middle East and North Africa	9	28.0	0.3%
33. Colombia*	Latin America and the Caribbean	15	19.0	0.2%
34. Egypt*	Middle East and North Africa	5	16.9	0.2%
35. Malta*	Europe and Central Asia	8	12.3	0.1%
36. Malaysia	East Asia and Pacific	1	3.7	0.0%
37. Indonesia*	East Asia and Pacific	6	3.3	0.0%
Total Exports by Vessel		3,133	10,087.2	
38. Barbados	Latin America and the Caribbean	295	1.2	0.0%
39. Bahamas	Latin America and the Caribbean	486	1.1	0.0%
40. Haiti	Latin America and the Caribbean	103	0.3	0.0%
Jamaica	Latin America and the Caribbean	25	0.3	0.0%
41. Antigua and Barbuda	Latin America and the Caribbean	1	0.0	0.0%
42. Nicaragua	Latin America and the Caribbean	1	0.0	0.0%
Total Exports by ISO		909	2.9	
Total Exports by Vessel and ISO		4,042	10,090.1	

Note:

Volume and Number of Cargos are the cumulative totals of each individual Country of Destination by Region starting from February 2016.

Jamaica has received U.S. LNG exports by both vessel and ISO container. The volumes are totaled separately

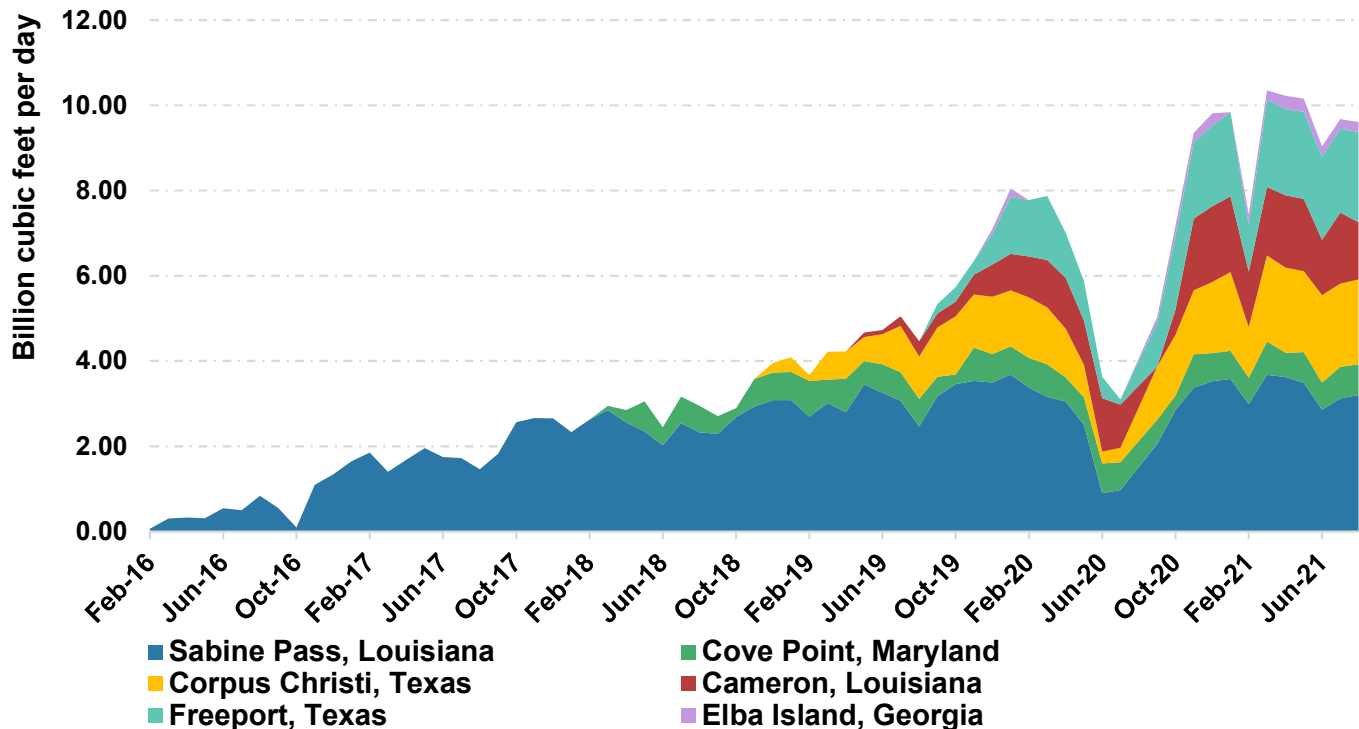
* Split cargos counted as both individual cargos and countries.

Vessel = LNG Exports by Vessel and ISO container = LNG Exports by Vessel in ISO Containers.

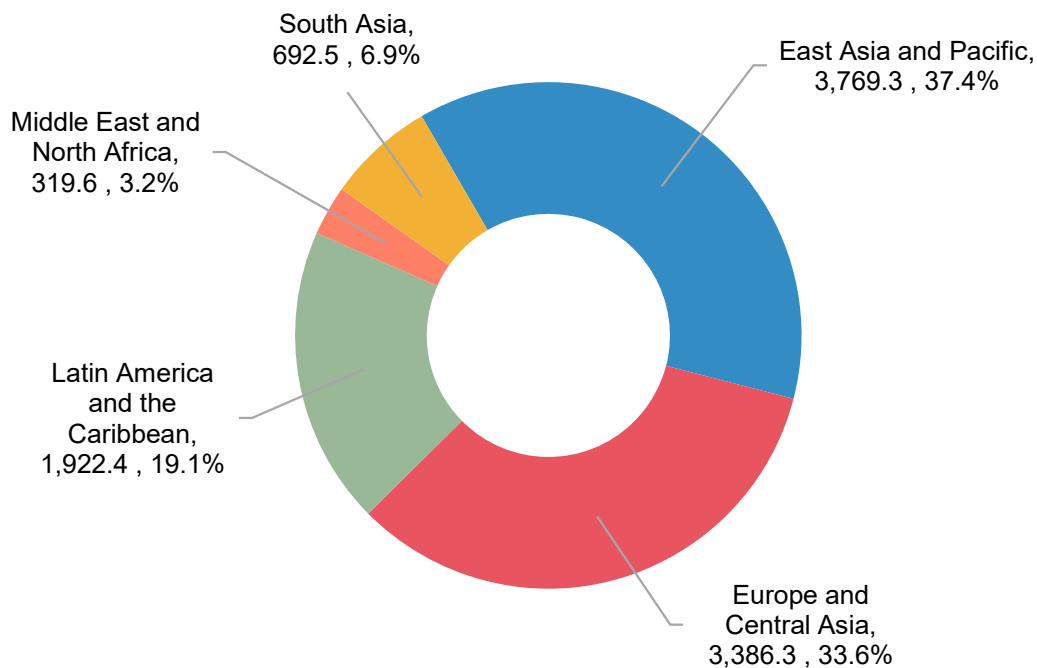
Does not include re-exports of previously-imported LNG. See table 2c for re-exports data.

Totals may not equal sum of components because of independent rounding.

1c. Domestically-Produced LNG Exported by Terminal (February 2016 through January 2022)

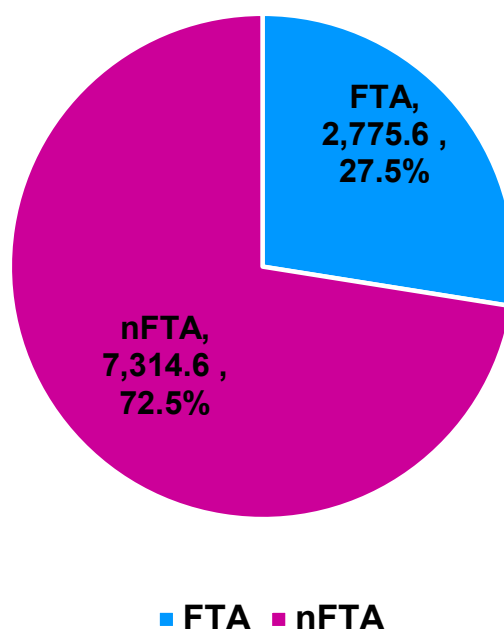


1d. Domestically-Produced LNG Exported by Region (Cumulative from February 2016 through January 2022) (Bcf, %)



1e. Volumes and Percentages of FTA and nFTA Shipments of Domestically-Produced LNG Delivered (Cumulative from February 2016 through January 2022)

	Volume (Bcf)	Percentage of Total Volume	Number of Countries
FTA	2,775.6	27.5%	9
nFTA	7,314.6	72.5%	33
Total LNG Exports	10,090.1	100.0%	42



Spot cargos total 496.4 Bcf - or 4.9 percent - of the 10,090.1 Bcf total volume of shipments.

These totals are cumulative starting from February 2016 through January 2022 - a cumulative listing of cargos and regions in Table 1b and a cumulative list of FTAs and nFTAs in Table 1h.

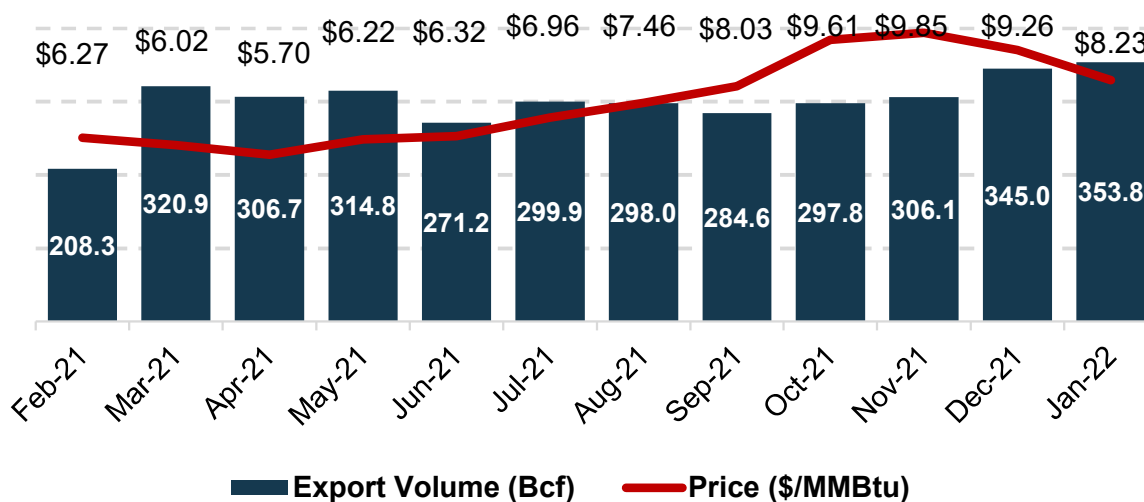
FTA Countries that Require National Treatment for Trade in Natural Gas -As of October 31, 2012, the United States has FTAs that require national treatment for trade in natural gas with Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea and Singapore. Panama is the most recent country with which the United States has entered into a FTA that requires national treatment for trade in natural gas, effective October 31, 2012. Not all countries that have a FTA with the United States require national treatment for trade in natural gas (i.e. Costa Rica and Israel). A list of all countries with which the United States has a FTA can be found at: <http://www.ustr.gov/trade-agreements/free-trade-agreements>.

More information can be found on DOE's website - <https://energy.gov/fe/services/natural-gas-regulation/how-obtain-authorization-import-and-or-export-natural-gas-and-lng>

Totals may not equal sum of components because of independent rounding.

1f. Domestically-Produced LNG Delivered – Volume (Bcf) and Weighted Average price (\$/MMBtu) by Export Terminal per month

	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Total
Sabine Pass, LA	83.8	114.1	108.9	108.2	85.8	96.7	99.3	99.6	101.3	112.8	119.1	130.5	1,260.1
	\$5.66	\$5.77	\$5.32	\$6.01	\$5.98	\$6.54	\$7.07	\$7.77	\$9.43	\$9.81	\$8.94	\$8.39	\$7.30
Cove Point, MD	17.2	24.0	17.1	22.4	19.1	23.0	22.3	13.7	9.9	21.9	23.0	25.2	239.0
	6.81	\$7.09	\$6.88	\$6.89	\$6.76	\$7.20	\$7.96	\$8.23	\$9.64	\$10.18	\$9.27	\$8.33	\$7.90
Corpus Christi, TX	33.3	62.6	59.9	58.8	61.5	60.5	61.7	64.4	64.8	63.5	64.0	66.8	721.8
	\$5.81	\$5.60	\$5.58	\$6.03	\$6.30	\$7.04	\$7.45	\$8.38	\$10.85	\$10.34	\$11.92	\$9.12	\$8.01
Cameron, LA	36.5	49.9	50.9	52.8	39.0	51.8	41.7	52.8	52.7	58.1	61.4	61.2	608.7
	\$7.86	\$6.25	\$5.86	\$6.60	\$6.92	\$7.28	\$8.07	\$7.99	\$8.93	\$9.36	\$7.59	\$7.40	\$7.53
Freeport, TX	30.5	63.6	60.6	63.2	58.5	60.9	65.6	48.6	60.0	43.9	67.3	63.9	686.7
	\$6.08	\$6.28	\$6.00	\$6.26	\$6.38	\$7.23	\$7.47	\$8.09	\$9.29	\$9.85	\$8.96	\$7.87	\$7.48
Elba Island, GA	10.3	3.3	9.4	9.4	7.2	7.0	7.2	5.5	9.1	5.8	10.3	6.3	90.7
	\$6.78	\$5.90	\$5.84	\$5.74	\$5.76	\$6.57	\$7.54	\$7.64	\$8.65	\$9.17	\$8.41	\$6.70	\$7.08
Total	208.3	320.9	306.7	314.8	271.2	299.9	298.0	284.6	297.8	306.1	345.0	353.5	3,607.1
	\$6.27	\$6.02	\$5.70	\$6.22	\$6.32	\$6.96	\$7.46	\$8.03	\$9.61	\$9.85	\$9.26	\$8.23	\$7.55



Notes:

*Beginning with July 2019 data, with the exception of some commissioning cargos as indicated in Table 2(a), all average export cargo prices include liquefaction fees. From January to June 2019, some cargos at Sabine Pass and Corpus Christi do not include liquefaction fees. For further details, please see Tables 2a(i) and 2a(iii).

Does not include re-exports of previously-imported LNG. See table 2c for re-exports data.

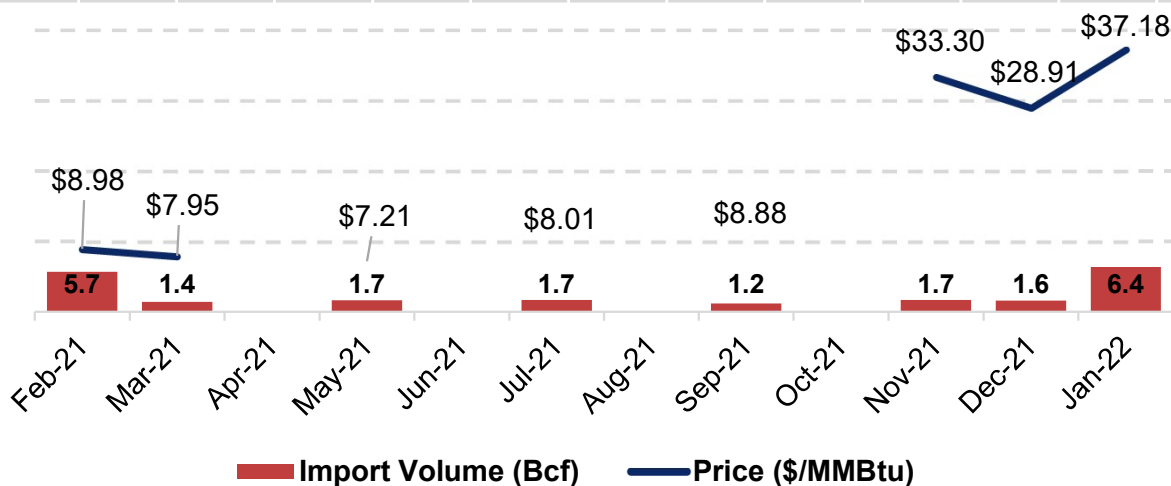
Totals may not equal sum of components because of independent rounding.

W - Withheld to avoid disclosure of individual company data.

DOE has a confidentiality policy for certain data elements collected on Form FE-746R that allows DOE to publish a monthly volume-weighted average price for each point of LNG import or export, but not a price for each individual imported or exported LNG cargo. For additional information, please see the Federal Register Notice concerning this Information Collection Extension at <https://www.federalregister.gov/documents/2018/08/30/2018-18829/information-collection-extension>.

1g(i). Vessel-Borne Imports of LNG – Volume (Bcf) and Weighted Average price (\$/MMBtu) by Import Terminal per month

	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Total
Elba Island, GA	-	-	-	-	-	-	-	-	-	-	-	-	-
Everett, MA	5.7	1.4	-	1.7	-	1.7	-	1.2	-	1.7	1.6	5.1	20.2
	\$8.98	\$7.95	-	\$7.21	-	\$8.01	-	\$8.88	-	\$33.30	\$28.91	\$40.07	\$20.28
Northeast Gateway, MA	-	-	-	-	-	-	-	-	-	-	-	1.2	1.2
	-	-	-	-	-	-	-	-	-	-	-	W	W
Cove Point, MD	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	5.7	1.4	-	1.7	-	1.7	1.7	1.2	-	1.7	1.6	6.4	21.4
	\$8.98	\$7.95	-	\$7.21	-	\$8.01	\$8.01	\$8.88	-	\$33.30	\$28.91	\$37.18	\$20.57



Notes:

Import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG. Landed prices do not include regasification fees.

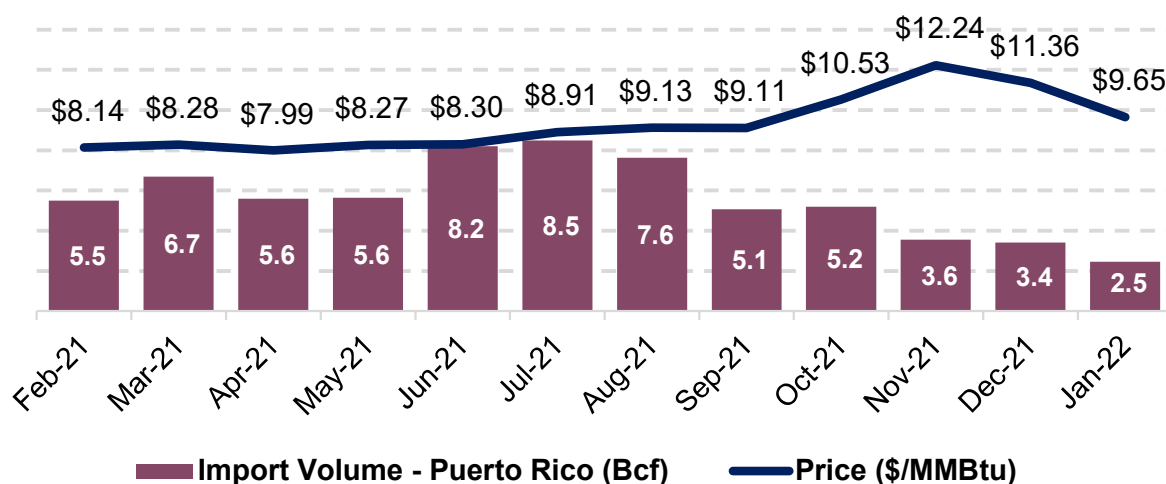
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1g(ii). Vessel-Borne Imports of LNG to Puerto Rico – Volume (Bcf) and Weighted Average price (\$/MMBtu) per month

	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Total
Puerto Rico	5.5	6.7	5.6	5.6	8.2	8.5	7.6	5.1	5.2	3.6	3.4	2.5	67.5
	\$8.14	\$8.28	\$7.99	\$8.27	\$8.30	\$8.91	\$9.13	\$9.11	\$10.53	\$12.24	\$11.36	\$9.65	\$9.07



Notes:

Import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG. Landed prices do not include regasification fees.

Totals may not equal sum of components because of independent rounding.

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1h. Destination of Domestically-Produced LNG Delivered by Country and Region with Trade Agreement Status (February 2016 through January 2022)

Country of Destination	Region	FTA or nFTA	Type of FTA	Name of FTA
Antigua and Barbuda	Latin America and the Caribbean	nFTA		
Argentina	Latin America and the Caribbean	nFTA		
Bahamas (ISO)	Latin America and the Caribbean	nFTA		
Bangladesh	South Asia	nFTA		
Barbados (ISO)	Latin America and the Caribbean	nFTA		
Belgium	Europe and Central Asia	nFTA		
Brazil	Latin America and the Caribbean	nFTA		
Chile	Latin America and the Caribbean	FTA	Bilateral	United States-Chile Free Trade Agreement
China	East Asia and Pacific	nFTA		
Colombia	Latin America and the Caribbean	FTA	Bilateral	United States- Colombia Trade Promotion Agreement
Croatia	Europe and Central Asia	nFTA		
Dominican Republic	Latin America and the Caribbean	FTA	Multilateral	CAFTA-DR
Egypt	Middle East and North Africa	nFTA		
France	Europe and Central Asia	nFTA		
Greece	Europe and Central Asia	nFTA		
Haiti	Latin America and the Caribbean	nFTA		
India	South Asia	nFTA		
Indonesia	East Asia and Pacific	nFTA		
Israel ⁴	Middle East and North Africa	FTA	Bilateral	United States-Israel Free Trade Agreement
Italy	Europe and Central Asia	nFTA		
Jamaica	Latin America and the Caribbean	nFTA		
Japan	East Asia and Pacific	nFTA		
Jordan	Middle East and North Africa	FTA	Bilateral	United States-Jordan Free Trade Agreement
Kuwait	Middle East and North Africa	nFTA		
Lithuania	Europe and Central Asia	nFTA		
Malaysia	East Asia and Pacific	nFTA		
Malta ¹	Europe and Central Asia	nFTA		
Mexico ²	Latin America and the Caribbean	FTA	Multilateral	USMCA - United States-Mexico-Canada Agreement ³
Netherlands	Europe and Central Asia	nFTA		
Nicaragua	Latin America and the Caribbean	FTA		CAFTA-DR
Pakistan	South Asia	nFTA		
Panama	Latin America and the Caribbean	FTA	Bilateral	U.S.- Panama Trade Promotion Agreement
Poland	Europe and Central Asia	nFTA		
Portugal	Europe and Central Asia	nFTA		
Singapore	East Asia and Pacific	FTA	Bilateral	Singapore FTA
South Korea	East Asia and Pacific	FTA	Bilateral	KORUS - U.S.-Korea Free Trade Agreement
Spain	Europe and Central Asia	nFTA		
Taiwan	East Asia and Pacific	nFTA		
Thailand	East Asia and Pacific	nFTA		
Turkey	Europe and Central Asia	nFTA		
United Arab Emirates	Middle East and North Africa	nFTA		
United Kingdom	Europe and Central Asia	nFTA		

Source: Office of the United States Trade Representative and the World Bank

¹For classification purposes, Malta is included in the Europe and Central Asia region.

²For classification purposes, Mexico is included in the Latin America and the Caribbean region.

³USMCA entered into force on 1 July 2020. These data previously attributed to the North American Free Trade Agreement (NAFTA).

⁴For classification purposes, the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a(i)

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Notes
1/1/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Spain	Maran Gas Hector	Sabine Pass, Louisiana	3,683,046	
1/3/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Spain	BW Pavilion Vanda	Sabine Pass, Louisiana	3,705,187	
1/3/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-85-LNG	Long-Term	South Korea	Mu Lan	Sabine Pass, Louisiana	3,230,587	
1/4/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Spain	Isabella	Sabine Pass, Louisiana	3,700,878	
1/5/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Short-Term	Belgium	Methane Jane Elizabeth	Sabine Pass, Louisiana	3,600,256	
1/6/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	France	BW Tulip	Sabine Pass, Louisiana	3,404,650	
1/7/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	United Kingdom	Flex Resolute	Sabine Pass, Louisiana	3,105,612	
1/7/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-85-LNG	Long-Term	South Korea	K Mugungwha	Sabine Pass, Louisiana	3,594,297	
1/8/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Brazil	Magellan Spirit	Sabine Pass, Louisiana	3,619,725	
1/9/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Belgium	Castillo De Merida	Sabine Pass, Louisiana	3,285,232	
1/9/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Spain	LNGSHIPS Manhattan	Sabine Pass, Louisiana	3,713,113	
1/11/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	India	Al Shamal	Sabine Pass, Louisiana	3,694,119	
1/11/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Turkey	Flex Aurora	Sabine Pass, Louisiana	3,628,167	
1/12/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	France	Minerva Psara	Sabine Pass, Louisiana	3,288,369	
1/13/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	United Kingdom	Golar Glacier	Sabine Pass, Louisiana	3,550,807	
1/14/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Short-Term	Turkey	Celsius Canberra	Sabine Pass, Louisiana	3,469,982	
1/15/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Italy	Pskov	Sabine Pass, Louisiana	3,434,497	
1/16/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Brazil	Hoegh Gannet	Sabine Pass, Louisiana	3,850,509	
1/17/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-85-LNG	Long-Term	South Korea	Flex Artemis	Sabine Pass, Louisiana	3,605,363	
1/18/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	France	Megara	Sabine Pass, Louisiana	3,284,091	
1/19/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	France	SK Resolute	Sabine Pass, Louisiana	3,687,592	
1/19/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Short-Term	Netherlands	Maran Gas Ithaca	Sabine Pass, Louisiana	3,756,384	
1/21/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Portugal	Iberica Knutsen	Sabine Pass, Louisiana	3,540,418	
1/21/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Turkey	Gaslog Greece	Sabine Pass, Louisiana	3,693,346	
1/22/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Turkey	Gaslog Georgetown	Sabine Pass, Louisiana	2,868,373	
1/23/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Lithuania	Pearl LNG	Sabine Pass, Louisiana	3,640,143	
1/24/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	France	Bonito LNG	Sabine Pass, Louisiana	3,517,693	
1/24/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	United Kingdom	Gaslog Westminster	Sabine Pass, Louisiana	3,714,452	
1/26/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Croatia	Qogir	Sabine Pass, Louisiana	3,832,680	
1/26/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Greece	Qogir	Sabine Pass, Louisiana	177,792	[*]
1/26/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Short-Term	Taiwan	Flex Endeavor	Sabine Pass, Louisiana	3,384,276	[*]
1/27/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Turkey	Macoma	Sabine Pass, Louisiana	3,286,175	
1/28/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Belgium	Pan Europe	Sabine Pass, Louisiana	3,543,880	
1/28/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	United Kingdom	Magdala	Sabine Pass, Louisiana	3,555,967	
1/29/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Short-Term	United Kingdom	Golar Grand	Sabine Pass, Louisiana	3,036,696	
1/29/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-85-LNG	Long-Term	South Korea	Hyundai Peacepia	Sabine Pass, Louisiana	3,700,878	
1/30/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	United Kingdom	Grace Dahlia	Sabine Pass, Louisiana	3,287,625	
1/31/2022	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Short-Term	Spain	Celsius Carolina	Sabine Pass, Louisiana	3,844,720	
TOTAL Exports of LNG from Sabine Pass								130,517,577	

[S] Spot – a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorized types.

[*] Split cargo – a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] Commissioning cargo – pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

[L] Liquefaction fees – liquefaction fees have been included in the cargo's price. Beginning with data for July 2019, all cargo prices include liquefaction fees, which include the full contract sales price under the relevant FOB LNG sale and purchase agreements. See Table 1(f) for a summary price per export facility per month.

Countries of destination are current as of publication date. Any updates to countries of destination reported will be published in the next scheduled *LNG Monthly*.



U.S. DEPARTMENT OF
ENERGY

Fossil Energy and
Carbon Management

OFFICE OF RESOURCE SUSTAINABILITY

VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a(ii)

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Notes
1/4/2022	Cove Point LNG, LP	GAIL Global (USA) LNG LLC	2011-128-LNG	Long-Term	France	Gail Bhuwan	Cove Point, Maryland	3,816,381	
1/6/2022	Cove Point LNG, LP	ST Cove Point LLC	2011-128-LNG	Long-Term	United Kingdom	BW Pavilion Aranda	Cove Point, Maryland	3,642,526	
1/12/2022	Cove Point LNG, LP	GAIL Global (USA) LNG LLC	2011-128-LNG	Long-Term	Netherlands	Maria Energy	Cove Point, Maryland	3,300,329	
1/15/2022	Cove Point LNG, LP	ST Cove Point LLC	2011-128-LNG	Long-Term	Belgium	LNG Adventure	Cove Point, Maryland	3,508,753	
1/21/2022	Cove Point LNG, LP	GAIL Global (USA) LNG LLC	2011-128-LNG	Long-Term	Turkey	Seri Balhaf	Cove Point, Maryland	3,204,159	
1/24/2022	Cove Point LNG, LP	ST Cove Point LLC	2011-128-LNG	Long-Term	Thailand	Maran Gas Vergina	Cove Point, Maryland	3,489,911	
1/29/2022	Cove Point LNG, LP	GAIL Global (USA) LNG LLC	2011-128-LNG	Long-Term	Turkey	Golar Crystal	Cove Point, Maryland	3,225,629	
1/31/2022	Cove Point LNG, LP	ST Cove Point LLC	2011-128-LNG	Long-Term	Spain	Stena Blue Sky	Cove Point, Maryland	1,007,492	
TOTAL Exports of LNG from Cove Point								25,195,180	

[S] **Spot** – a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorized types.

[*] **Split cargo** – a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] **Commissioning cargo** – pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

[L] **Liquefaction fees** – liquefaction fees have been included in the cargo prices for all months. See Table 1(f) for a summary price per export facility per month.

Countries of destination are current as of publication date. Any updates to countries of destination reported will be published in the next scheduled *LNG Monthly*.



VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a(iii)

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Notes
1/1/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2012-97-LNG	Long-Term	Spain	Gaslog Warsaw	Corpus Christi, Texas	3,805,904	
1/2/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2012-97-LNG	Long-Term	United Kingdom	Traiano Knutsen	Corpus Christi, Texas	3,315,361	
1/3/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2012-97-LNG	Long-Term	France	LNG Sakura	Corpus Christi, Texas	3,771,395	
1/5/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2019-124-LNG	Long-Term	Dominican Republic	Point Fortin	Corpus Christi, Texas	3,294,865	
1/7/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2012-97-LNG	Long-Term	Japan	Woodside Chaney	Corpus Christi, Texas	3,714,907	
1/9/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2019-124-LNG	Long-Term	South Korea	Marvel Heron	Corpus Christi, Texas	3,755,434	
1/10/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2012-97-LNG	Long-Term	Spain	Merchant	Corpus Christi, Texas	2,947,561	
1/11/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2012-97-LNG	Long-Term	United Kingdom	Adamastos	Corpus Christi, Texas	3,705,456	
1/13/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2012-97-LNG	Long-Term	United Kingdom	BW Pavilion Leeara	Corpus Christi, Texas	3,447,091	
1/16/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2012-97-LNG	Long-Term	Japan	Gaslog Wales	Corpus Christi, Texas	3,781,935	
1/16/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2012-97-LNG	Long-Term	Japan	Marvel Eagle	Corpus Christi, Texas	3,338,642	
1/18/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2012-97-LNG	Long-Term	Netherlands	Valencia Knutsen	Corpus Christi, Texas	3,411,614	
1/19/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2012-97-LNG	Long-Term	United Kingdom	Hellas Athina	Corpus Christi, Texas	3,718,396	
1/21/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2012-97-LNG	Long-Term	Spain	Adriano Knutsen	Corpus Christi, Texas	3,796,190	
1/23/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2012-97-LNG	Long-Term	Italy	Flex Vigilant	Corpus Christi, Texas	3,431,375	
1/25/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2019-124-LNG	Long-Term	Dominican Republic	Point Fortin	Corpus Christi, Texas	1,869,014	[*]
1/25/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2019-124-LNG	Long-Term	Panama	Point Fortin	Corpus Christi, Texas	1,382,004	[*]
1/26/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2012-97-LNG	Long-Term	Brazil	La Mancha Knutsen	Corpus Christi, Texas	3,641,163	
1/27/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2012-97-LNG	Long-Term	Taiwan	Methane Heather Sally	Corpus Christi, Texas	2,826,437	
1/30/2022	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2012-97-LNG	Long-Term	Spain	Traiano Knutsen	Corpus Christi, Texas	3,799,527	
TOTAL Exports of LNG from Corpus Christi								66,754,271	

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[*] **Split cargo** – a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] **Commissioning cargo** – pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

[L] **Liquefaction fees** – liquefaction fees have been included in the cargo's price. Beginning with data for July 2019, all cargo prices include liquefaction fees, which include the full contract sales price under the relevant FOB LNG sale and purchase agreements. See Table 1(f) for a summary price per export facility per month.

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VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a(iv)

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Notes
1/3/2022	Cameron LNG, LLC	Various	2011-162-LNG	Long-Term	Japan	Diamond Gas Sakura	Cameron, Louisiana	3,498,646	
1/4/2022	Cameron LNG, LLC	Mitsui & Co. Energy Marketing	2011-162-LNG	Long-Term	Spain	Transgas Force	Cameron, Louisiana	3,640,143	
1/6/2022	Cameron LNG, LLC	Various	2011-162-LNG	Long-Term	France	Golar Seal	Cameron, Louisiana	3,368,041	
1/8/2022	Cameron LNG, LLC	Various	2011-162-LNG	Long-Term	Turkey	Transgas Power	Cameron, Louisiana	3,672,580	
1/10/2022	Cameron LNG, LLC	Mitsui & Co. Energy Marketing	2011-145-LNG	Long-Term	Dominican Republic	Qogir	Cameron, Louisiana	1,483,149	[*]
1/10/2022	Cameron LNG, LLC	Mitsui & Co. Energy Marketing	2011-145-LNG	Long-Term	Panama	Qogir	Cameron, Louisiana	1,873,059	[*]
1/12/2022	Cameron LNG, LLC	Various	2011-162-LNG	Long-Term	France	Diamond Gas Crystal	Cameron, Louisiana	3,656,499	
1/13/2022	Cameron LNG, LLC	Various	2011-162-LNG	Long-Term	United Kingdom	SCF La Perouse	Cameron, Louisiana	3,670,628	
1/14/2022	Cameron LNG, LLC	Mitsui & Co. Energy Marketing	2011-162-LNG	Long-Term	United Kingdom	Marvel Hawk	Cameron, Louisiana	3,703,407	
1/18/2022	Cameron LNG, LLC	Various	2011-162-LNG	Long-Term	India	Golar Tundra	Cameron, Louisiana	3,577,162	
1/19/2022	Cameron LNG, LLC	Various	2011-162-LNG	Long-Term	Greece	SK Audace	Cameron, Louisiana	863,906	[*]
1/19/2022	Cameron LNG, LLC	Various	2011-162-LNG	Long-Term	Turkey	SK Audace	Cameron, Louisiana	2,956,032	[*]
1/21/2022	Cameron LNG, LLC	Mitsui & Co. Energy Marketing	2011-162-LNG	Long-Term	Spain	Asklipios	Cameron, Louisiana	3,691,633	
1/23/2022	Cameron LNG, LLC	Various	2011-162-LNG	Long-Term	Spain	BW Lilac	Cameron, Louisiana	3,667,531	
1/24/2022	Cameron LNG, LLC	Various	2011-162-LNG	Long-Term	United Kingdom	Minerva Limnos	Cameron, Louisiana	3,673,305	
1/25/2022	Cameron LNG, LLC	Mitsui & Co. Energy Marketing	2011-162-LNG	Long-Term	Netherlands	Golar Bear	Cameron, Louisiana	2,159,623	[*]
1/25/2022	Cameron LNG, LLC	Mitsui & Co. Energy Marketing	2011-162-LNG	Long-Term	Spain	Golar Bear	Cameron, Louisiana	1,240,233	[*]
1/28/2022	Cameron LNG, LLC	Various	2011-162-LNG	Long-Term	Turkey	Celsius Copenhagen	Cameron, Louisiana	3,619,211	
1/30/2022	Cameron LNG, LLC	Various	2011-162-LNG	Long-Term	Spain	LNG Endeavour	Cameron, Louisiana	3,644,627	
1/31/2022	Cameron LNG, LLC	Various	2011-162-LNG	Long-Term	Japan	Diamond Gas Orchid	Cameron, Louisiana	3,506,689	
TOTAL Exports of LNG from Cameron								61,166,104	

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[*] **Split cargo** – a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] **Commissioning cargo** – pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

[L] **Liquefaction fees** – liquefaction fees have been included in the cargo prices for all months. See Table 1(f) for a summary price per export facility per month.

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VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a(v)

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Notes
1/1/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	Netherlands	British Listener	Freeport, Texas	3,713,634	
1/4/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	Croatia	Sean Spirit	Freeport, Texas	2,941,245	[*]
1/4/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	Greece	Sean Spirit	Freeport, Texas	760,435	[*]
1/5/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	United Kingdom	Creole Spirit	Freeport, Texas	3,509,366	
1/7/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	France	LNG Endurance	Freeport, Texas	3,710,807	
1/8/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	Turkey	British Mentor	Freeport, Texas	3,509,146	
1/10/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	United Kingdom	Kmarin Emerald	Freeport, Texas	3,284,091	
1/12/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	France	Arwa Spirit	Freeport, Texas	3,333,999	
1/13/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	Turkey	Flex Ranger	Freeport, Texas	3,692,224	
1/14/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-160-LNG	Long-Term	South Korea	Prism Agility	Freeport, Texas	3,749,100	
1/18/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	Japan	Bushu Maru	Freeport, Texas	3,686,222	
1/20/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	Brazil	British Partner	Freeport, Texas	3,560,493	
1/21/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	France	Enshu Maru	Freeport, Texas	3,561,310	
1/22/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	Brazil	Oak Spirit	Freeport, Texas	3,550,623	
1/23/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	United Kingdom	Maran Gas Amorgos	Freeport, Texas	3,529,695	
1/25/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	Turkey	Adam LNG	Freeport, Texas	3,333,828	[S]
1/28/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-160-LNG	Long-Term	Chile	Gaslog Shanghai	Freeport, Texas	3,162,052	
1/29/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	Poland	Global Sea Spirit	Freeport, Texas	3,695,389	
1/30/2022	Freeport LNG Expansion, L.P.	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	2010-161-LNG	Long-Term	France	Nohshu Maru	Freeport, Texas	3,656,355	
TOTAL Exports of LNG from Freeport								63,940,014	

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[C] **Commissioning cargo** – pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

[L] **Liquefaction fees** – liquefaction fees have been included in the cargo prices for all months. See Table 1(f) for a summary price per export facility per month.

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VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a(vi)

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Notes
1/7/2022	Southern LNG Company, L.L.C.	Shell NA LNG LLC	2012-54-LNG	Long-Term	Colombia	Bilbao Knutsen	Elba Island, Georgia	485,631	
1/20/2022	Southern LNG Company, L.L.C.	Shell NA LNG LLC	2012-100-LNG	Long-Term	Croatia	Gaslog Gladstone	Elba Island, Georgia	2,828,364	
1/23/2022	Southern LNG Company, L.L.C.	Shell NA LNG LLC	2012-100-LNG	Long-Term	France	Bilbao Knutsen	Elba Island, Georgia	2,961,212	
TOTAL Exports of LNG from Elba Island								6,275,207	

[S] **Spot** – a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorized types.

[*] **Split cargo** – a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] **Commissioning cargo** – pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

[L] **Liquefaction fees** – liquefaction fees have been included in the cargo prices for all months. See Table 1(f) for a summary price per export facility per month.

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VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG) SHIPPED BY ISO CONTAINER

Table 2b

Date of Departure	Name of Exporter	Supplier	Docket Number	Country of Destination	Name of Ocean Going Vessel	ISO Container Loading Facility & Location	U.S. Export Port or Terminal	Volume (Mcf of Natural Gas)	Notes
1/3/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Bahamas	Emerald Express	Ft. Lauderdale, Florida	2,544	
1/3/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Haiti	Delphinus	Ft. Lauderdale, Florida	4,240	
1/5/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Bahamas	Emerald Express	Ft. Lauderdale, Florida	2,544	
1/6/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Barbados	Contship Air	Ft. Lauderdale, Florida	6,784	
1/6/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Jamaica	NFE Clean Energy	Ft. Lauderdale, Florida	27,136	
1/7/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Bahamas	Caribbean Express	Ft. Lauderdale, Florida	3,392	
1/8/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Haiti	SLNC York	Ft. Lauderdale, Florida	5,936	
1/10/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Bahamas	Bahamas Express	Ft. Lauderdale, Florida	3,392	
1/10/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Bahamas	Florida Express	Ft. Lauderdale, Florida	3,392	
1/12/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Bahamas	Grand Master II	Ft. Lauderdale, Florida	1,696	
1/13/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Barbados	AS Laetitia	Ft. Lauderdale, Florida	6,784	
1/14/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Bahamas	Cape Express	Ft. Lauderdale, Florida	1,696	
1/15/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Haiti	Jan Caribe	Ft. Lauderdale, Florida	2,544	
1/15/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Jamaica	NFE Clean Energy	Ft. Lauderdale, Florida	27,136	
1/17/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Bahamas	Bahamas Express	Ft. Lauderdale, Florida	2,544	
1/17/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Jamaica	Contship Pax	Ft. Lauderdale, Florida	2,544	
1/19/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Bahamas	Grand Master II	Ft. Lauderdale, Florida	848	
1/20/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Barbados	Contship Air	Ft. Lauderdale, Florida	7,632	
1/21/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Bahamas	Sea Express	Ft. Lauderdale, Florida	1,696	
1/23/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Haiti	Anna Maria	Ft. Lauderdale, Florida	2,544	
1/23/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Jamaica	NFE Clean Energy	Ft. Lauderdale, Florida	27,136	
1/25/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Bahamas	Florida Express	Ft. Lauderdale, Florida	2,544	
1/26/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Bahamas	Grand Master II	Ft. Lauderdale, Florida	1,696	
1/27/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Barbados	Hohebank	Ft. Lauderdale, Florida	5,936	
1/28/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Bahamas	Bahamas Express	Ft. Lauderdale, Florida	4,240	
1/31/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Bahamas	Caribbean Express	Ft. Lauderdale, Florida	1,696	
1/31/2022	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Long-Term	Haiti	Anna Maria	Ft. Lauderdale, Florida	4,240	
TOTAL Exports of LNG (ISO)								164,512	

[S] Spot – a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorized types.

[*] Split cargo – a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] Commissioning cargo – pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

[L] Liquefaction fees – liquefaction fees have been included in the cargo prices for all months. See Table 1(f) for a summary price per export facility per month.

Countries of destination are current as of publication date. Any updates to countries of destination reported will be published in the next scheduled *LNG Monthly*.



VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG) SHIPPED BY ISO CONTAINER

Table 2b

Date of Departure	Name of Exporter	Supplier	Docket Number	Country of Destination	Name of Ocean Going Vessel	ISO Container Loading Facility & Location	U.S. Export Port or Terminal	Volume (Mcf of Natural Gas)	Notes
1/6/2022	Eagle LNG Partners Jacksonville II LLC	Tiger Paw Marketing LLC	2017-79-LNG	Long-Term	Jamaica	AS Savanna	Jacksonville, Florida	871	
1/13/2022	Eagle LNG Partners Jacksonville II LLC	Eagle LNG	2017-79-LNG	Long-Term	Jamaica	AS Sabrina	Jacksonville, Florida	869	
1/16/2022	Eagle LNG Partners Jacksonville II LLC	Tiger Paw Marketing LLC	2017-79-LNG	Long-Term	Antigua and Barbuda	AS Laetitia	Ft. Lauderdale, Florida	862	
1/20/2022	Eagle LNG Partners Jacksonville II LLC	Tiger Paw Marketing LLC	2017-79-LNG	Long-Term	Antigua and Barbuda	Contship Air	Ft. Lauderdale, Florida	860	
TOTAL Exports of LNG (ISO)								3,462	

[S] **Spot** – a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorized types.

[*] **Split cargo** – a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] **Commissioning cargo** – pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

[L] **Liquefaction fees** – liquefaction fees have been included in the cargo prices for all months. See Table 1(f) for a summary price per export facility per month.

Countries of destination are current as of publication date. Any updates to countries of destination reported will be published in the next scheduled *LNG Monthly*.



VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG) SHIPPED BY ISO CONTAINER

Table 2b

Date of Departure	Name of Exporter	Supplier	Docket Number	Country of Destination	Name of Ocean Going Vessel	ISO Container Loading Facility & Location	U.S. Export Port or Terminal	Volume (Mcf of Natural Gas)	Notes
1/14/2022	Carib Energy (USA) LLC	JAX LNG	16-98-LNG	Long-Term	Barbados	AS Laetitia	Ft. Lauderdale, Florida	877	[S]
TOTAL Exports of LNG (ISO)								877	

[S] **Spot** – a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorized types.

[*] **Split cargo** – a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] **Commissioning cargo** – pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

[L] **Liquefaction fees** – liquefaction fees have been included in the cargo prices for all months. See Table 1(f) for a summary price per export facility per month.

Countries of destination are current as of publication date. Any updates to countries of destination reported will be published in the next scheduled *LNG Monthly*.

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U.S. DEPARTMENT OF
ENERGY

Fossil Energy and
 Carbon Management

OFFICE OF RESOURCE SUSTAINABILITY

VESSEL-BORNE RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG)

Table 2c

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Notes
None.										
TOTAL Re-Exports of LNG									0	

[S] **Spot** - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] **Split cargo** - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] **Commissioning cargo** - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

LNG Imports by Country of Origin

(Bcf of Natural Gas)

Table 2d(i)

2022	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
Egypt	-												0.0
France	-												0.0
Nigeria	-												0.0
Norway	-												0.0
Qatar	-												0.0
Trinidad	6.4												6.4
United Kingdom	-												0.0
Yemen	-												0.0
TOTAL Imports of LNG	6.4	-	-	-	-	-	-	-	-	-	-	-	6.4

LNG Imports by Receiving Terminal

(Bcf of Natural Gas)

Table 2d(ii)

2022	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
Cameron, LA	-												0.0
Cove Point, MD	-												0.0
Elba Island, GA	-												0.0
Everett, MA	5.1												5.1
Freeport, TX	-												0.0
Golden Pass, TX	-												0.0
Gulf LNG, MS	-												0.0
Lake Charles, LA	-												0.0
Neptune Deepwater Port	-												0.0
Northeast Gateway	1.2												1.2
TOTAL Imports of LNG	6.4	-	-	-	-	-	-	-	-	-	-	-	6.4

LNG Imports by Company

(Bcf of Natural Gas)

Table 2d(iii)

2022	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
BG LNG Services, LLC	-												0.0
BP Energy	-												0.0
Cheniere Marketing LLC	-												0.0
ConocoPhillips	-												0.0
Constellation LNG, LLC	5.1												5.1
Engie Gas & LNG LLC	-												0.0
Excelerate Energy Gas Marketing L.P.	1.2												1.2
Freeport LNG Development, L.P.	-												0.0
Pacific Summit Energy LLC	-												0.0
Sempra LNG Marketing	-												0.0
Shell NA LNG LLC	-												0.0
Statoil Natural Gas	-												0.0
Total Gas & Power	-												0.0
Total Imports of LNG	6.4	-	-	-	-	-	-	-	-	-	-	-	6.4

*Very small volumes shown as zero due to rounding.



SHORT-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e(i)

Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Notes
1/4/2022	Excelerate Energy Gas Marketing L.P.		2021-36-LNG	Trinidad	Exemplar	Northeast Gateway	1,246,356	[S]
TOTAL Short-Term Imports of LNG							1,246,356	

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

LONG-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e(ii)

Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Notes
1/8/2022	Constellation LNG, LLC	Naturgy LNG Marketing Limited	2019-5-LNG	Trinidad	Cadiz Knutsen	Everett, Massachusetts	1,155,146	
1/13/2022	Constellation LNG, LLC	Naturgy LNG Marketing Limited	2019-5-LNG	Trinidad	Methane Lydon Volney	Everett, Massachusetts	1,139,618	
1/26/2022	Constellation LNG, LLC	Naturgy LNG Marketing Limited	2019-5-LNG	Trinidad	Cadiz Knutsen	Everett, Massachusetts	2,840,362	
TOTAL Long-Term Imports of LNG							5,135,126	

TOTAL LNG IMPORTS

6,381,482

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[E-P] - a portion of this cargo was delivered to Everett, MA on 16 February 2017 and a portion was delivered to Ponce, Puerto Rico on 22 February 2017.

VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS (LNG) TO PUERTO RICO

Table 2f

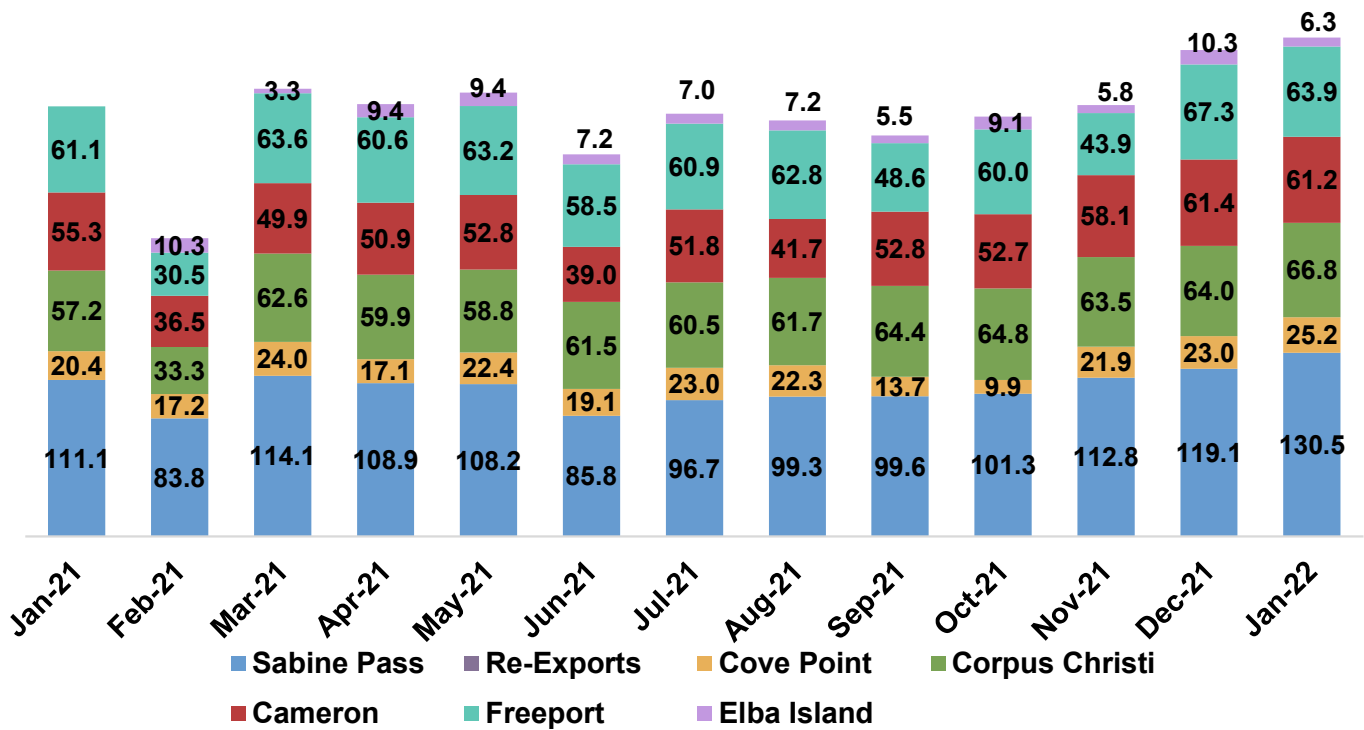
Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Notes
1/7/2022	NFEnergía LLC	NFE North Trading Ltd	2020-7-LNG	Brazil	JS Ineos Independence	San Juan, Puerto Rico	15,961	[S]
1/10/2022	Naturgy Aprovisionamientos S.A.	Naturgy Aprovisionamientos S.A.	2020-116-LNG	Trinidad	Tristar Ruby	Ponce, Puerto Rico	1,435,919	[*]
1/14/2022	NFEnergía LLC	NFE North Trading Ltd	2020-7-LNG	Brazil	Coral Antheia	San Juan, Puerto Rico	8,059	[S]
1/21/2022	NFEnergía LLC	NFE North Trading Ltd	2020-7-LNG	Brazil	Coral Antheia	San Juan, Puerto Rico	12,158	[S]
1/22/2022	Naturgy Aprovisionamientos S.A.	Naturgy Aprovisionamientos S.A.	2020-116-LNG	Trinidad	Methane Lydon Volney	Ponce, Puerto Rico	964,767	[*]
1/28/2022	NFEnergía LLC	NFE North Trading Ltd	2020-7-LNG	Brazil	Coral Antheia	San Juan, Puerto Rico	13,961	[S]
TOTAL Imports of LNG to Puerto Rico							2,450,825	

Note: Naturgy Aprovisionamientos S.A. (formerly Gas Natural Aprovisionamientos SDG. S.A.)

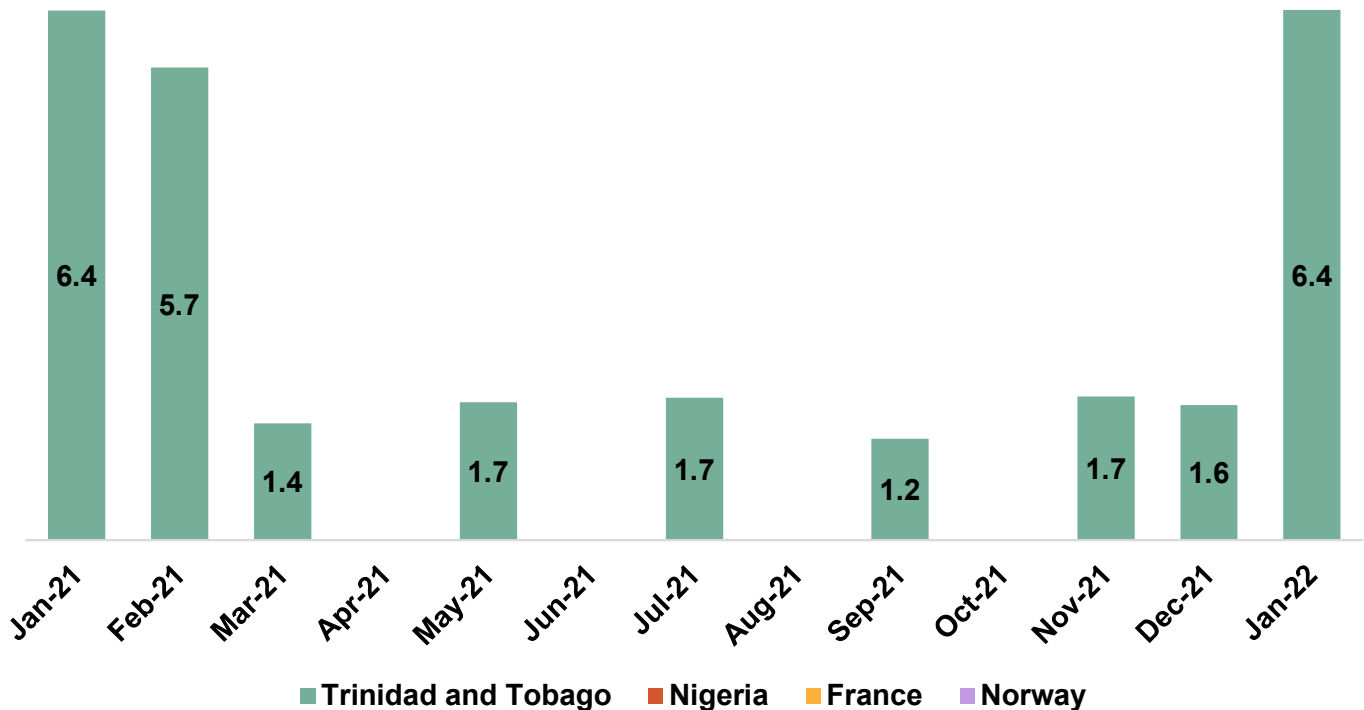
[S] Spot – a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location.

[*] Split cargo – a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

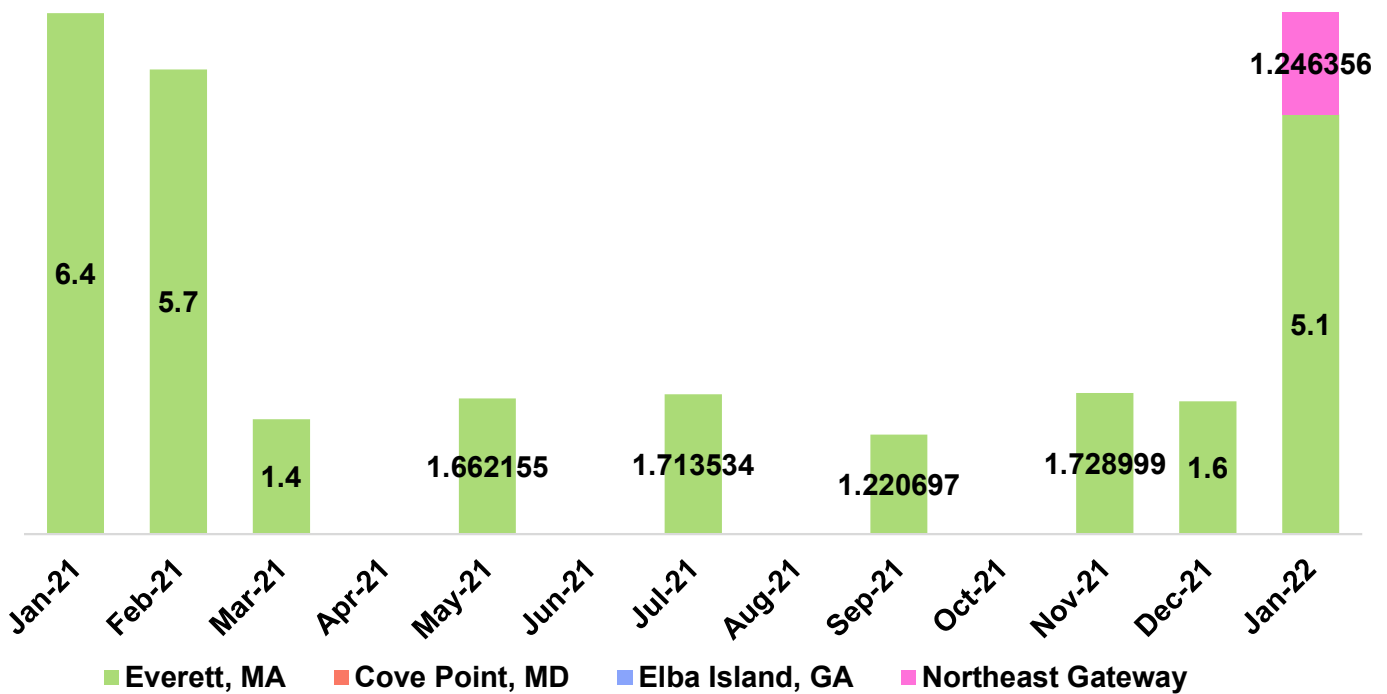
U.S. LNG by Vessel – Export and Re-Export Volumes (Bcf)



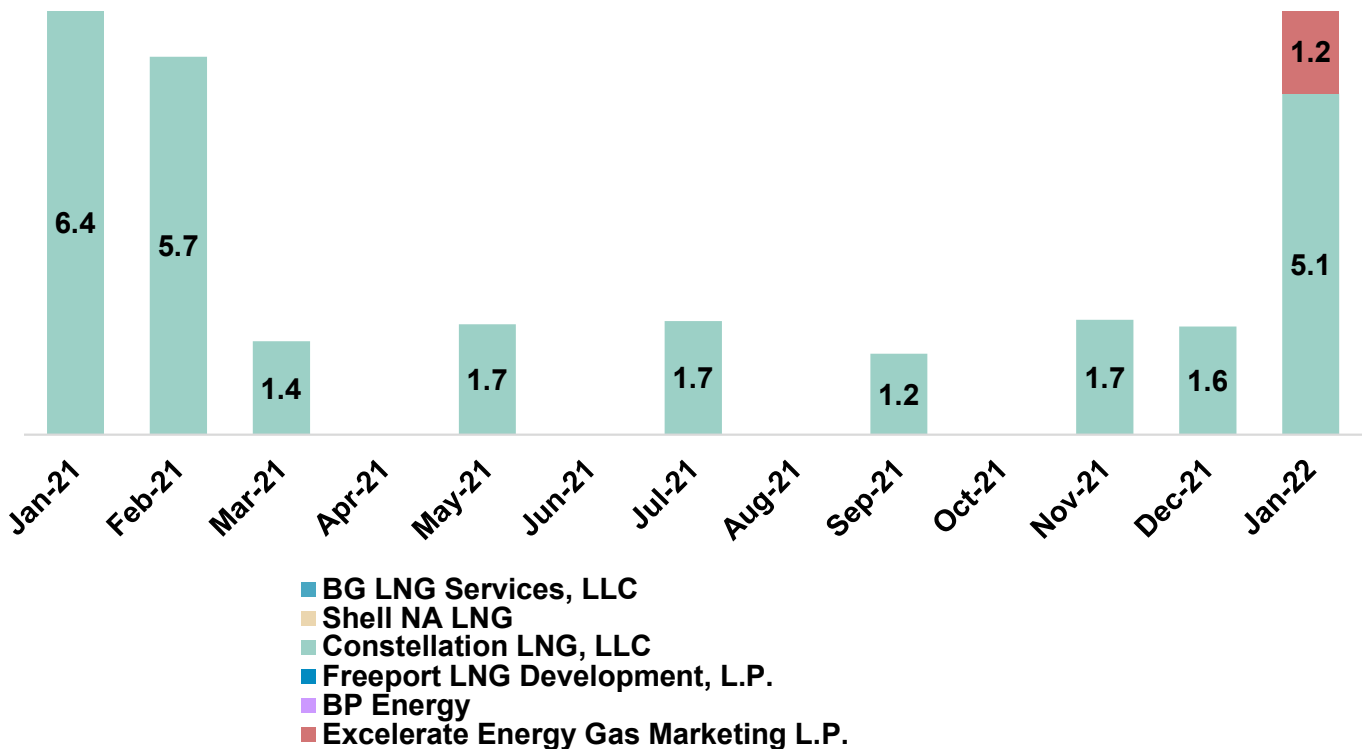
U.S. LNG Import Volume by Source Country (Bcf)



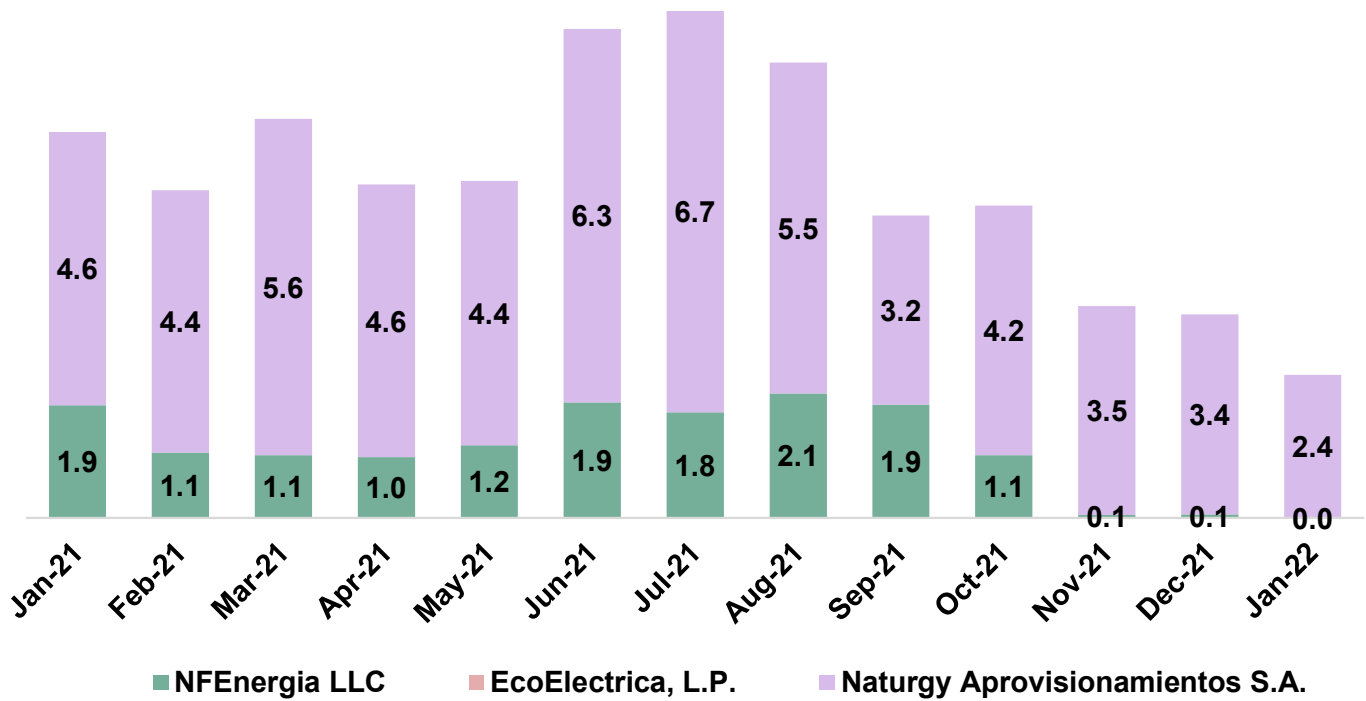
U.S. LNG Import Volume by Terminal (Bcf)



U.S. LNG Import Volume by Company (Bcf)



U.S. LNG Import Volume by Company, Puerto Rico (Bcf)



NOTES AND DEFINITIONS

- 1) Import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG. Landed prices do not include regasification fees.
- 2) The data are provided by importers and exporters as a condition of their authorizations (which are issued by this office). They are reported as filed, after DOE review and any subsequent revisions by importers and exporters.
- 3) Spot cargos [S] are a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.
- 4) Split cargos [*] refer to a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.
- 5) Commissioning cargos [C] refer to pre-commercial cargos loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter
- 6) Liquefaction fees [L] - liquefaction fees have been included in the cargo's price. Beginning with July 2019 data, with the exception of some commissioning cargos as indicated in Table 2(a), all export cargo prices at all terminals include liquefaction
- 7) Short-term imports or exports are those cargos imported or exported under a company's short-term or "blanket" authorization. This type of authorization covers supply contracts with terms up to 2 years, including spot cargos. The authorization is not based on a specific supply contract, but covers all of the importer's short-term supply deals. DOE does not have copies of those contracts and they are not filed with the applications.
- 8) Long-term imports or exports are those cargos imported or exported under a company's long-term authorization. This type of authorization is tied to one specific supply contract with a term of more than two years. Redacted copies of the contracts are available on our website (please see below).
- 9) Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).
- 10) Prices for exports from Kenai, Alaska are "delivered." This is the commodity price plus transportation to the receiving terminal in the destination country.
- 11) Prices for re-exports are the prices at the point of export, also known as FOB (free on board).
- 12) Export prices for cargos made pursuant to long-term SPA's/contracts typically do not include liquefaction fees. Exceptions where liquefaction fees have been included in a cargo's price will be noted with Note [L].
- 13) Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled *LNG Monthly*.

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Click "Services," then click "Natural Gas Regulation."



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