

The Right Combination: Solar, Storage, and Demand Response

- Feb. 25, 2021:
 - DOE/SI will present an overview of SETO systems integration challenges and vision
 - Fraunhofer will discuss their centralized scheduling solution to optimize utility-scale PV generation, storage, DR around commercial and industrial flexible loads, and granular load forecasting
 - Extensible Energy will present their building energy management solution around optimized on-site solar, storage and flexible loads
- Feb. 26, 2021:
 - SI Technology Manager for Austin Energy's SHINES project will discuss their distributed energy resource management platform that can adapt to any region and market structure
 - EPRI team will present their work with five utilities to create technology that integrates storage and load management with PV generation on the grid
 - Hawaiian Electric team will present their demonstration of the system-level benefits of greater utility visibility and control of the distribution system



Austin Sustainable and Holistic INtegration of Energy Storage and Solar PV (Austin SHINES)

Panel Presentation for SETO SI: The Right
Combination: Solar, Storage, and Demand Response

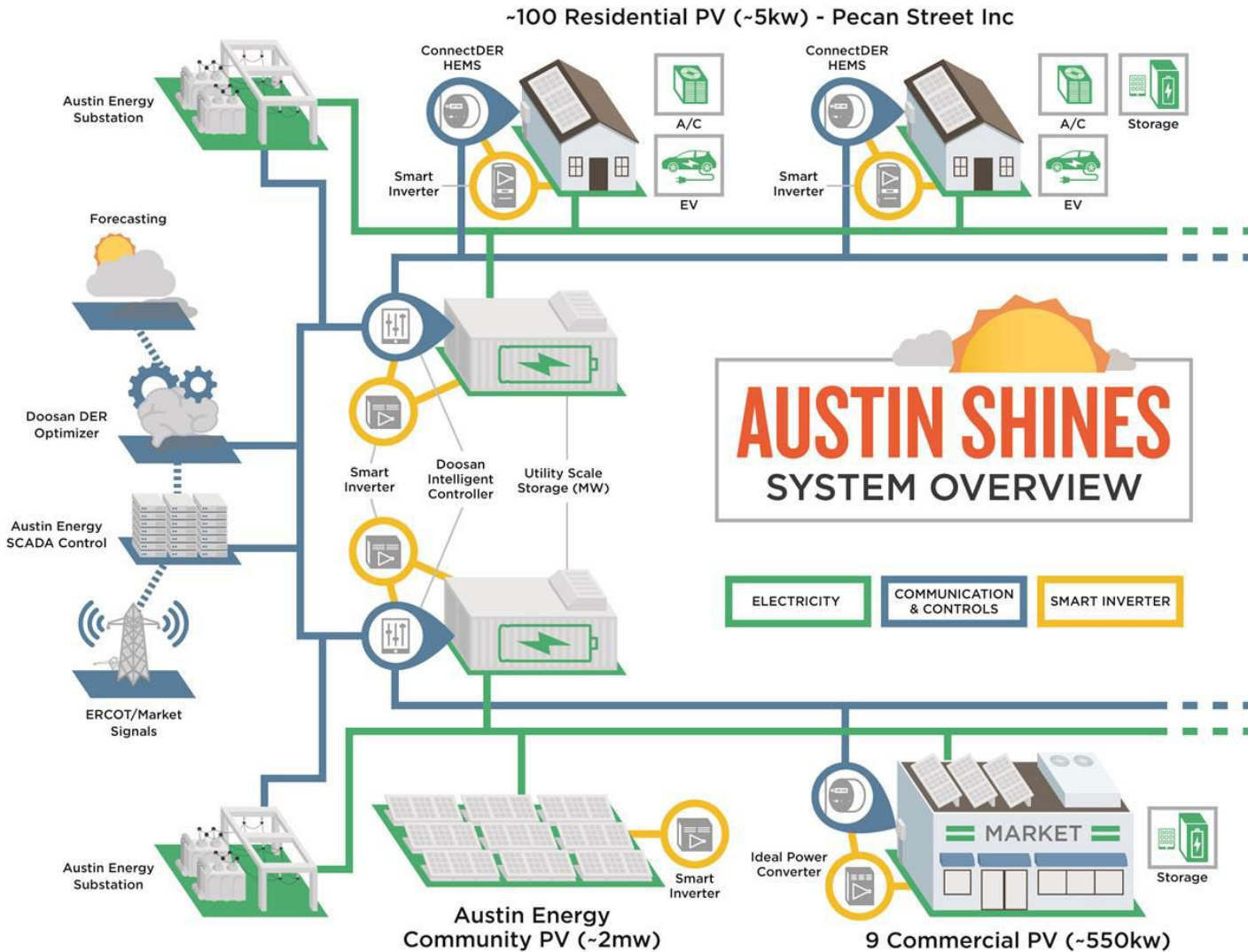
February 26, 2021

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Manager overseeing Austin SHINES

Disclaimers

- **The presentation and associated discussion are my personal thoughts and ideas.**
- **These views are not represented as those of the U.S. Government or DOE.**
- **They are likewise not represented as those of Austin SHINES, or Austin Energy, or the City of Austin.**
- **Personal thoughts and ideas only from being the DOE Technology Manager overseeing the Austin SHINES project!**

Austin SHINES Conceptual Overview



Project Website:

<https://austinenergy.com/ae/green-power/austin-shines/austin-shines-innovations-energy-storage>

Project Videos:



<https://youtu.be/ijj6-ua-8bs>



https://youtu.be/P_d0x8uG6kE



AUSTIN SHINES

UTILITY SCALE

2.5 MW Community Solar Farm

1.5 MW / 3 MWh Li-Ion Battery Storage

1.5 MW / 2.5 MWh Li-Ion Battery Storage

COMMERCIAL SCALE

Aggregated storage installations at three sites:

One 18 kW / 36 kWh Li-Ion Battery Storage installation

Two 72 kW / 144 kWh Li-Ion Battery Storage installations

All sites have existing solar (300+ kW)

RESIDENTIAL SCALE

Aggregated storage installations at six homes (10 kWh each)

Each with existing rooftop solar

Utility-Controlled Solar via Smart Inverters at twelve homes

Autonomously Controlled Smart Inverters at six homes


DER MANAGEMENT SYSTEM

Fleet-wide controller at T&D control center & energy market desk

Circuit manager for certain applications like voltage control

Site-level controller or aggregator for each installation

Inputs include grid data, market data and forecasts



**La Loma Community
Solar
2.3 MW**

**Kingsbery Energy
Storage System
1.5 MW / 3 MWh**

Grid Scale Installations

Commercial & Residential Installations



Key SHINES Technology Principles

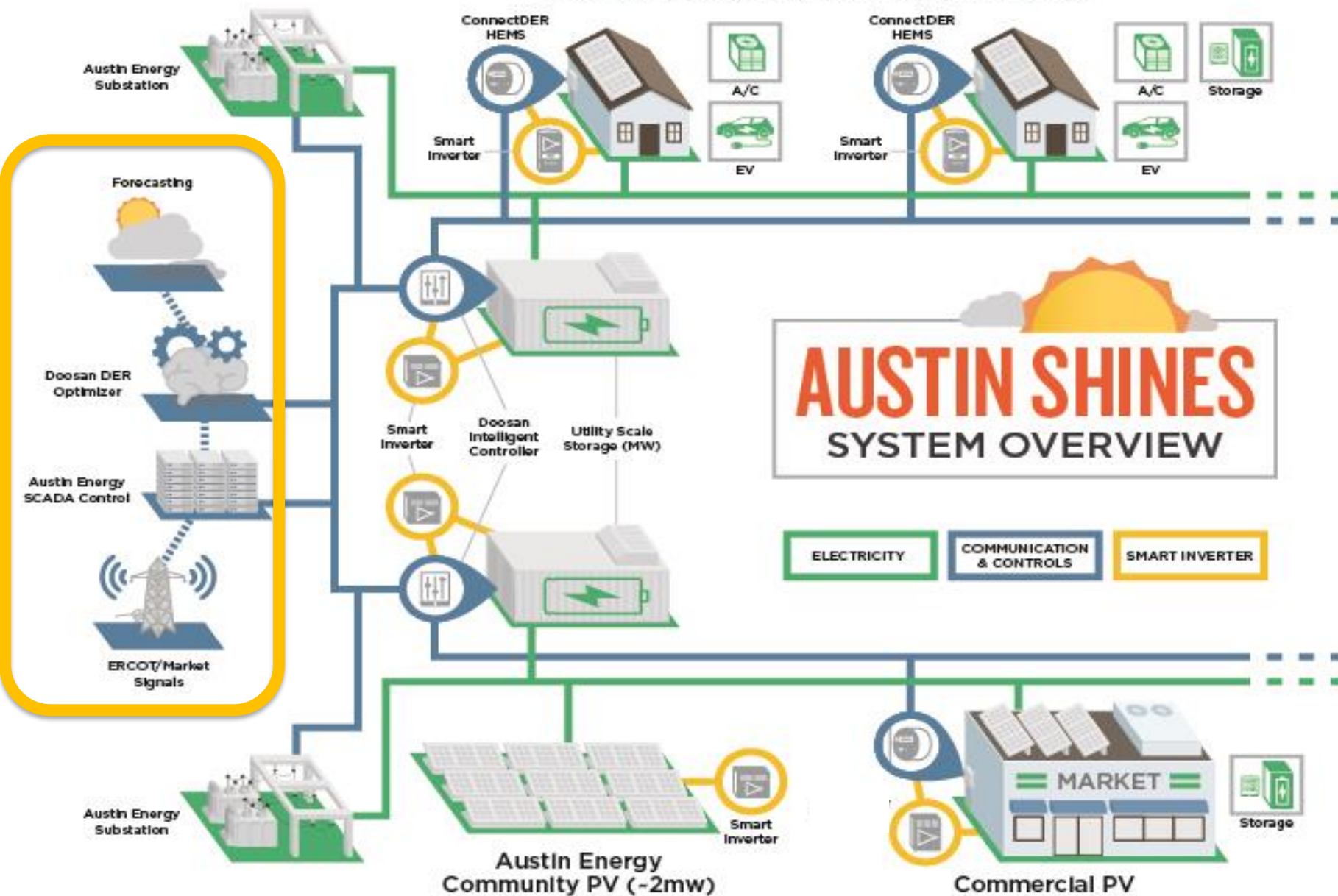
1. Holistic consideration of all resources
 - Regardless of type, age, ownership, side of meter
2. Digital and distributed decision-making
3. Open-standards are critical for scalability
4. Blended and complimentary technical and economic objectives



5. Key principle:

Energy storage must be considered holistically within the full utility environment

-100 Residential PV (-5kw) - Pecan Street Inc



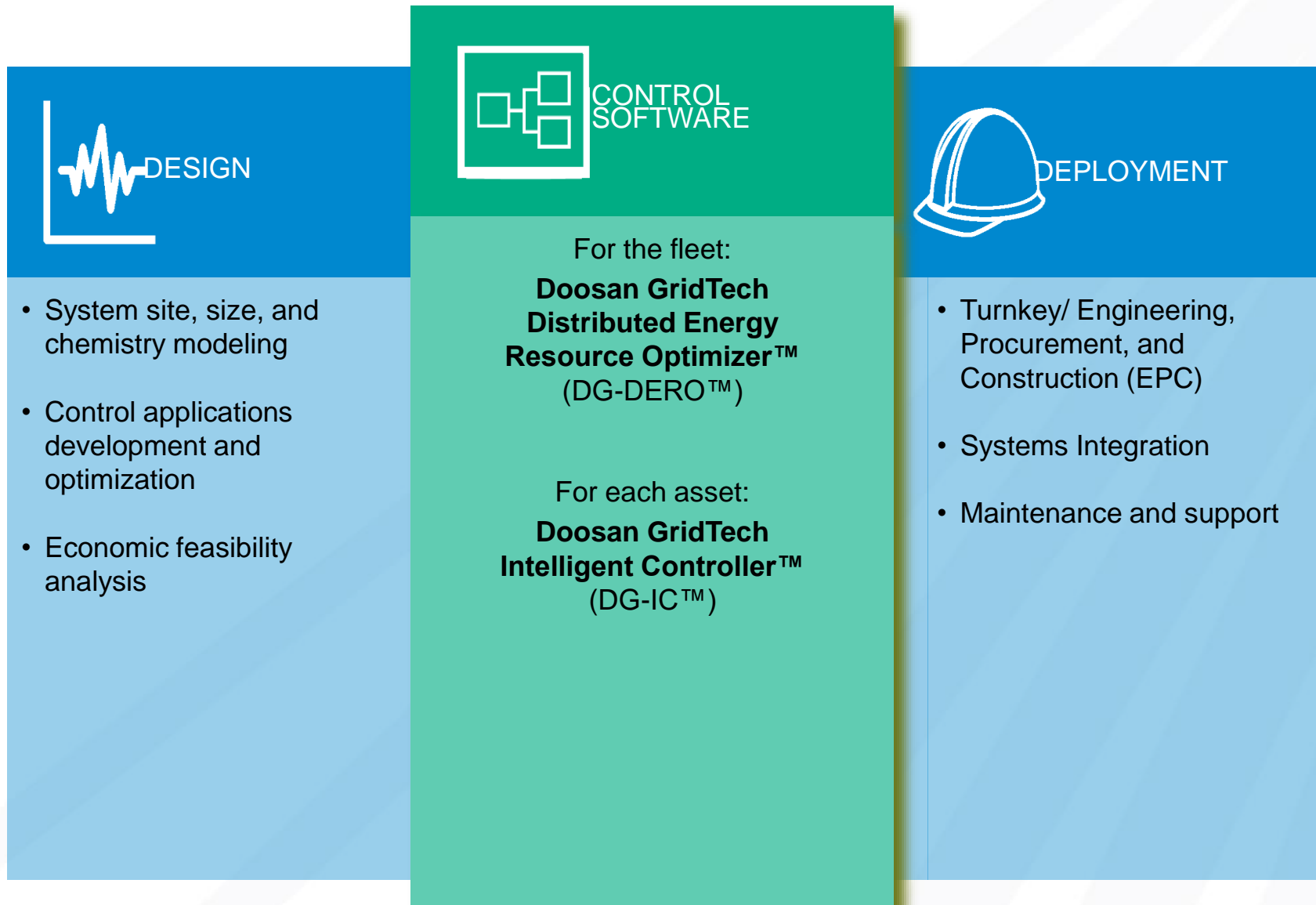
Utility Scale Energy Storage + PV

Commercial Energy Storage + PV

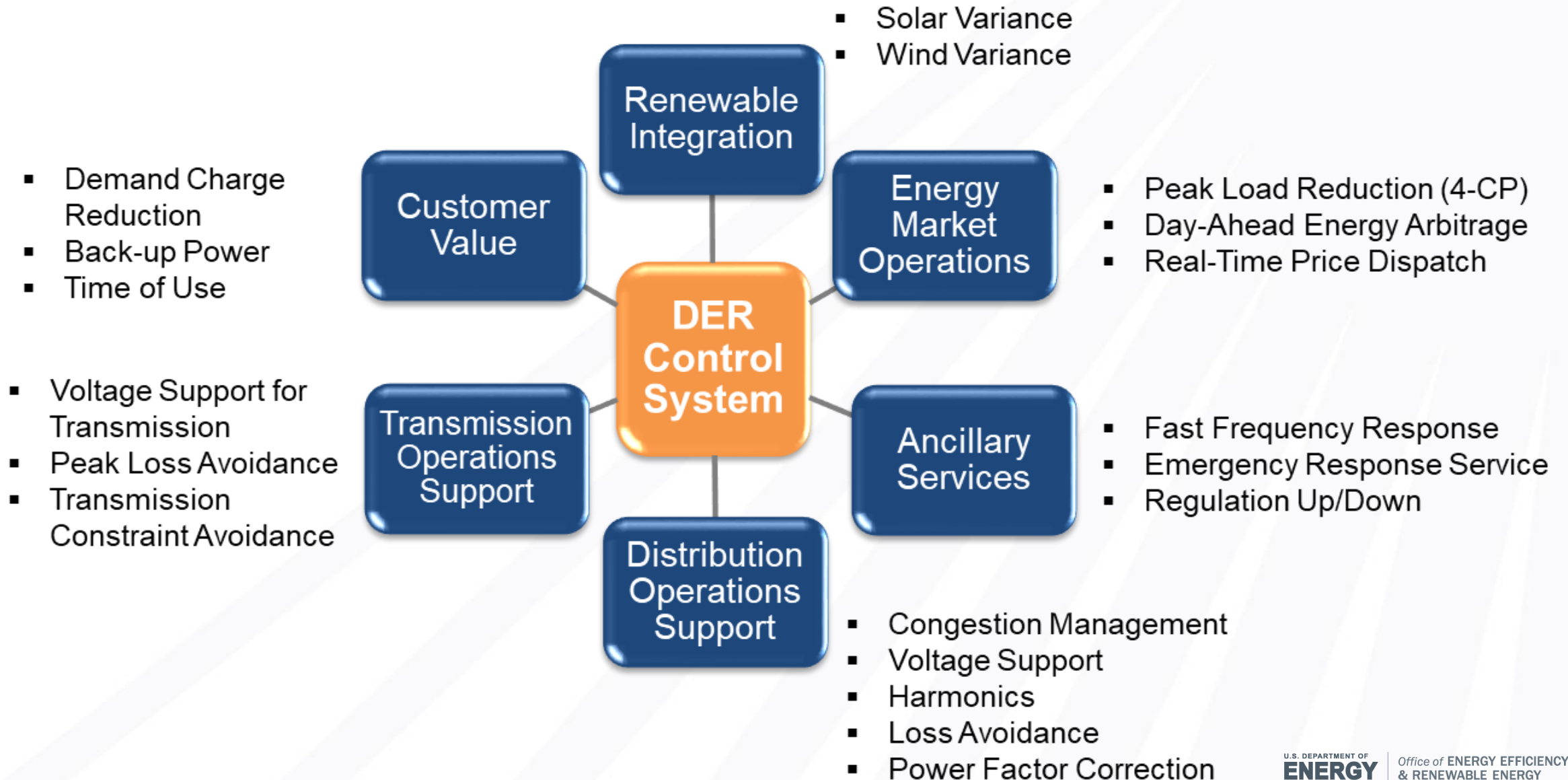
Residential Energy Storage + PV

DER Management System

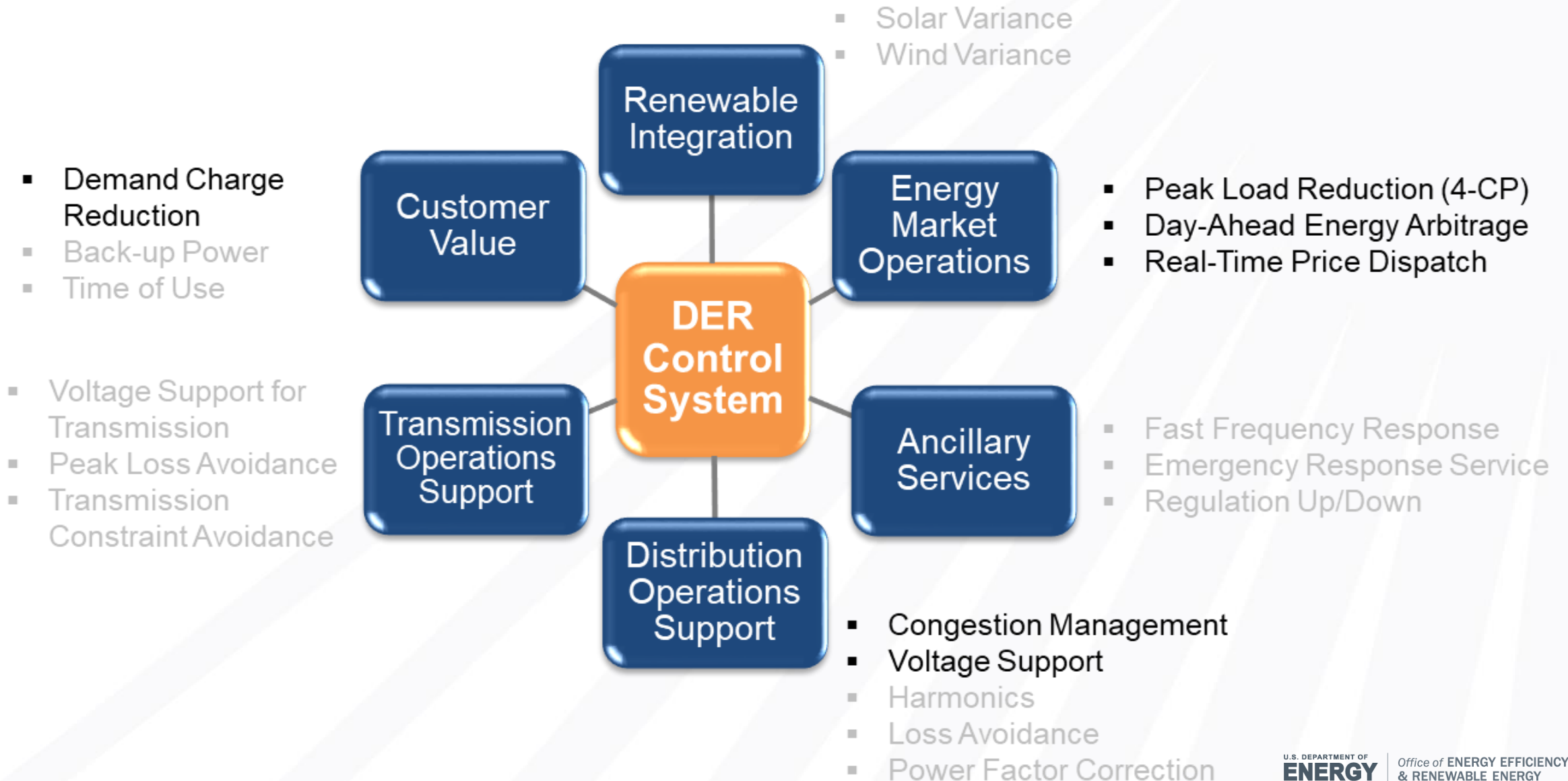
Energy Storage and DER Integration Solutions



DER Value Propositions



DERO Applications



DER Value Stacking

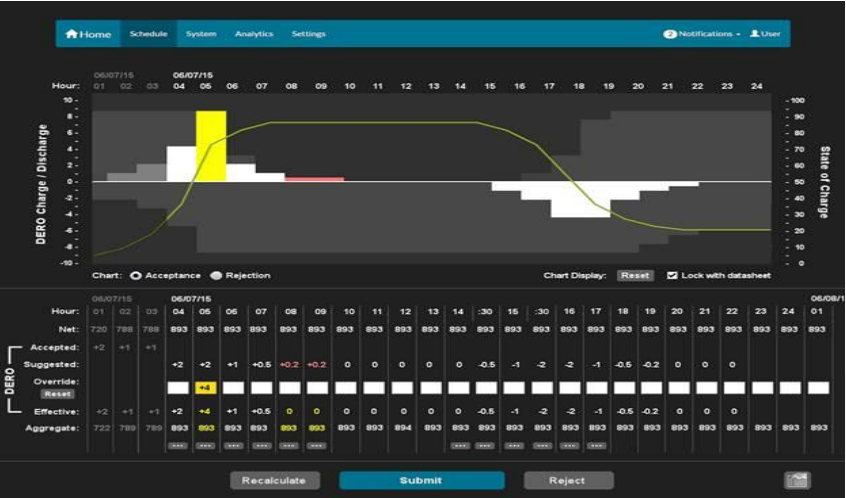


		Application	Benefit
MARKET		Utility Peak Load Reduction	Lower TCOS obligation
		Day-Ahead Energy Arbitrage	Price differences create economic value
		Real-Time Price Dispatch	Economic value from real-time price spikes
RELIABILITY		Voltage Support	Reduce losses and increase PV generation
		Distribution Congestion Management	Increase local grid reliability
CUST		Demand Charge Reduction	Customer and system benefit

SHINES Assets and DERO Application Matrix

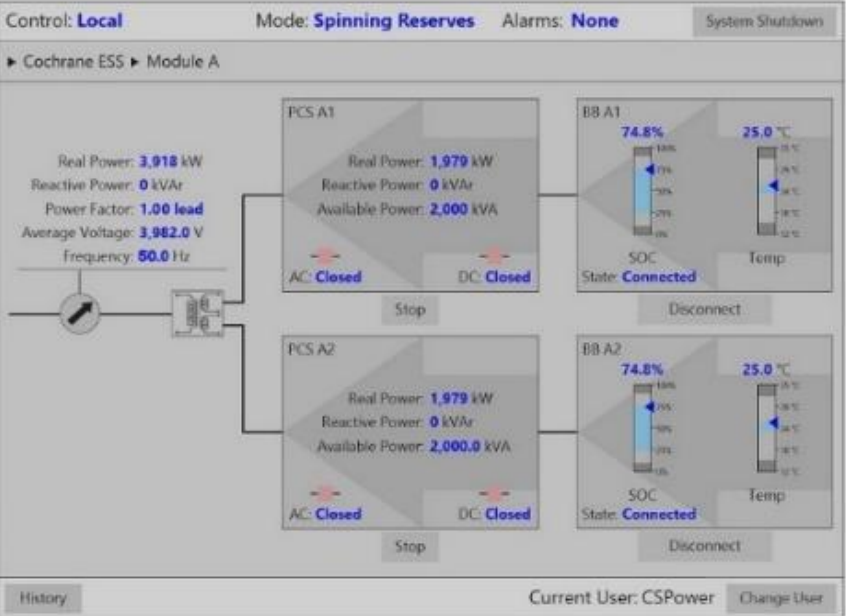
DERO Application (application benefit)		Kingsbery ESS (grid-scale)	Mueller ESS (grid-scale)	Agg ESS (commercial)	Agg. ESS (residential)	Solar PV (residential)
MARKET	Utility Peak Load Reduction (Lower transmission cost obligation)					
	Day-Ahead Energy Arbitrage (Realize economic value through price differential)					
	Real-Time Price Dispatch (Realize economic value from real-time price spikes)					
RELIABILITY	Voltage Support (Reduce losses and increase solar generation)					
	Distribution Congestion Management (Increase local grid reliability)					
CUST	Demand Charge Reduction (Lower customer bills and realize system benefit)					

Layered Intelligence Example: at ESS and in Ops Center



Distributed Energy Resource Optimizer (DERO™)

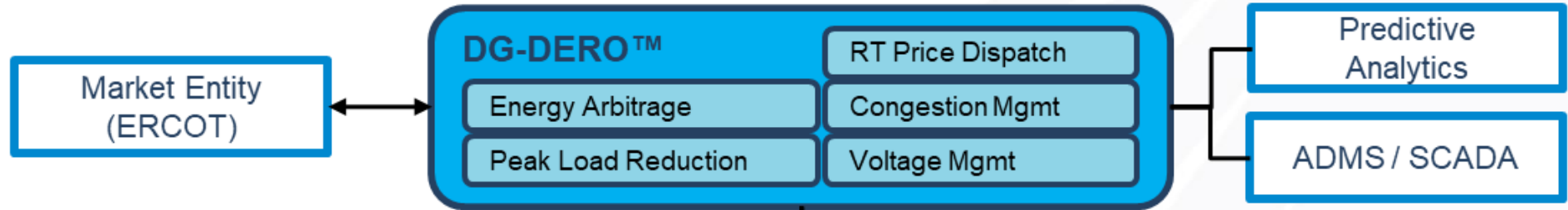
- One per fleet, located in Control Center
- Interacts with operational and market-based platforms
- Executes and optimizes multiple fleet level ESS applications



Intelligent Controller (DG-IC™)

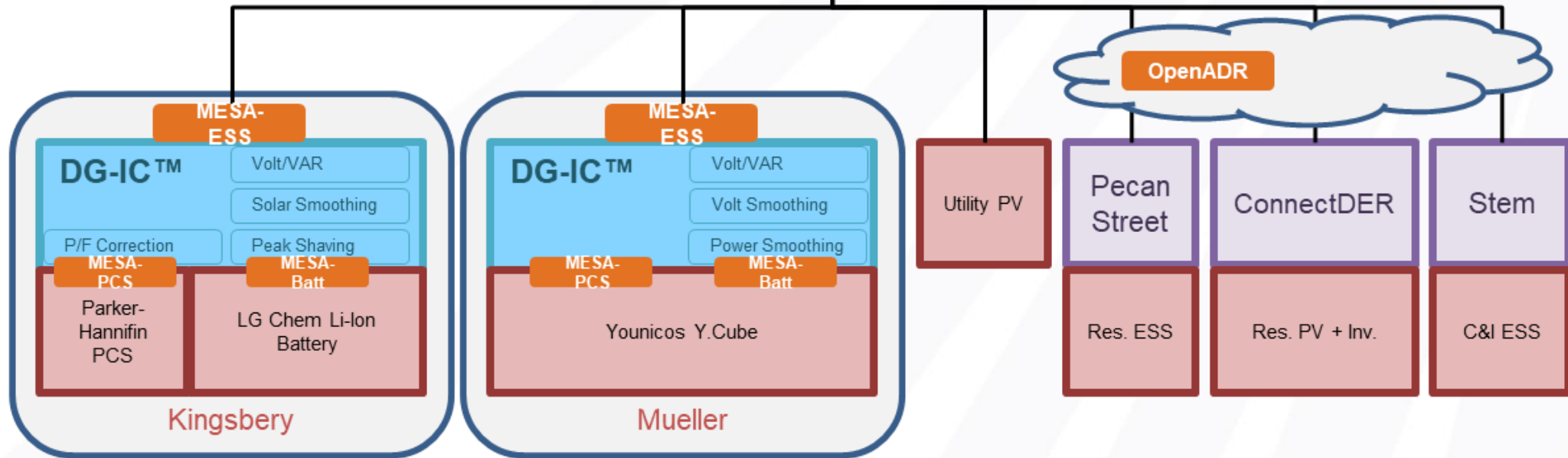
- One per ESS, located at ESS site
- Executes local, autonomous operating modes based on local sensors
- Provides standard MESA interface to all ESS's regardless of battery type/manufacturer

Optimized Autonomous + Local + Centralized logic

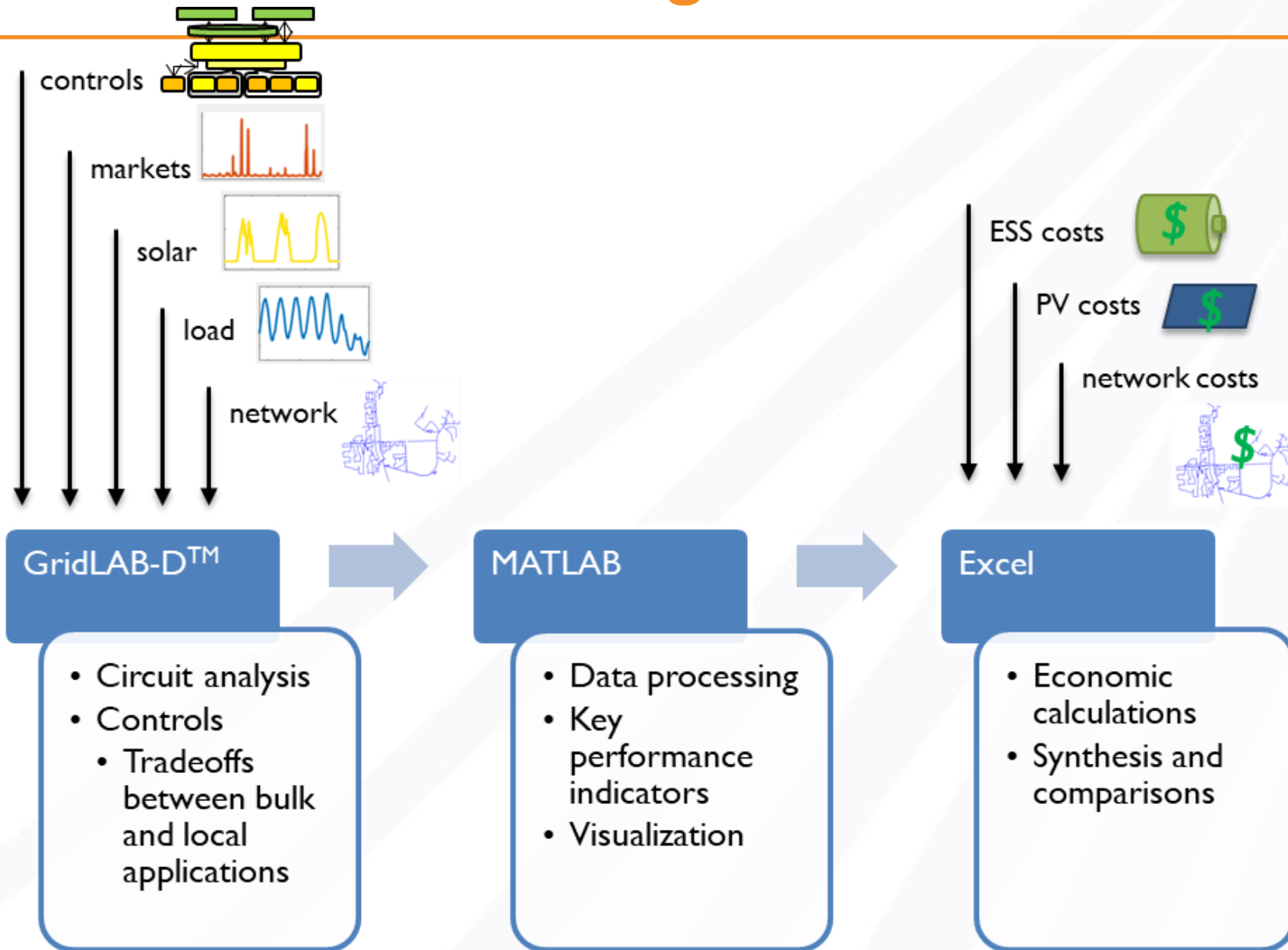


Control Room

Field



Framework for modeling and SLCOE calculations

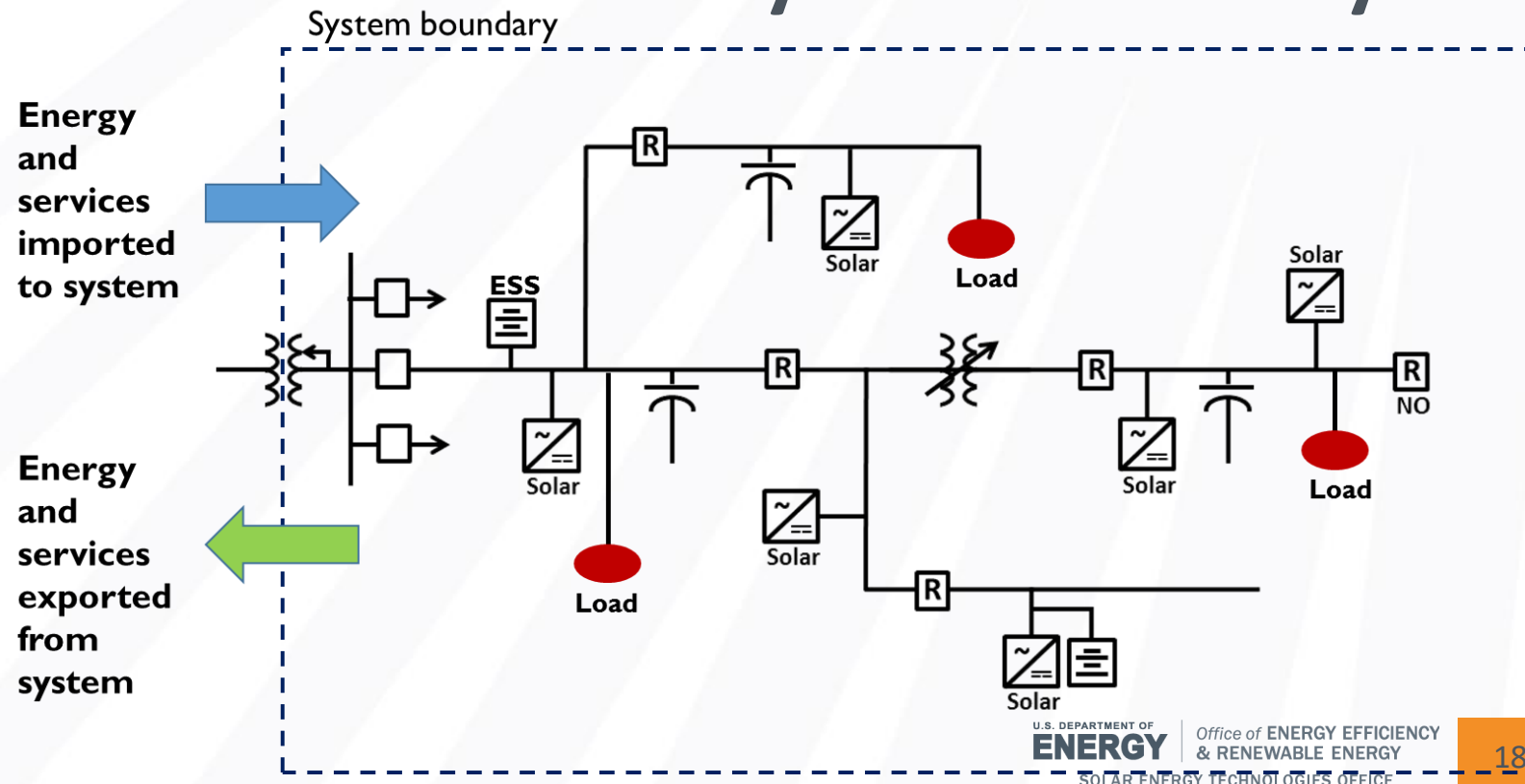


Measuring Holistic Value of DER Controls

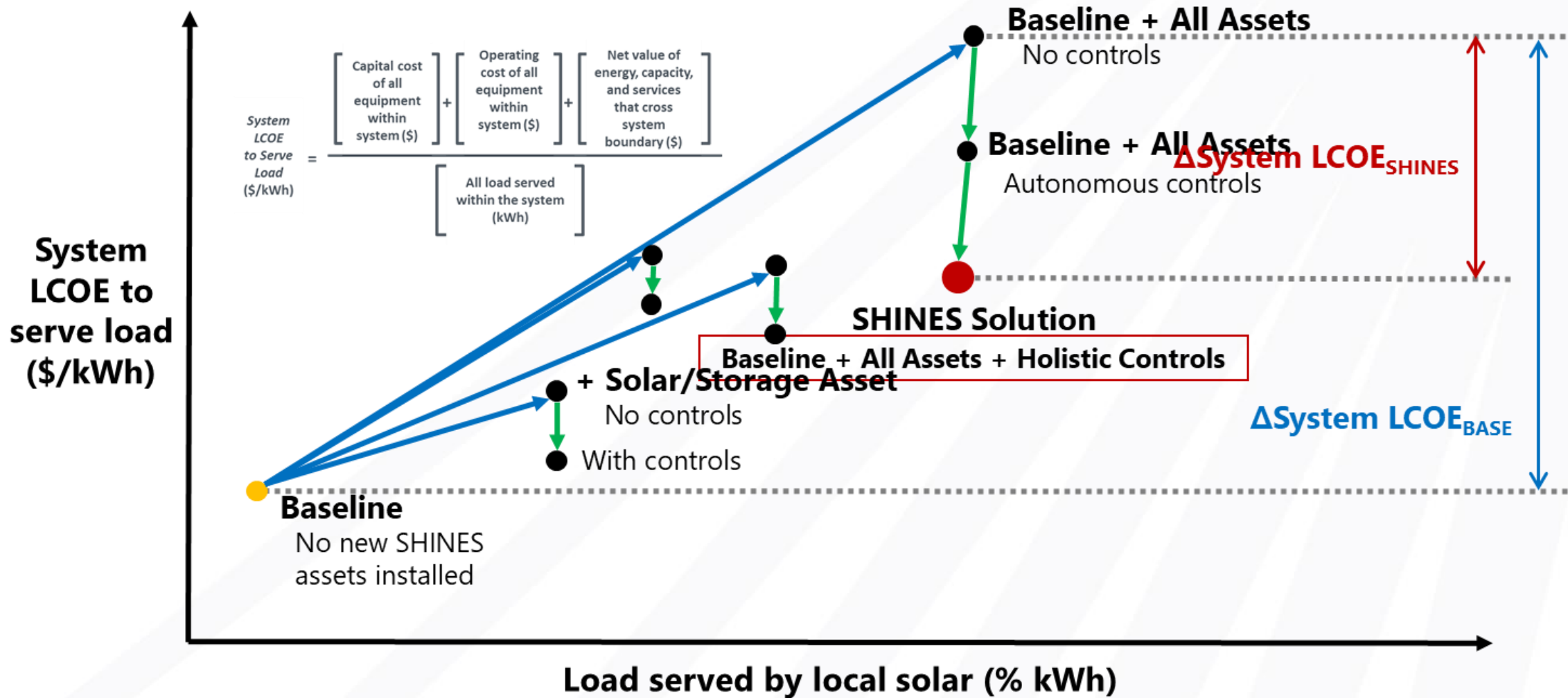
$$\text{System LCOE to Serve Load (\$/kWh)} = \frac{\left[\begin{array}{l} \text{Capital cost of all} \\ \text{equipment within} \\ \text{system (\$)} \end{array} \right] + \left[\begin{array}{l} \text{Operating} \\ \text{cost of all} \\ \text{equipment} \\ \text{within} \\ \text{system (\$)} \end{array} \right] + \left[\begin{array}{l} \text{Net value of} \\ \text{energy, capacity,} \\ \text{and services} \\ \text{that cross} \\ \text{system} \\ \text{boundary (\$)} \end{array} \right]}{\left[\begin{array}{l} \text{All load served} \\ \text{within the system} \\ \text{(kWh)} \end{array} \right]}$$

System LCOE

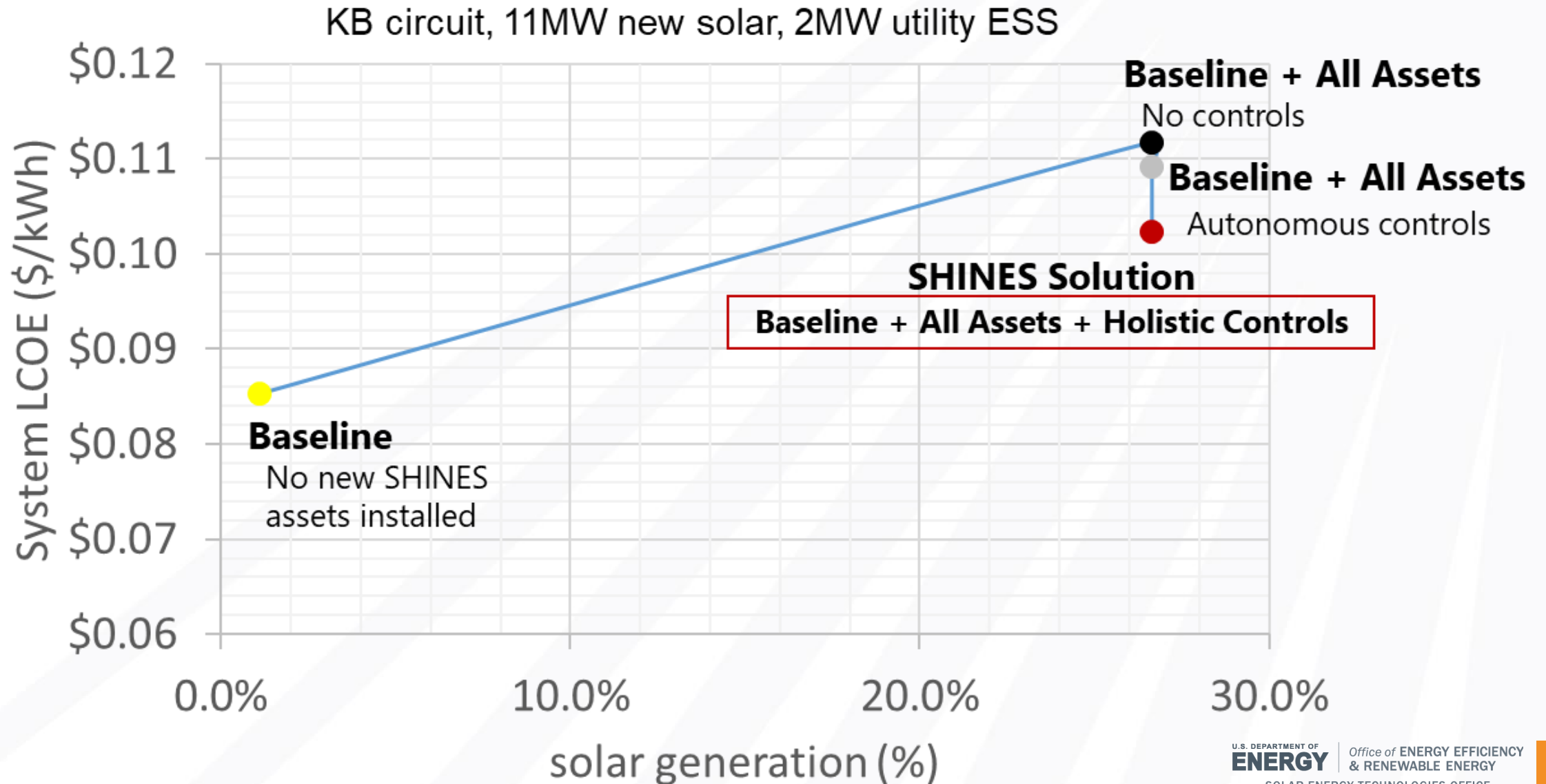
System Boundary



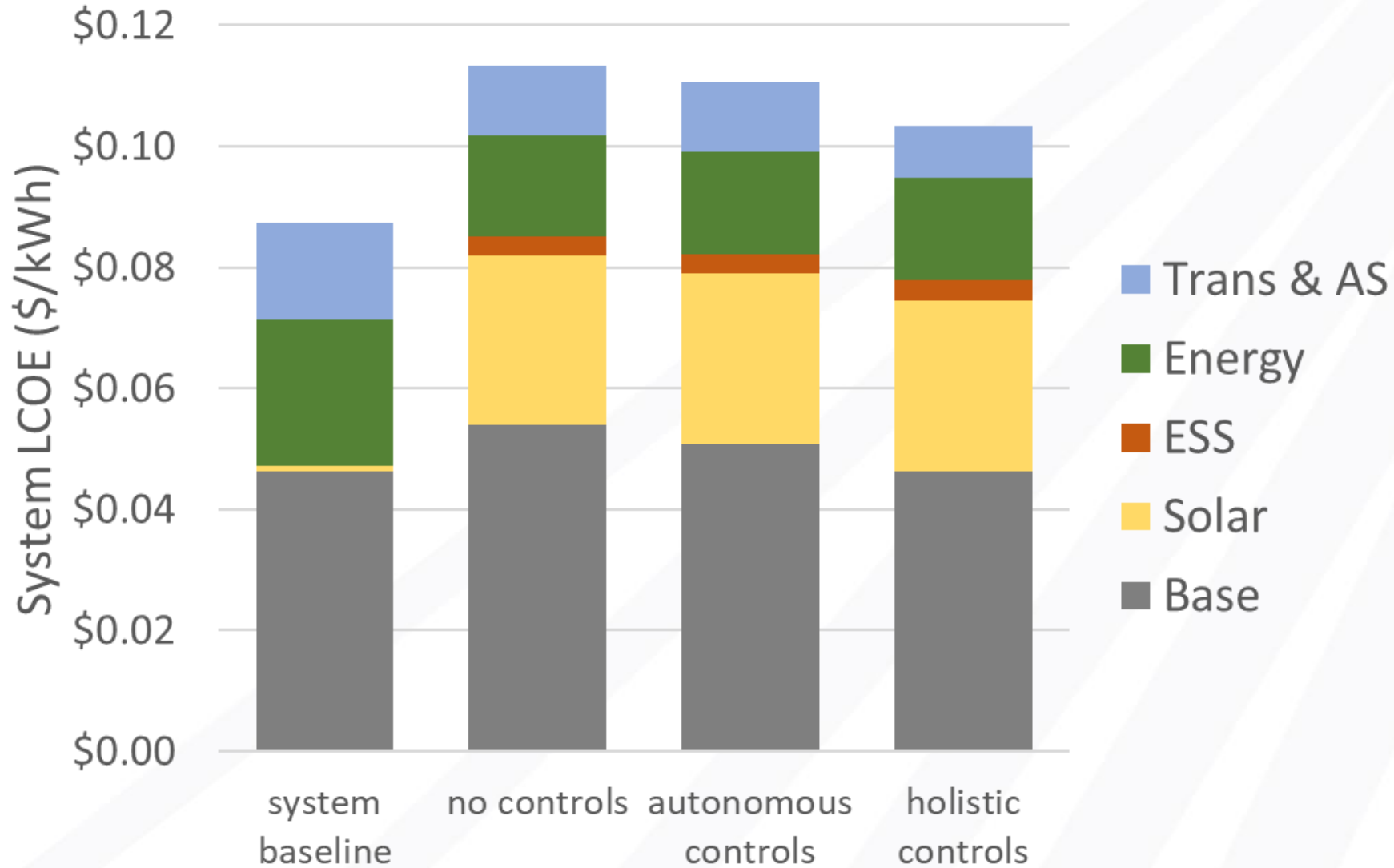
Calculating System LCOE



SHINES solution designed by minimizing System LCOE



Break out System LCOE by category of cost



Questions?

A special thanks to the reports and project contributors, for their work to design, deploy and demonstrate an extensive and collaborative integration of new technology in Austin, Texas.

Austin Energy

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