

Assiniboine
& Sioux
Tribes of the
Fort Peck
Indian
Reservation





Office of Indian Energy Annual Program Review 2021 Zoom Meeting

Assiniboine & Sioux Tribes of the Fort Peck Indian Reservation Fort Peck Wellness Center Energy Project Poplar, Montana



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Fort Peck Indian Reservation



- **# NE Montana**
- # 2.1 Million Acres
- # Checkerboard Land Pattern

- # Assiniboine & Sioux
- # 11,000 members
- # 6700 live on Reservation





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Fort Peck Wellness Center

- # Multi disciplinary Wellness/Activity
 Center
- # Initiated in 2012 by Health Promotion Disease Prevention Program
- # Established CAT (Construction Advisory Team) in October 2018, intratribal, multidisciplinary



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CAT Team

- # Planning Office 2 Representatives
- **# Tribes' Secretary Accountant**
- # Environmental Office 1 Rep
- #Legal Representation 2 Reps
- # Health Prevention Staff 6 Reps
- #Road Department 1 Rep
- # Minerals 1 Rep



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CAT Deliverables

- Secured Civil Engineering services
- Advertised and selected Architectural Firm
- Reviewed funding options
- Established footprint of building
- Determined appropriate amenities
- Supported Green infrastructure options including DOE Grant
- Secures Tribal Executive Board support through information sharing including public outreach



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Past Related Activities

"Model Green Tribal Community" – FPT Strategic Plan

- # Ground source heat pumps (GSHP) Adult Correctional Facility & 8 tribal homes
- # Rehab Cultural Center for increased insulation and lighting efficiency
- # GSHP and EE lighting installed on Phase III
 Tribal HQs and new Community Center
- **# Sustainable Village**



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Project Objectives:

- Objective 1: Install 72-78 kW of roof mounted solar Photo Voltaic System by the end of the 21st month
- Objective 2: Reduce utility bills by approximately 23% per year through installing 8 Building Energy Efficiency Measures (EEM's) by the end of the 21st month

Baseline Assumptions, IECC 2012 compliant building:

- Electric Usage: Approximately 900,000 kWh per year
- Natural Gas Usage: 65,262 therms per year (based on package VAV system)
- Total expected utility cost \$108,690.00 per year

Energy Saving Expectations:

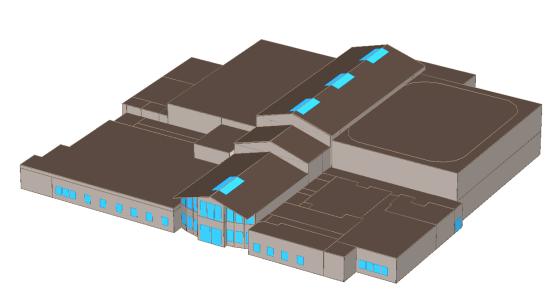
- Solar PV Arrays operating cost savings \$5,991.00
- 8 accepted building envelope, lighting, & VAV HVAC EEM's \$25,570.00 per year
- Total expected utility cost savings \$31,561.00 per year = 29% annual reduction



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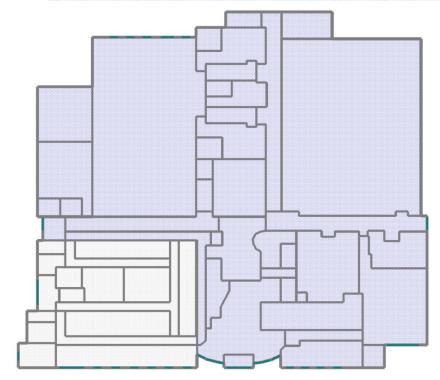




A detailed energy Simulation model was developed using eQuest (DOE 2.2) software.

Energy Savings:

- EEM's 15 options considered and modeled
- EEM's 8 options selected based on payback time frames









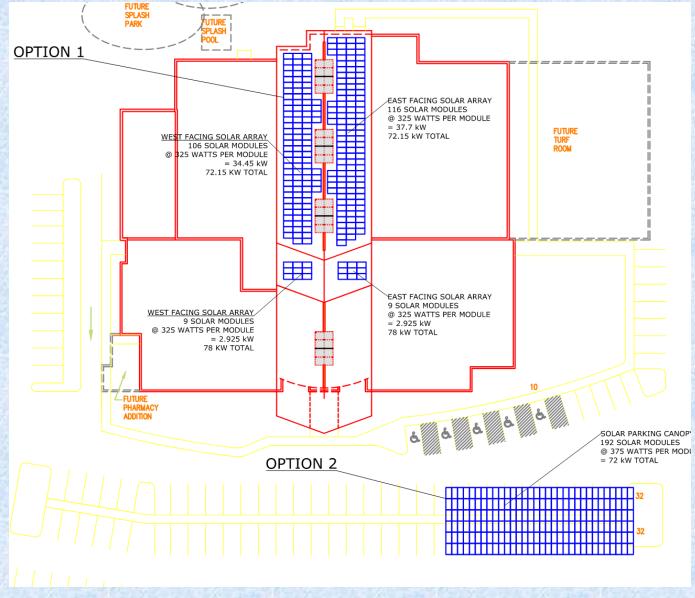
| Fort Peck Wellness Center | | | | | | | | |
|--|--|---|------------------|---------------------------------|---------|-----------|--|--|
| EEM List and Energy Cost Savings Results | | | | | | | | |
| | | | Energy Cost | Cost Of Item (Baseline - EEM | Payback | EEM | | |
| Item | Energy Efficiency Measure | Details | Savings per year | Cost) | (Years) | Accepted? | Reasoning for Acceptance or rejection | |
| Building Envelope and Lighting Components EEM Analysis | | | | | | | | |
| | | IECC 2012 Code minimum vs. architectural wall of R- | | | | | | |
| E2 | Improved Wall R value | 31.6 | \$ 1,009.00 | \$ 134,555.00 | 133 | No | Poor payback | |
| E4 | Improved Roof R Value | IECC 2012 Code minimum vs. architectural roofof R-41.3 | \$ 592.00 | \$ 89,970.00 | 152 | No | Poor payback | |
| | · | IECC 2012 Code minimum vs. triple glaze, Low E | · | . , | | | Longer Payback, but helps meet comfort of | |
| E8 | Improved Windows | Argon Glass | \$ 362.00 | \$ 10,823.00 | 30 | Yes | occupants | |
| E11 | Improved Skylights | IECC 2012 baseline vs. High Performance U=0.16, SHG - 0.06 | \$ 475.00 | \$ 11,896.00 | 25 | Yes | Fair Payback | |
| | Provide High Efficiency | 3114 - 0.00 | 3 473.00 | 3 11,650.00 | 23 | 163 | Tall Fayback | |
| L1 | Lighting (LED) and controls | IECC 2012 minimum vs. 0.6w/sf overall goal | \$ 9,681.00 | \$ 53,466.00 | 6 | Yes | Excellent payback | |
| | Evaluate standard efficiency | The 2012 Hilliman vs. 0.00751 Overall goal | 3,001.00 | 33,400.00 | | 163 | Executive payment | |
| | Geothermal Heat Pump vs | | | | | | | |
| C1 | standard VAV | Use standard efficiency comparison | \$ 1,353.00 | \$ 100,000.00 | 74 | No | Poor Payback | |
| | VAV System EEM Analysis | | | | | | | |
| | | | | | | | | |
| VM1 | Utilize High Efficiency DX AHU | Versus Chilled Water AHU | \$ 681.00 | \$ - | - | Yes | Instant Payback | |
| | Provide High Efficiency Chiller | | | | | | | |
| VM2 | (if VAV) | Provide High Efficiency chiller vs. code minimum | \$ 1,726.00 | \$ 54,000.00 | 31 | No | Poor payback | |
| VM3 | Provide High Efficiency Boiler (if VAV) | Use Condensing boiler vs. code minimum boiler | \$ 6,888.00 | \$ 114,408.00 | 17 | Yes | Fair Payback, Helps meet 27% efficiency Goal | |
| | Provide Energy Recovery on | Provide heat wheel energy recovery between relief | 7 2/222.22 | 7 22 1, 100.00 | | 100 | Will consume significant floor space in | |
| VM4 | AHU's | and fresh air | \$ 3,155.00 | \$ 88,500.00 | 28 | No | addition to moderate payback | |
| | Provide Transpired Solar | Minimum outside air through "solar wall" type | | | | | | |
| S1 | Collector | transpired solar collector | \$ 243.00 | \$ 10,200.00 | 42 | No | Poor payback | |
| Pool Systems EEM Analysis | | | | | | | | |
| | Provide Pool HVAC | Use heat recovery on the Pool Dehumidification unit | | | | | | |
| | Dehumidification Unit with | for pool heating. Cost includes HVAC unit upgrade | | | | | | |
| | heat recovery for pool | and necessary piping and valves to pipe pool water | | | | | | |
| VM5 | heating | to the heat recovery HX | \$ 5,838.00 | \$ 10,000.00 | 2 | Yes | Excellent payback | |
| | Use High Efficiency | | | | | | | |
| | Condensing Boiler for pool | Provide condensing boiler vs. 80% boiler for pool | | | | | | |
| P1 | heating | heating | \$ 759.00 | \$ 16,310.00 | 21 | Yes | Fair Payback, Helps meet 24% efficiency Goal | |
| | Use Geothermal HP for pool | | | | | | | |
| D2 | heating vs. standard 80% | | 4 (000.05) | 11/4 | 1,1/2 | | | |
| P2 | boiler | Lice electrically operated peel cover (Peel | \$ (328.00) | N/A | N/A | No | No payback Fair Payback, will also reduce | |
| P3 | Utilize an Electric Pool cover | Use electrically operated pool cover (Pool Consultant) | \$ 886.00 | \$ 24,270.00 | 27 | Yes | dehumidification load | |
| | | - Constanting | ÷ 300.00 | Q 21,270.00 | 2, | , , , , | activities and a second | |



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Energy Generation:

- Solar Photovoltaic Panels Option 1 and 2
- Wind Power Not considered due to recent system failures and significant maintenance issues



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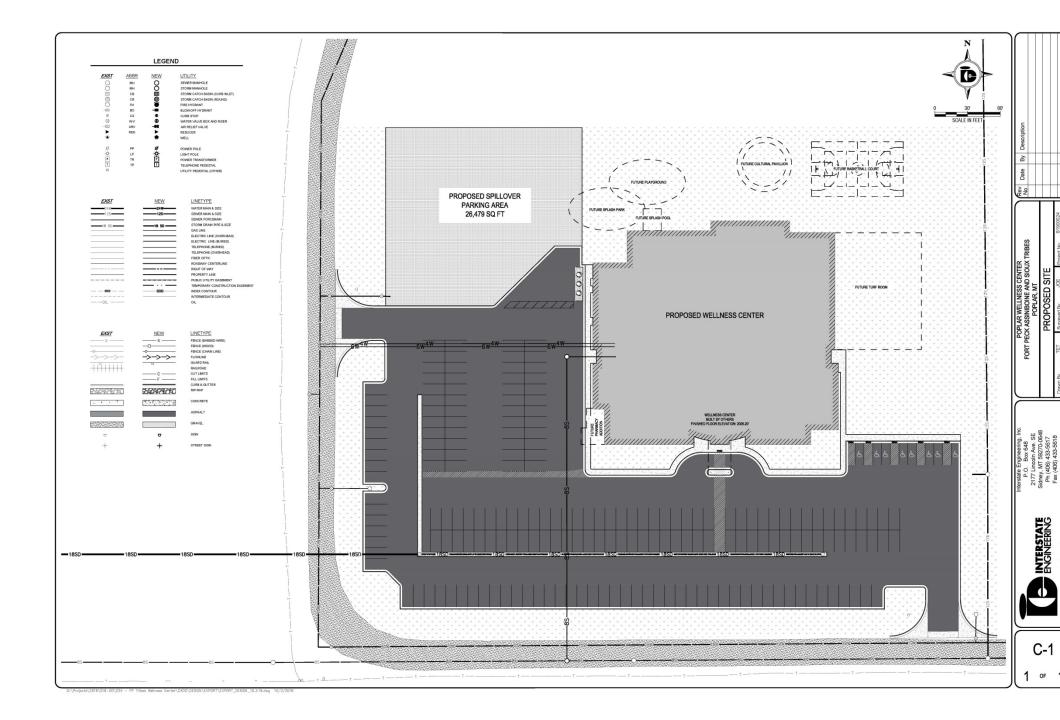
| CO2 E | quivalents for EEM Energy Savings | | | | | | |
|---------------------|--|--|--|--|--|--|--|
| Including PV Panels | | | | | | | |
| 268.3 | Metric Tons of CO2 equivalent | | | | | | |
| 56.9 | Passenger vehicles drive for 1 year | | | | | | |
| 655,546 | Miles Driven by an Average Passenger Vehicle | | | | | | |
| 30,170 | Gallons of Gasoline Consumed | | | | | | |
| 293,114 | Pounds of Coal burned | | | | | | |
| 621 | Barrels of oil consumed | | | | | | |

Overall installing the accepted envelope, lighting, PV and VAV HVAC measures would result in energy savings of about \$31,561.00 per Year





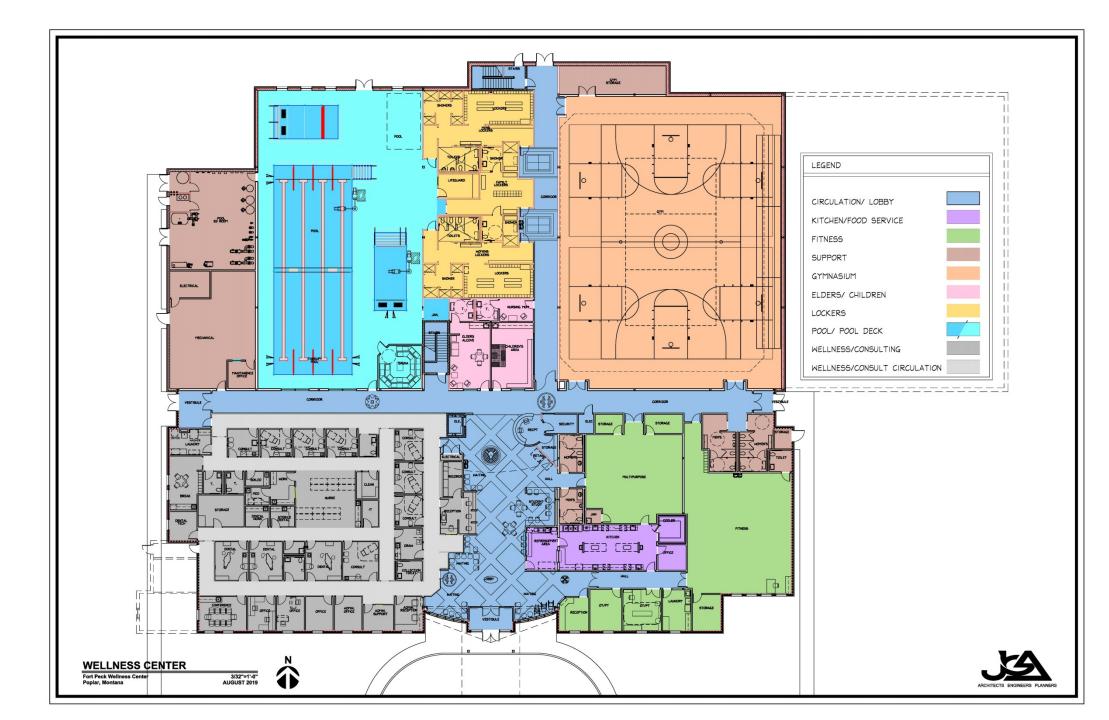








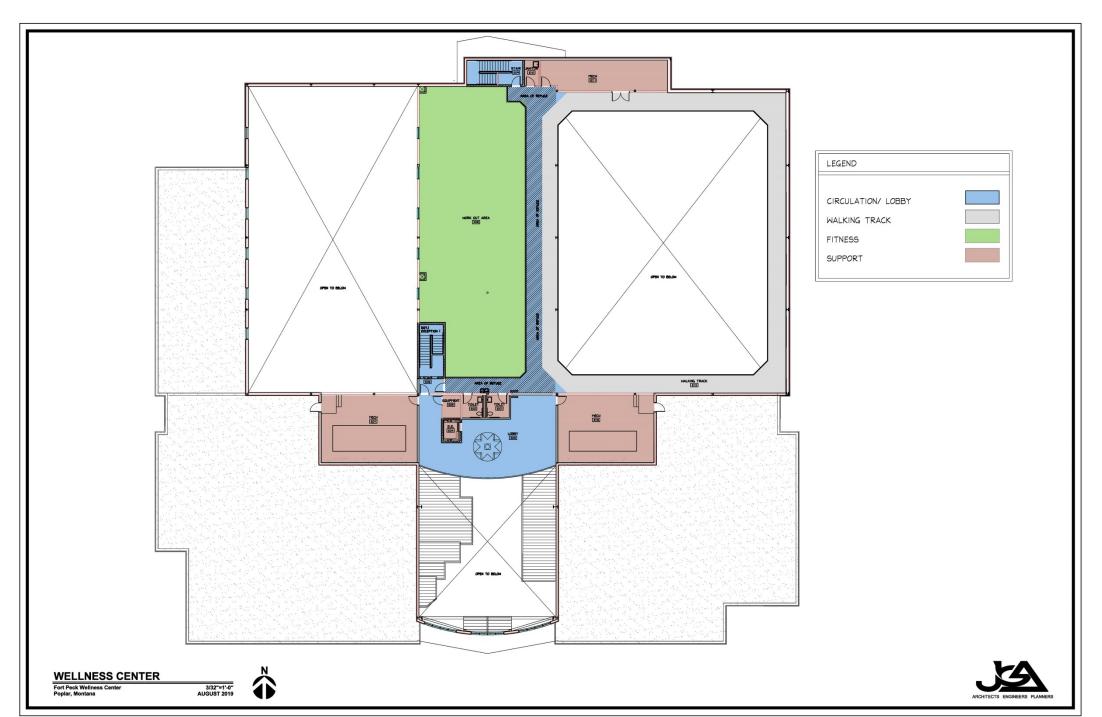














































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Current Status of Construction

EEM items

- All are on site except swimming pool covers (on order)
- Windows and skylights are completed
- Project Commissioning Process is started and ongoing
- All other EEM installed at this time but not all are currently connected to control systems
- Building systems are being placed on line daily
- Test and Balance scheduled to begin 11/08/2021
- Generator start up/test scheduled for 11/11/2021
- COVID 19 pre-cautions are being followed

Construction Photos





















































































































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Fort Peck Tribes Wellness Center Poplar, Montana March 28, 2019 ecem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe Octobe Novem Decem Januar Febru March April May June July August Septe O Phase 1 Services - Preliminary Design and Programming Thu 12/20/18 Tue 5/14/19 Kick-off meeting, communications plan/goal setting Thu 12/20/18 Thu 12/20/18 Research and data gathering Fri 12/21/18 Wed 1/2/19 Programming Session Thu 1/3/19 Thu 1/3/19 Fri 1/4/19 Fri 1/11/19 Presentation of Program & Conceptual Design Mon 1/14/19 Mon 1/14/19 Owner review and approval Tue 1/15/19 Tue 1/29/19 Program refinement Wed 1/30/19 Wed 2/6/19 Thu 2/7/19 Thu 3/28/19 DOE Grant Assistance Fri 3/29/19 Tue 4/30/19 Owner Review and Approval Wed 5/1/19 Tue 5/14/19 Phase 2 Services - Schematic Design (SD) 10% Completion Fri 6/25/21 Wed 5/1/19 Wed 5/15/19 Schematic design documents Tue 6/25/19 SD - Cost model update Wed 6/26/19 Mon 7/1/19 Facilities Roundtable Tue 7/2/19 Tue 7/2/19 Owner Review and approval Wed 7/3/19 Mon 7/8/19 Design Development (DD) integration 35% Completion Wed 5/1/19 Mon 9/23/19 User review sessions Tue 7/9/19 Wed 7/10/1 Design Development Drawings Thu 7/11/19 Wed 9/11/1 DOE Grant Award Notification Thu 8/1/19 Wed 5/1/19 EEM's and PV System input/coordination/Finalize Building Envelope deta Fri 9/6/19 Mon 8/5/19 Engineering Coordination Meeting Thu 9/12/19 Thu 9/12/1 DD Cost Model update Fri 9/13/19 Wed 9/18/19 Owner Review and approval Thu 9/19/19 Mon 9/23/1 Construction Document (CD) integration 60% Completion Tue 9/24/19 Tue 1/21/20 Completion of CDs by design team Tue 9/24/19 Tue 1/7/20 Finalize CD's & Building Envelope CD's - EEM's - E2, E4, E8 and E11 Tue 9/24/19 Tue 1/7/20 Finalize the CD's for EEM - L1 High Efficiency Lighting Mon 9/30/19 Fri 10/11/19 Finalize the CD's For EEM - VM1 High Efficiency DX AHU Mon 10/14/19 Fri 10/25/19 Finalize the CD's for EEM - VM3 High Efficiency Boiler Mon 10/28/19 Finalize the CD'S for EEM - VMS Dehumid Heat recovery for pool Mon 11/11/19 Fri 11/22/19 Finalize the CD's for EEM - P1 High Efficiency Boiler for Pool Mon 11/25/19 Finalize the CD'S for EEM - P3 Pool Covers Mon 12/9/19 Fri 12/20/19 Finalize the CD's for EEM - PV1 Photovoltaic Array on Root Mon 12/23/19 Mon 1/6/20 Thu 1/9/20 Owner Review and approval 90% completion Fri 1/10/20 Second review 100% Completion Tue 1/21/20 Bidding/Plan Review and Permitting Wed 1/22/20 Thu 2/20/20 Advertising for Bids Wed 1/22/20 Wed 1/22/20 Tue 2/4/20 Pre-bid meeting - with Special emphasis on EEM's and PV Systems Wed 2/5/20 Wed 2/5/20 Thu 2/6/20 Thu 2/6/20 52 Fri 2/7/20 Thu 2/20/20 53 Fri 2/21/20 Fri 6/25/21 Construction Administration (CA) Fri 2/21/20 Mon 6/21/21 Building construction Fri 2/21/20 Mon 6/21/21 Tue 6/22/21 Fri 6/25/21 57 Warranty inspection - 11 months Thu 5/26/22 Thu 5/26/22 Project: Fort Peck Tribes Wellness Center Date: April 28, 2019 Deadline