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**UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY AND CARBON MANAGEMENT**

In The Matter Of:

SABINE PASS LIQUEFACTION, LLC

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FE Docket No. 22-19-LNG

**APPLICATION OF SABINE PASS LIQUEFACTION, LLC
FOR BLANKET AUTHORIZATION TO EXPORT PREVIOUSLY IMPORTED
LIQUEFIED NATURAL GAS**

Pursuant to Section 3 of the Natural Gas Act (“NGA”)¹ and Part 590 of the Department of Energy’s (“DOE”) regulations,² Sabine Pass Liquefaction, LLC (“SPL”) hereby requests that DOE, Office of Fossil Energy and Carbon Management (“FECM”),³ issue an order granting blanket authorization for SPL to engage in short-term exports of up to 500 billion cubic feet (“Bcf”) (which is the equivalent of up to approximately 525 to 545 Trillion British Thermal units (“TBtus”)) of liquefied natural gas (“LNG”), on a cumulative basis, that has been previously imported into the U.S. from foreign sources, for a two-year period commencing on June 7, 2022, which is the day following the date upon which its existing blanket re-export authorization⁴ is scheduled to expire. SPL is seeking authorization to export previously imported LNG from the Sabine Pass LNG terminal, owned by Sabine Pass LNG, L.P., in Cameron Parish, Louisiana to any country with the capacity to import LNG via ocean-going carrier and with which trade is not prohibited by U.S. law or policy.

¹ 15 U.S.C. § 717b (2012).

² 10 C.F.R. Part 590 (2021).

³ Also referred to herein as “DOE/FE,” which is the prior acronym used for the office.

⁴ On June 4, 2020, in DOE/FE Order No. 4545 (“Order No. 4545”), DOE/FE authorized SPL to engage in short-term exports of up to 500 Bcf, on a cumulative basis, of LNG that has been previously imported into the United States from foreign sources to any country with the capacity to accept LNG via ocean-going carrier and with which trade is not prohibited by U.S. law or policy, for a two-year period which commenced June 7, 2020 and extends through June 6, 2022. *Sabine Pass Liquefaction, LLC*, DOE/FE Order No. 4545 (June 4, 2020).

In support of its application, SPL states as follows:

I.
DESCRIPTION OF THE APPLICANT

The exact legal name of SPL is Sabine Pass Liquefaction, LLC. SPL is authorized to do business in Louisiana and Texas, and has its principal place of business in Houston, Texas. SPL is an indirect subsidiary of Cheniere Energy, Inc. (“Cheniere Energy”), a Delaware corporation with its primary place of business in Houston, Texas. Cheniere Energy is a developer of LNG terminals and natural gas pipelines on the Gulf Coast, including the Sabine Pass LNG terminal.

II.
COMMUNICATIONS AND CORRESPONDENCE

All correspondence and communications concerning this application, including all service of pleadings and notices, should be directed to the following persons:⁵

Florian Pintgen
Vice President, Commercial Operations
Cheniere Energy, Inc.
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Houston, TX 77002
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florian.pintgen@cheniere.com

Karri Mahmoud
Director, Environmental & Regulatory Projects
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700 Milam Street, Suite 1900
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Janna Romaine Chesno
Senior Counsel, Regulatory Projects
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Pursuant to Section 590.103(b) of DOE’s regulations,⁶ SPL hereby certifies that the persons listed

⁵ SPL requests waiver of Section 590.202(a) of DOE’s regulations, to the extent necessary to include each of the individuals listed here on the official service list in this proceeding. 10 C.F.R. § 590.202(a).

⁶ *Id.* § 590.103(b).

above and the undersigned are the duly authorized representatives of SPL.

III. DESCRIPTION OF PROPOSAL

SPL requests blanket authorization to export previously imported LNG on a short-term or spot market basis up to 500 Bcf (the equivalent of approximately 525 to 545 TBtus) cumulatively over a two-year period commencing on June 7, 2022. SPL is requesting authorization to export LNG for itself and as agent for third parties who may hold title to the LNG at the time of export. SPL anticipates exporting previously imported LNG to any country with the capacity to import LNG via ocean-going carrier and with which trade is not prohibited by U.S. law or policy. SPL is not herein seeking authorization to export domestically-produced natural gas or LNG. The LNG that is proposed to be exported is derived from SPL's LNG importing activities and resides in LNG storage tanks at the Sabine Pass LNG terminal. That LNG will either be re-exported or re-gasified to be consumed in the domestic natural gas market, contingent on U.S. and global market price signals. No physical modifications to the Sabine Pass LNG terminal are required to accommodate the export authorization requested herein. There are no other proceedings related to this application currently pending before DOE or any other federal agency.

IV. PUBLIC INTEREST

Pursuant to Section 3 of the NGA, FECM is required to authorize exports to a foreign country unless there is a finding that such exports "will not be consistent with the public interest."⁷ Section 3 thus creates a statutory presumption in favor of approval of this application which opponents bear the burden of overcoming.⁸ Further, in evaluating an export application, FECM

⁷ 15 U.S.C. § 717b.

⁸ See, e.g., *Sierra Club v. U.S. Dep't of Energy*, 867 F.3d 189, 203 (D.C. Cir. 2017).

applies the principles described in DOE Delegation Order No. 0204-111, which focuses primarily on domestic need for the gas to be exported, and the Secretary's natural gas policy guidelines.⁹ As detailed below, SPL's proposal to export LNG to those countries with the capacity to import LNG via ocean-going carrier and with which trade is not prohibited by U.S. law or policy is consistent with Section 3 of the NGA and FECM's policy.

In Order No. 4545, which granted SPL blanket authorization to export up to 500 Bcf (cumulatively) of previously imported foreign-sourced LNG, DOE/FE determined that the record showed sufficient supply of natural gas to satisfy domestic demand from multiple other sources at competitive prices without relying on the volumes of imported LNG that SPL would seek to export.¹⁰ Specifically, therein, DOE/FE took administrative notice that the Energy Information Administration's ("EIA") 2020 Annual Energy Outlook ("*AEO2020*") projected annual lower-48 domestic dry natural gas production in 2021 of 35.70 trillion cubic feet ("Tcf"), with total natural gas consumption projected to be 31.92 Tcf in the same year.¹¹ In this regard, DOE/FE found that *AEO2020* supports the conclusion that volumes of foreign-sourced LNG are not needed to meet domestic demand.¹² Similarly, the 2021 Annual Energy Outlook indicates that continuing record-high domestic energy production supports natural gas exports.¹³

SPL is requesting authorization to export LNG for itself and as agent for third parties who themselves hold title to the LNG at the time of export. SPL will comply with all FECM requirements for exporters and agents, including the registration requirements as first established in *Freeport LNG Expansion, L.P.*, DOE/FE Order No. 2913, and confirmed in *Gulf Coast LNG*

⁹ See 49 Fed. Reg. 6684 (Feb. 22, 1984).

¹⁰ Order No. 4545 at 8.

¹¹ *Id.*

¹² *Id.*

¹³ EIA, *Annual Energy Outlook 2021* (February 3, 2021).

Export, LLC, DOE/FE Order No. 3163.¹⁴ In this regard, SPL, when acting as agent, will register with FECM each LNG title holder for whom it seeks to export as agent, and will provide FECM with a written statement by the title holder acknowledging and agreeing to (i) comply with all requirements in SPL's export authorization; and (ii) include those requirements in any subsequent purchase or sale agreement entered into by the title holder.

Granting SPL's short-term blanket authorization as requested herein would provide SPL with the necessary flexibility it requires to respond to changes in domestic and global markets for natural gas and LNG. Such authorization would enable SPL to avail itself of spot-market LNG import cargoes, which in turn would help to further promote the liquidity of supply available to the U.S. market. Natural gas derived from imported LNG would be available to supply local markets when conditions support greater domestic use, and would thereby serve to moderate U.S. gas price volatility. Furthermore, the ability to re-export previously imported LNG helps to encourage continued imports, which in turn helps to ensure that the Sabine Pass LNG terminal facilities will more efficiently remain in ready operating condition. As such, the requested export authorization is consistent with the public interest.

V. ENVIRONMENTAL IMPACT

No changes to the Sabine Pass LNG terminal facilities would be required for SPL's proposed exportation of foreign-sourced LNG. Consequently, granting this application will not be a federal action significantly affecting the human environment within the meaning of the

¹⁴ See *Freeport LNG Expansion, L.P. & FLNG Liquefaction, LLC*, DOE/FE Order No. 2913 (Feb. 10, 2011), *Errata* (Feb. 17, 2011); *Gulf Coast LNG Export, LLC*, DOE/FE Order No. 3163 (Oct. 16, 2012).

National Environmental Policy Act.¹⁵ Therefore, an environmental impact statement or environmental assessment is not required.

VI. APPENDICES

The following appendices are attached hereto and incorporated by reference herein:

Appendix A: Verification
Appendix B: Opinion of Counsel

VII. CONCLUSION

For the foregoing reasons, SPL respectfully requests that FECM determine that SPL's request for blanket authorization as discussed herein, to enable it to export foreign-sourced LNG from the Sabine Pass LNG terminal to any country with the ability to import LNG via ocean-going carrier and with which trade is not prohibited by U.S. law or policy, is not inconsistent with the public interest and grant such authorization as expeditiously as possible but no later than May 30, 2022.

Respectfully submitted,

/s/ Karri Mahmoud
Cheniere Energy, Inc.
700 Milam Street; Suite 1900
Houston, TX 77002
Phone: (713) 375-5000
Email: karri.mahmoud@cheniere.com

Dated: February 28, 2022

¹⁵ 42 U.S.C. § 4231, *et seq.* (2012).

VERIFICATION

State of Texas)

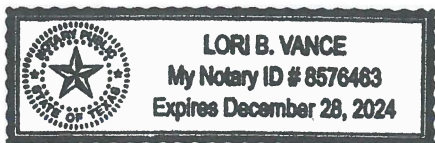
County of HARRIS)

BEFORE ME, the undersigned authority, on this day personally appeared Florian Pintgen, who, having been by me first duly sworn, on oath says that he is the Vice President, Commercial Operations, for Cheniere Energy, Inc. and is duly authorized to make this Verification; that he has read the foregoing instrument and that the facts therein stated are true and correct to the best of his knowledge, information and belief.



Florian Pintgen
Vice President, Commercial Operations

SWORN TO AND SUBSCRIBED before me on the 23rd day of February, 2022.





Name: Lori B. Vance

Title: Notary Public

My Commission expires:



Cheniere Energy, Inc.
700 Milam Street, Suite 1900
Houston Texas 77002
phone: 713.375.5000
fax: 713.375.6000

February 24, 2022

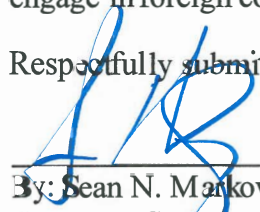
U.S. Department of Energy
Office of Fossil Energy and Carbon Management
FE-34
1000 Independence Avenue, S.W.
Washington, D.C. 20585

**Re: In the Matter of Sabine Pass Liquefaction, LLC
FE Docket No. 22____-LNG
Application for Blanket Authorization to Engage in
Short-Term Exports of Previously Imported LNG**

Dear Sir or Madam:

This opinion of counsel is provided in accordance with the requirements of section 590.202(c) of the U.S. Department of Energy's regulations, 10 C.F.R. § 590.202(c) (2021). I have examined the Limited Liability Company Agreement of Sabine Pass Liquefaction, LLC ("SPL") and other authorities as necessary, and have concluded that the proposed exportation of LNG is within SPL's corporate powers. Further, SPL is authorized to do business in Louisiana and Texas, and to engage in foreign commerce.

Respectfully submitted,



By: Sean N. Markowitz
Corporate Secretary
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