

U.S. DOE Hydrogen and Fuel Cell Perspectives

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December 1, 2021

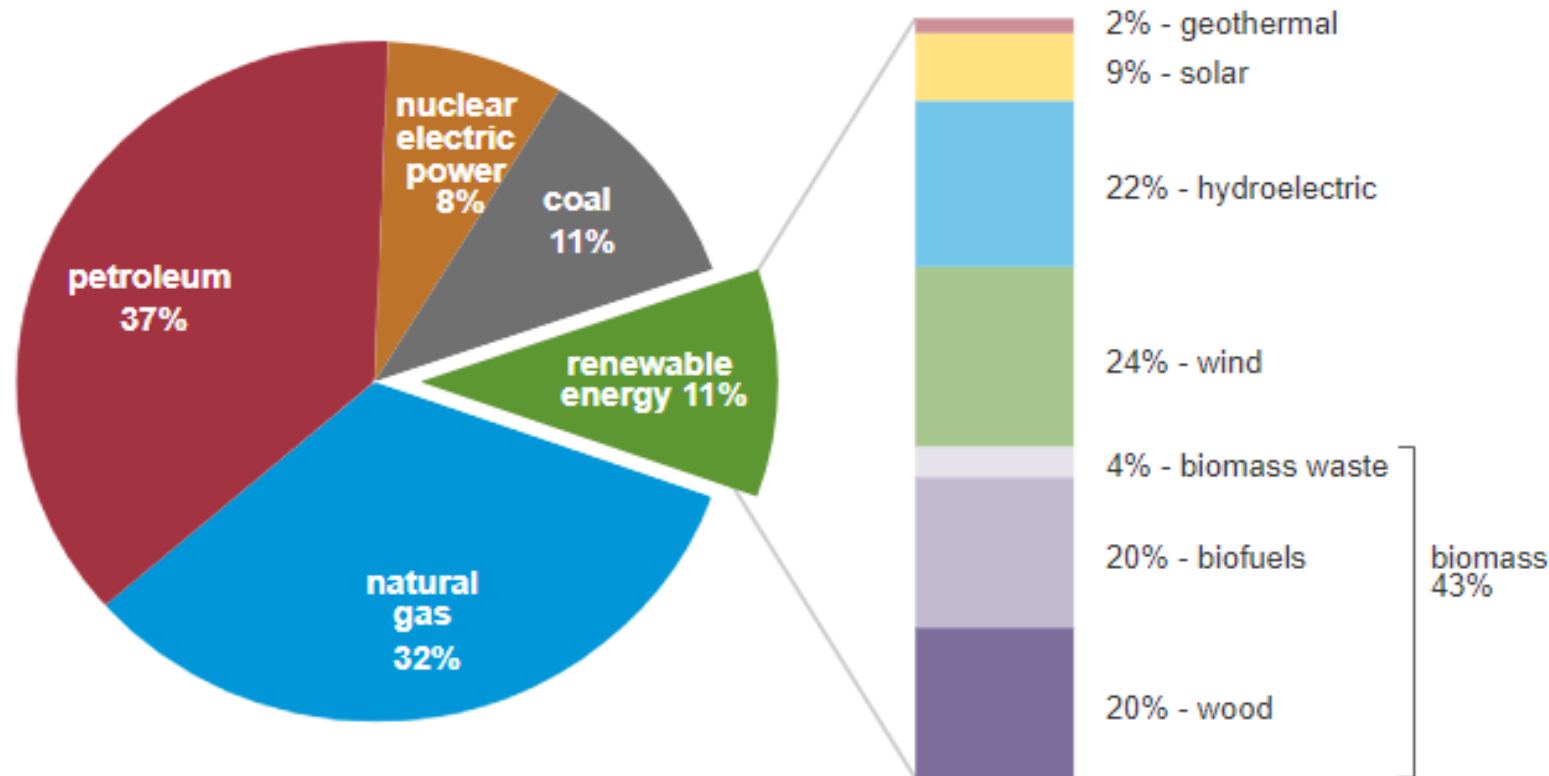


U.S. Energy Landscape and Key Goals

U.S. primary energy consumption by energy source, 2019

total = 100.2 quadrillion
British thermal units (Btu)

total = 11.4 quadrillion Btu



Note: Sum of components may not equal 100% because of independent rounding.
Source: U.S. Energy Information Administration, *Monthly Energy Review*, Table 1.3 and 10.1, April 2020, preliminary data



Administration Goals include:

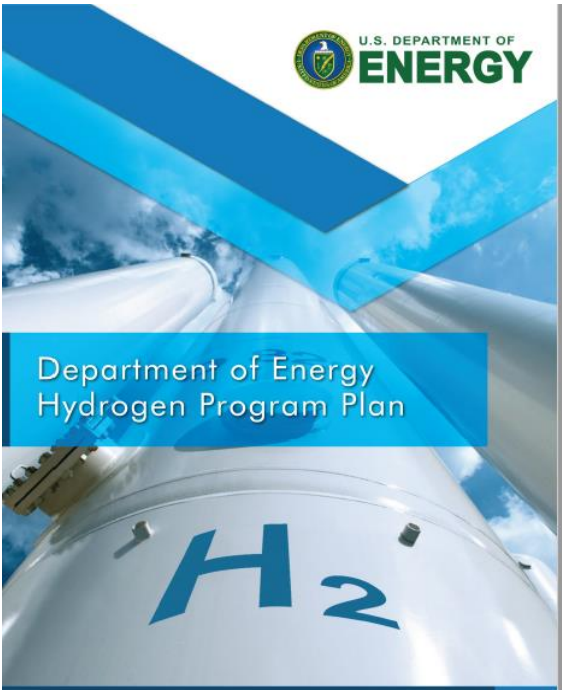
- Net zero emissions economy by 2050
- 100% carbon-pollution-free electric sector by 2035

Priorities: Ensure benefits to all Americans, focus on jobs, EJ40: 40% of benefits in disadvantaged communities

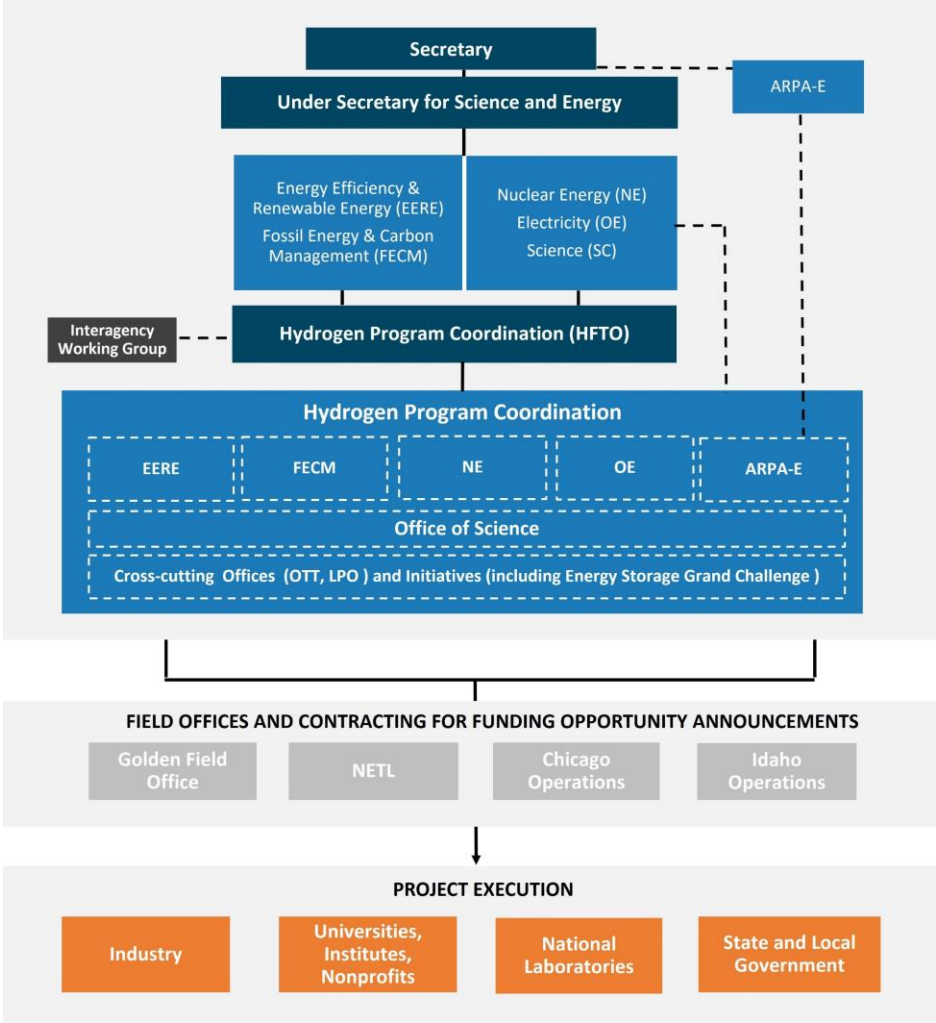
The U.S. DOE Hydrogen Program

The Energy Policy Act (2005) Title VIII and Energy Policy Act of 2020 provide key authorization, coordinated across DOE Offices

Hydrogen is one part of a broad portfolio of activities



www.hydrogen.energy.gov

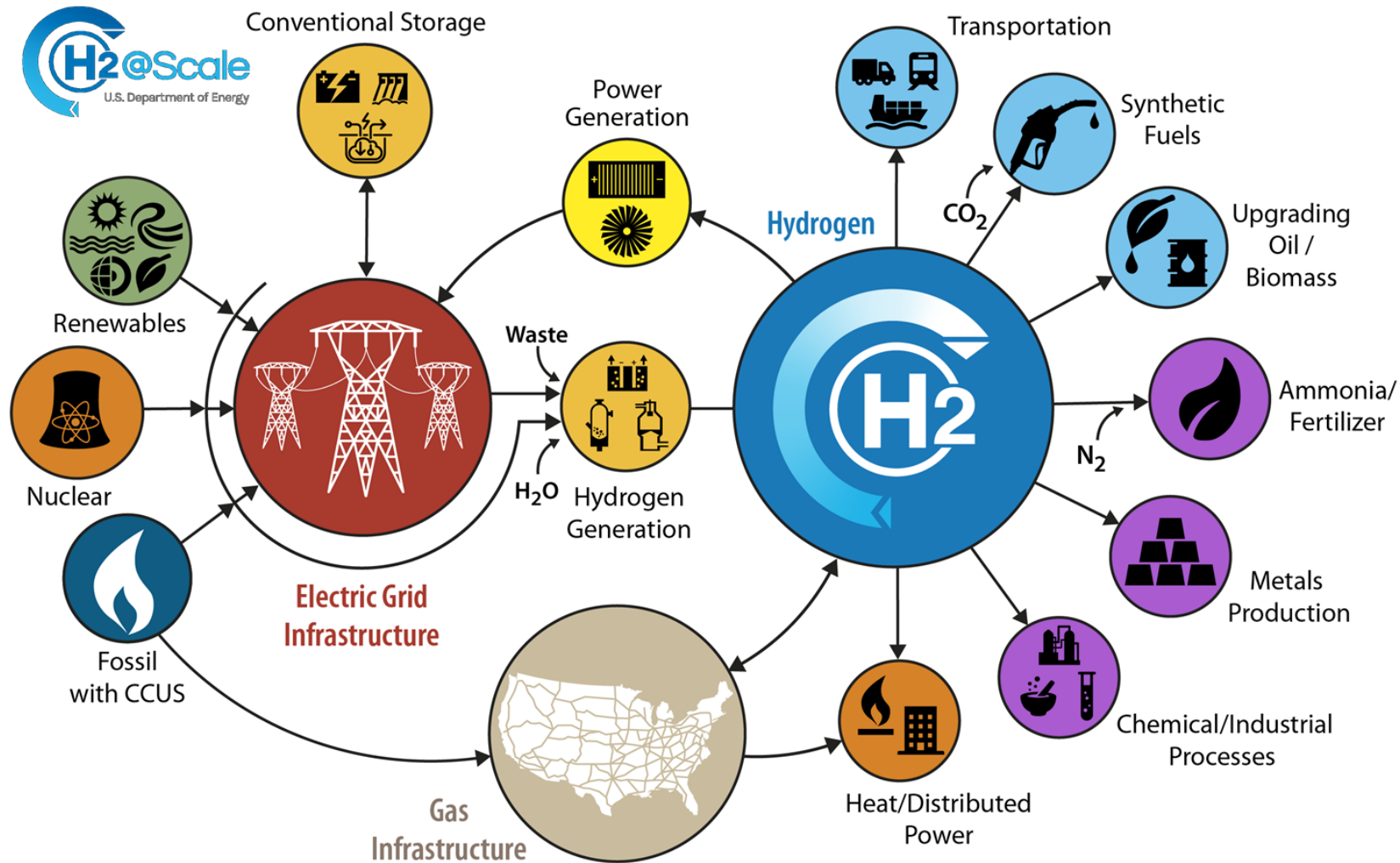


Priorities

1. Low cost, clean hydrogen
2. Low cost, efficient, safe hydrogen delivery and storage
3. Enable end use applications at scale for impact

Workforce development, safety, codes, standards, and Environmental Justice priorities

H2@Scale: Enabler for Deep Decarbonization across Sectors and Jobs



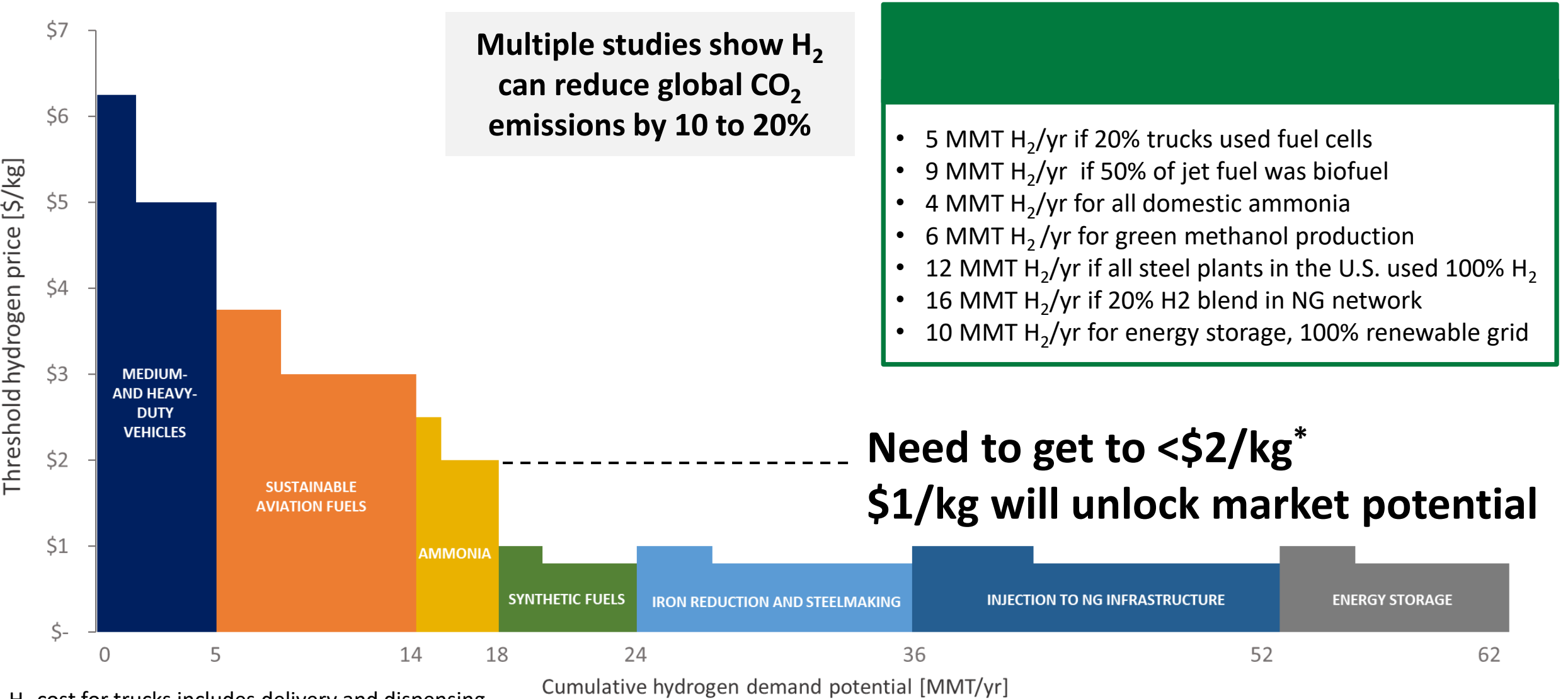
Key Opportunities

- **Industry and Chemicals**
Steel, ammonia, cement, syn fuels (e.g., aviation), exports
- **Transportation**
Trucks, marine, buses, etc.
- **Power and Energy Storage**
Long duration storage, NG blending, turbines, fuel cells

U.S. Snapshot

- 10 MMT of H₂/yr produced today with scenarios for 2-5X growth.
- +10 MMT H₂ would ~ double today's solar or wind deployment
- Potential for 700K jobs, \$140B by 2030

Analysis Determines Market Potential Scenarios



H₂ cost for trucks includes delivery and dispensing

* H₂ could compete at \$1 to \$2/kg higher cost with a carbon price

Results based on preliminary analysis

President Biden and Energy Secretary Granholm at Climate Summit



“...I’ve asked the Secretary of Energy to speed the development of critical technologies to tackle the climate crisis. No single technology is the answer on its own because every sector requires innovation to meet this moment.”

*President Joseph R. Biden
April 23, 2021*



Launch of Hydrogen Energy Earthshot
First of the Energy Earthshots
June 7, 2021
at DOE Hydrogen Program Annual Merit Review

*Secretary Jennifer Granholm
June 7, 2021*



Hydrogen Energy Earthshot

“Hydrogen Shot”

“1 1 1”

\$1 for 1 kg clean hydrogen
in 1 decade

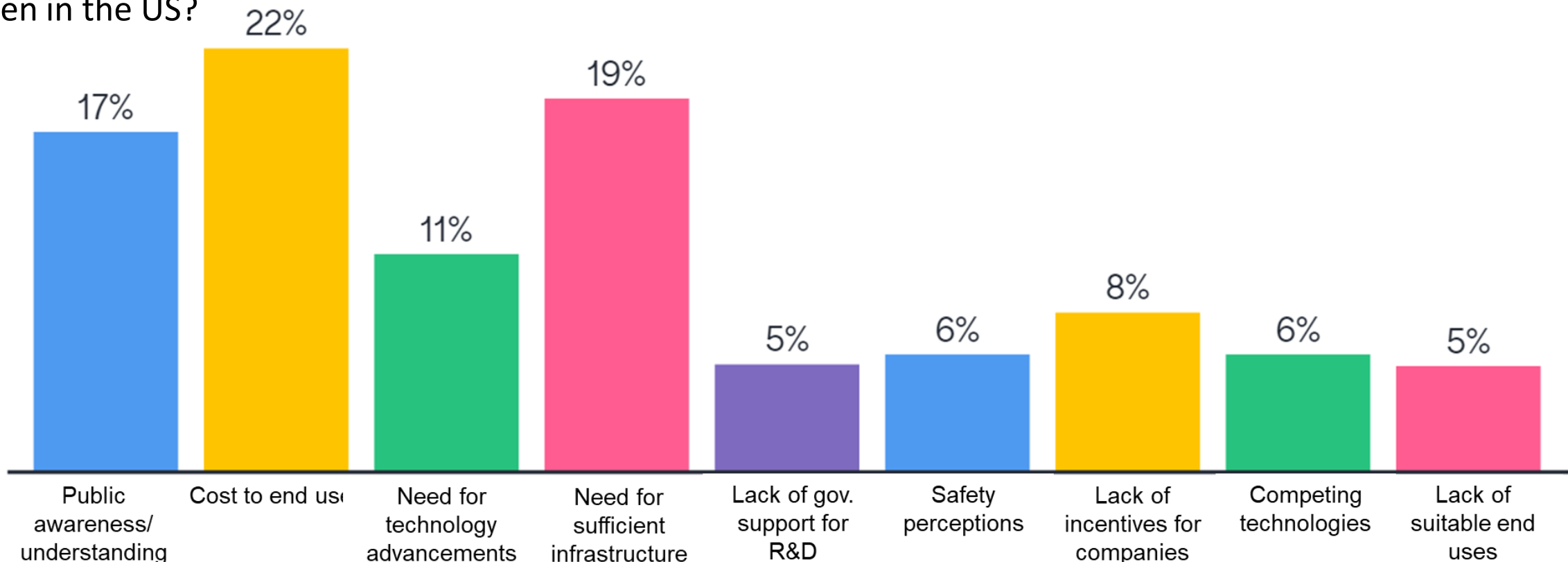
Launched June 7, 2021
Summit Aug 31-Sept 1, 2021



DOE Hydrogen Shot Summit Stakeholder Feedback

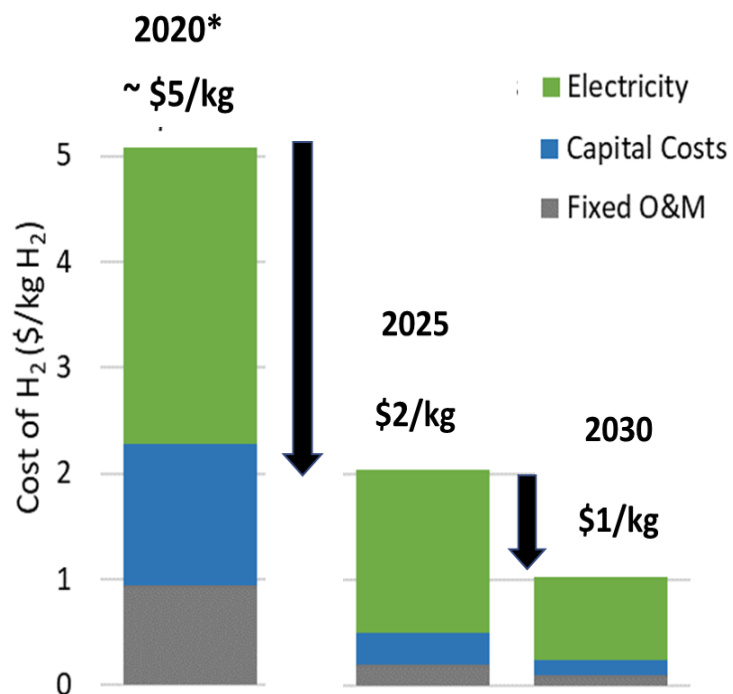
4,900+ total registrants, 3,200+ participants in Plenary, 48 states + DC
33 countries + USA

Responses to: Which are the greatest barriers currently preventing public acceptance of wide-spread hydrogen in the US?



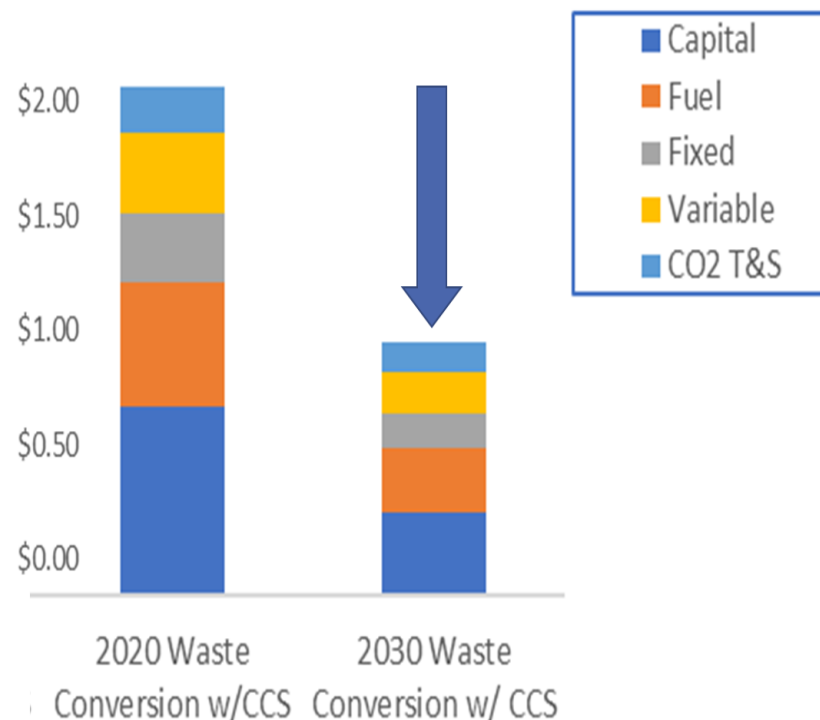
All pathways with potential for “1 1 1” being assessed

H₂ from Electrolysis



- Reduce electricity cost, improve efficiency and utilization
- Reduce capital cost >80%; operating & maintenance cost >90%

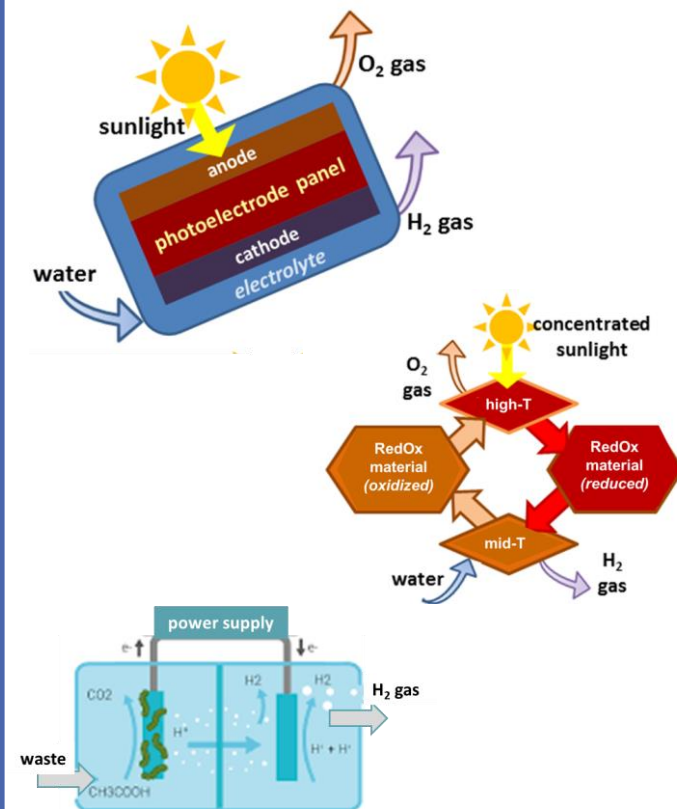
H₂ from Waste Conversion + CCS



* Waste coal, plastics, biomass residuals, municipal solid waste (MSW), and biogas

- Reforming, pyrolysis, air separation, catalysts, CCS, upstream emissions

Advanced Pathways

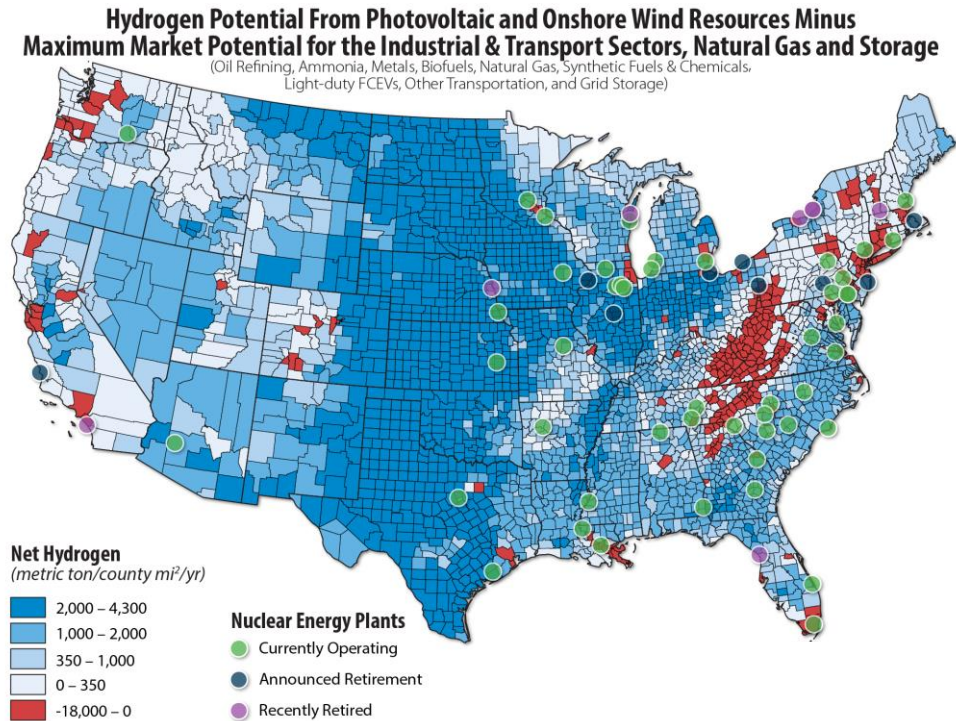


- Photoelectrochemical (PEC), thermochemical, biological, etc.

*2020 Baseline: PEM (Polymer Electrolyte Membrane) low volume capital cost ~\$1,500/kW, electricity at \$50/MWh. Pathways to targets include capital cost < \$300/kW by 2025, < \$150/kW by 2030 (at scale). Assumes \$50/MWh in 2020, \$30/MWh in 2025, \$20/MWh in 2030

Stakeholder Engagement, Strategy, and Next Steps

Renewables

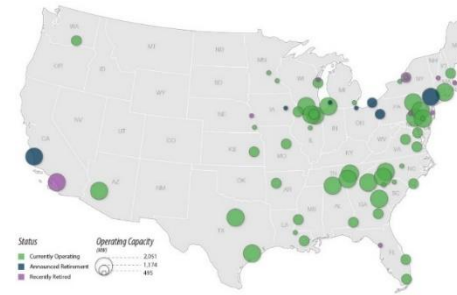


Red: Regions where projected industrial & transportation demand exceeds local supply.

Regional and national analyses planned stay tuned to
Hydrogen Shot and www.hydrogen.energy.gov

Strategy and Next Steps

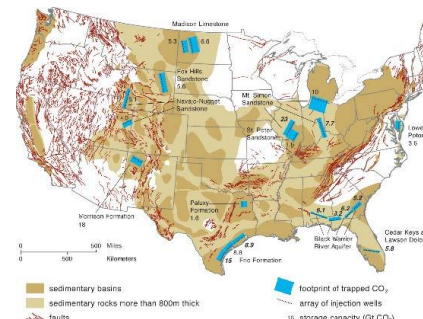
- Accelerate R&D to reduce cost
- De-risk demonstrations and enable deployments
- Strategic scale up through clusters – co-locate production, end use
- Enablers: Workforce development, safety, codes, standards, DEI, EJ activities



Natural Gas (SMR)



CCS



DEI: Diversity, Equity and Inclusion
EJ: Environmental Justice

Main Hydrogen Sections of the Bipartisan Infrastructure Law

- SEC. 40313. CLEAN HYDROGEN RESEARCH AND DEVELOPMENT PROGRAM
- SEC. 813. REGIONAL CLEAN HYDROGEN HUBS
 - \$8,000,000,000 for the period of fiscal years 2022 through 2026
- SEC. 814. NATIONAL CLEAN HYDROGEN STRATEGY AND ROADMAP
- SEC. 815. CLEAN HYDROGEN MANUFACTURING AND RECYCLING
 - \$500,000,000 for the period of fiscal years 2022 through 2026
- SEC. 816. CLEAN HYDROGEN ELECTROLYSIS PROGRAM
 - \$1,000,000,000 for the period of fiscal years 2022 through 2026
- SEC. 822. CLEAN HYDROGEN PRODUCTION QUALIFICATIONS

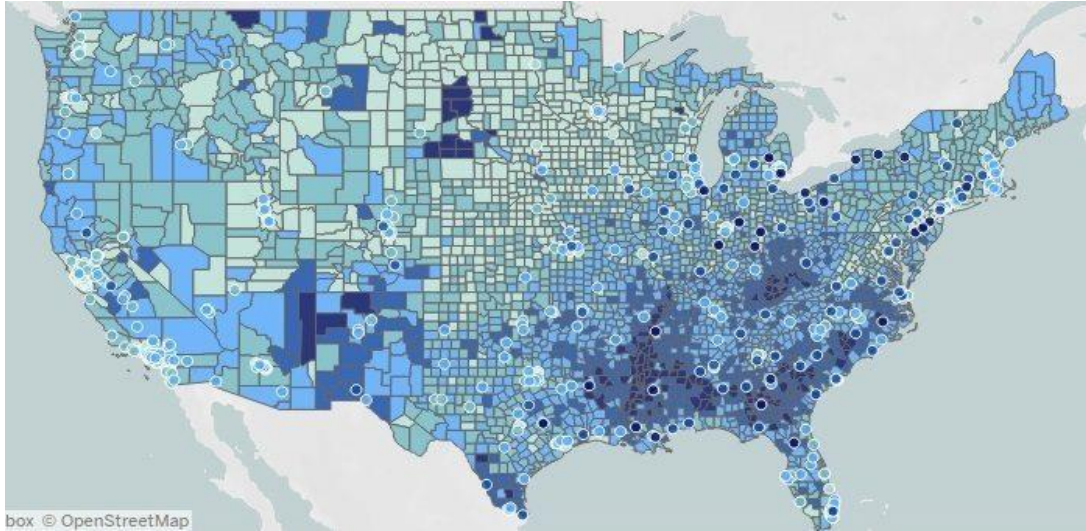
Tune in to DOE Webinar Dec 8, 2021



Collaboration Diversity, Equity, Inclusion



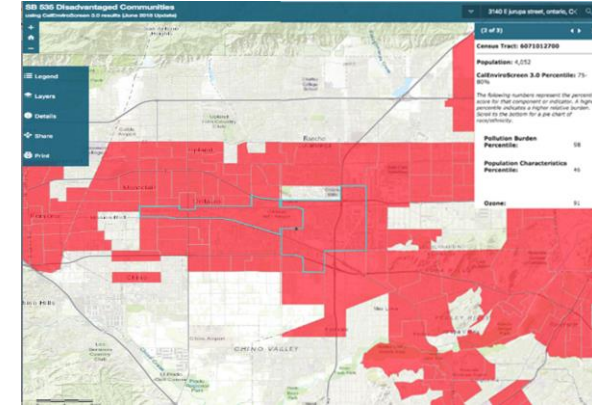
Focus on Benefits in Underserved & Disadvantaged Communities



[New index ranks America's 100 most disadvantaged communities](#)
[| University of Michigan News \(umich.edu\)](#)

Funding Opportunities will encourage broader engagement, demonstrating benefits, including DEI (minorities, gender equity, etc.)

Example: DOE project with CTE for UPS Fuel Cell Delivery Vans



Trucks will be demonstrated in Ontario, CA- disadvantaged community



HyBlend and H-Mat Consortia – Opportunities Available

To assess and enhance compatibility of key materials with hydrogen, and to accelerate the use of hydrogen in multiple applications (including in natural gas blending)



National lab consortium to assess and improve performance and reliability of materials in hydrogen, reduce costs, and inform codes & standards.



Pipeline materials compatibility R&D, technoeconomic analysis, and life cycle analysis to assess the feasibility of hydrogen blending in the US natural gas pipeline infrastructure.

Over 40 partners

Materials R&D aims to lower cost of components in H₂ infrastructure and enhance life by 50%

Online data portal shares information with R&D community worldwide, and international MOUs enable coordination

The U.S. has ~3 million miles of natural gas pipeline, and is projected to consume 36 quads of natural gas/year by 2050

Example: Blending 20% H₂ by 2050 would enable doubling of current renewable consumption

Labs



Sandia National Laboratories



SRNL



OAK RIDGE National Laboratory



Argonne National Laboratory

Labs



Sandia National Laboratories



OAK RIDGE National Laboratory

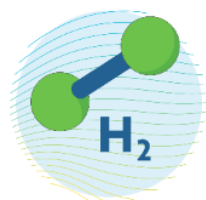


Argonne National Laboratory



NETL

Examples of International Collaborations



CLEAN HYDROGEN MISSION



The International Partnership for Hydrogen and Fuel Cells in the Economy

Enabling the global adoption of hydrogen and fuel cells in the economy

www.iphe.net

Regulations, Codes, Standards, Safety and Education & Outreach Working Groups

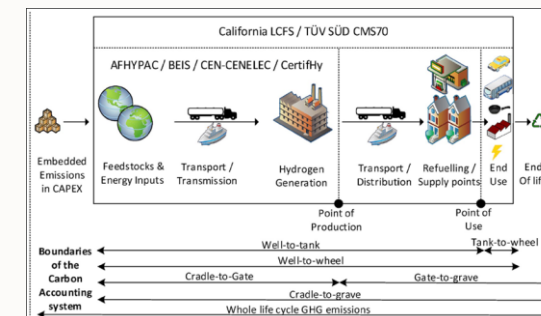
Task Force to facilitate international trade of H₂
H₂ Production Analysis (H2PA)

RCS&S Compendium

Hydrogen Infrastructure				Hydrogen for Mobility/Tr			
Hydrogen injection at transmission level	Hydrogen injection at distribution level	Methanation and injection of Methane (SNG) via methanation from hydrogen at transmission / distribution level	H2 refilling station (HRS)	Maritime Infra	Mobility infra (tunnel, bridge, underground parking...)	Heavy Duty vehicles	H
Legal framework, permissions and restrictions (and Ownership constraints (unbundling))	Legal framework, permissions and restrictions (and Ownership constraints (unbundling))	Legal framework, permissions and restrictions (and Ownership constraints (unbundling))	Land use plan (zone prohibition)	Off-shore refueling	Restrictions & Incentives	Type approval & individual vehicle registration - Process	Lease restrictions (unbundling)
Permission to connect/inject	Permission to connect/inject	Permission to connect/inject	(GH2) Permitting requirements/ process	On-shore refueling	Restrictions & Incentives	Restrictions & Incentives	Restrictions & Incentives
		(GH2) Safety	(GH2) Safety				

- Reports, workshops, safety sharing
- Assessing gaps
- Education, student engagement, compiling country info

- Developing a common analytical framework to determine emissions footprint for H₂
- Harmonizing approach across countries and pathways



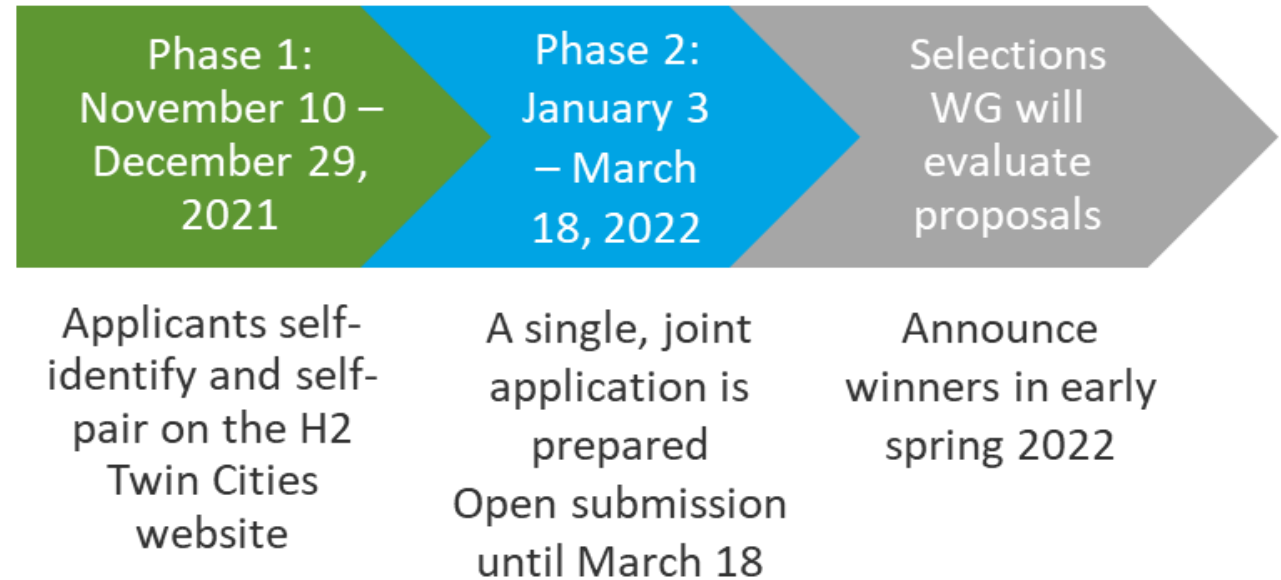
(Source: Abad et al., Energy policy 138 (2020) 111300)

H2 Twin Cities Initiative Launched at COP26

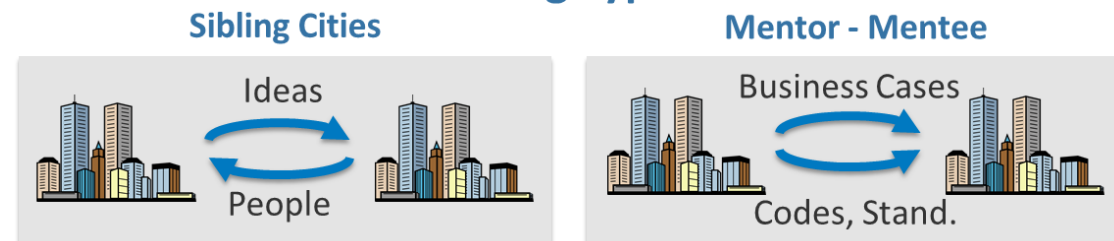
Connecting Communities Around the World to Deploy Clean Hydrogen Solutions



OFFICIAL APPLICATION
GUIDELINES
H2 Twin Cities 2021



Pairing Types



Share and learn more: www.energy.gov/eere/twincities

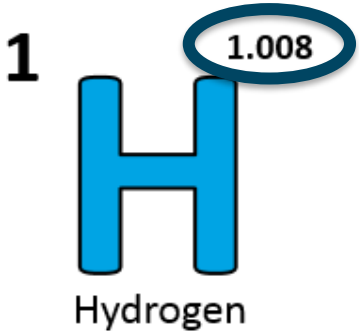
Opportunities for Engagement



**DOE Annual Merit
Review and Peer
Evaluation Meeting
June 6 -9, 2022**

**Hydrogen and Fuel Cells Day
October 8**

- Held on hydrogen's
very own atomic
weight-day



Webinar Dec 8, 2021



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Learn more at: energy.gov/eere/fuelcells AND www.hydrogen.energy.gov

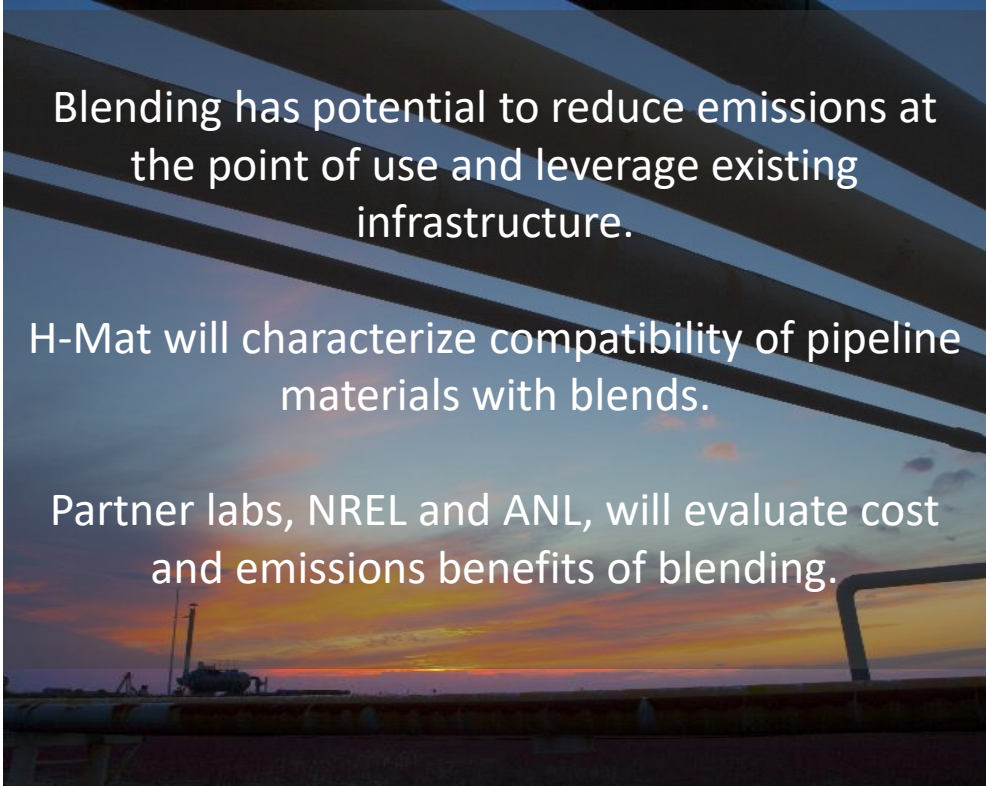
Thank you

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www.energy.gov/fuelcells
www.hydrogen.energy.gov

Additional Information

HyBlend collaboration between H-Mat, NREL, ANL, and ~30 stakeholders will assess the viability of hydrogen blending in natural gas pipelines.



Blending has potential to reduce emissions at the point of use and leverage existing infrastructure.

H-Mat will characterize compatibility of pipeline materials with blends.

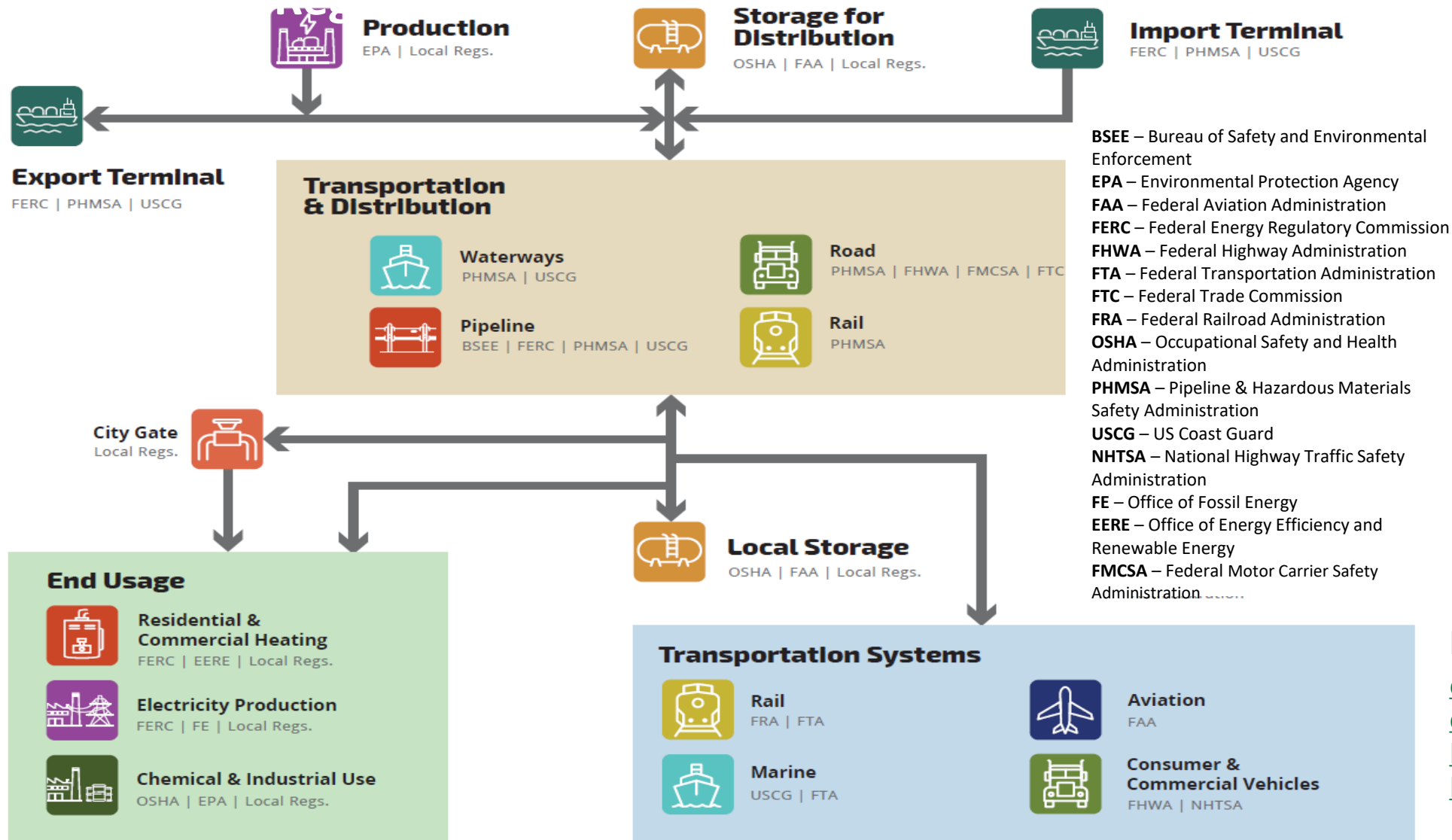
Partner labs, NREL and ANL, will evaluate cost and emissions benefits of blending.

➤ **Developing public model of pipeline integrity to identify opportunities and risks of blending given a system's age, operating conditions, and materials of construction.**

- Evaluate microstructures of both legacy and anticipated pipeline installations.
- Conduct experimentation to evaluate life of polymer and metallic materials used in pipeline segments and joints, under varying concentrations, temperatures, and pressures of blends.
- Characterize relationships between pipeline microstructure, condition, and integrity under blend environments.

For more information, please see: <https://www.energy.gov/eere/fuelcells/hyblend-opportunities-hydrogen-blending-natural-gas-pipelines>

US Cross Agency Collaboration: Federal Regulatory Map to Identify Gaps



Gaps Identified

- FERC for pipeline transmission, electricity production, and heating
- FHWA for bridges and tunnels
- FRA, USCG, and FAA for rail, maritime, and aviation use

Final Report Available:

energy.sandia.gov/wp-content/uploads/2021/03/H2-Regulatory-Map-Report_SAND2021-2955.pdf