

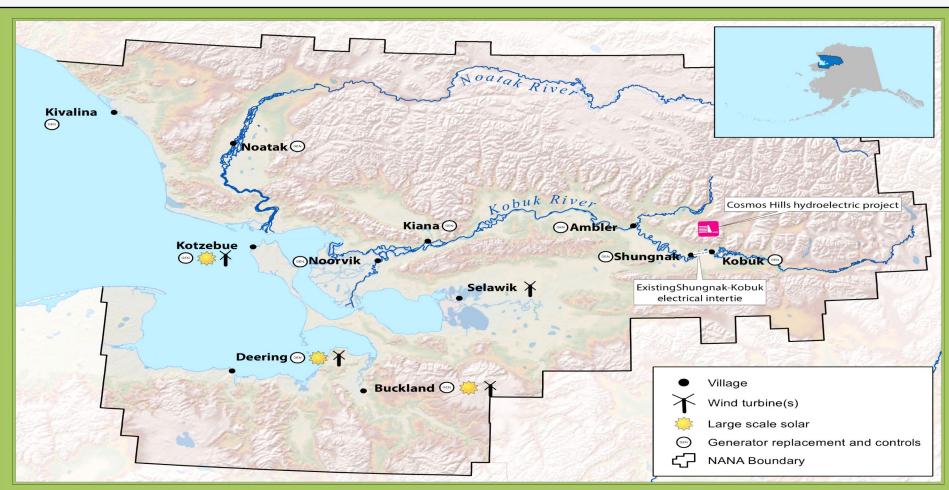
DOE Intertribal Peer Review

November 15, 2021 Virtual Presentation





NANA REGION Introduction



Energy Projects in the NANA Region

NOT FOR NAVIGATION Date: 7/6/2016

This product is for informational purposes and does not replace the legal record of survey, land status, mining claims, case files or any other official record. Users of this information should refer to the primary sources of the information, including but not limited to Alaska Department of Natural Resources, U.S., Bureau of Land Management, and the U.S. Census Bureau. NANA makes no claims, guarantees or warranties of any kind, about the accuracy, completeness, or contents of this product and expressly disclaims liability ferrors and omissions in the contents of this product.

Service Layer Credits: Copyright® 2014 EST.

cument Path: \\NRC-ANC-ESRI-01.nananrc.corp\NANA_GIS\02_Active_Maps\02_MXDs\VED_0009_20160411.mxc









NANA's Energy Vision

- The energy vision for the NANA Region is to be 50 percent reliant on alternative energy sources, both renewable and non-renewable.
- 10 percent decrease of imported diesel fuels by 2020
 - ✓ We are on-track to meet this goal, in part thanks to DOE and significant community effort
- 25 percent decrease of imported diesel fuels by 2030
- 50 percent decrease of imported diesel fuels by 2050

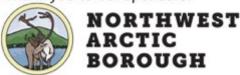




APPLIED ARCTIC TECHNOLOGY

Alaska Mini-Split Heat Pump Calculator

Thank you to our sponsors:





















Department of Energy Solar Grant

- Department of Energy awarded NANA \$1M to install community solar arrays in Deering, Buckland, and Kotzebue; Required \$1 M cost share (\$200K Deering & Buckland, \$610K Kotzebue)
- Kotzebue Electric Association financed the \$610K cost share for the project (NWAB VIF)
- NANA & KEA formed Joint Venture to share ownership of solar equipment during grant period, JV agreement signed.
- Both Deering & Buckland using Village
 Economic Development Committee (VEDC)
 \$ for their cost share
- Many Tribes struggle to find these cost share resources.





Buckland, AK – First of Three Installations

- Buckland Community Solar array is fully operational (inverter integrated with system controls)
- Integrated with wind & batteries for first multi-renewable hybrid diesel-off system in rural AK





- Completed in Dec 2019
- First BoxPower installations in Alaska
- Modified foundation & racking based on site-specific needs
- Community training and major in-kind contributions



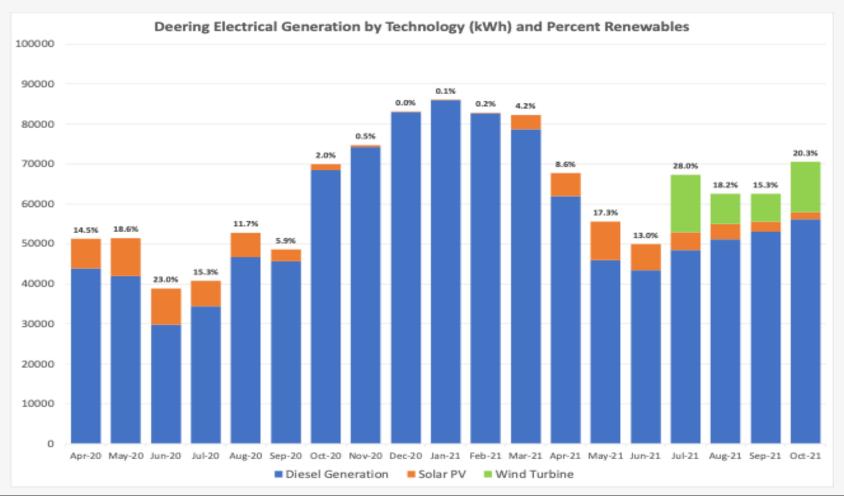
Deering, AK – 2nd of 3 solar PV Installations

- Deering Solar Array Installation complete
- Required additional Power pole, transformer, 250-ft conductor, comm equipment
- Supersacks, gravel, & duckbill foundation/ anchoring
- Single 50 kW inverter
- Maximum local hire via Ipnatchiaq Electric, Tribe, City
- Significant on-site modifications, but cost savings from Buckland project (applied lessons learned)





Deering Renewable Production



Year to date - 2021	kWH	Gallons Displaced	Savings	Prior 12 months	kWH	Gallons	Savings	
Solar Production	38,393	3,071	\$ 8,433	Solar Production	38,804	3,104	\$	8,523
Wind Production	41,399	3,312	\$ 9,093	Wind Production	41,399	3,312	\$	9,093
Diesel Production	607,723			Diesel Production	765,123			
Total Production	687,515			Total Production	845,326			



Innovations & Lessons Learned

- Tilt Angle of 45 degrees = more output &Snow shedding
- Each box > 15 kW, but could be 20 kW
- Low wind locations = less costly
- Local Crew Works!
- Trade-off between size of array and construction requirements optimize performance based on site specific criteria and community needs
- Integrated with batteries, wind, grid-forming inverter, electric boilers in powerhouse and waterplant requires sophisticated controls
- Replicating in Kotzebue, Shungnak, Kobuk,
 Noatak
- Continuing to drive down costs battery
 building, inverter consolidation, engineering,
 logistics









Kotzebue KEA Solar array







Kotzebue Solar Array

- Kotzebue Solar Array Installation complete
- Largest solar array in Rural Alaska
- 576 kW
- Bi-facial solar panels
- Maximum local hire via Alaska Native Renewable Industries
- Integrates with wind & batteries





Shungnak Solar Array

- Shungnak Solar Array Installation complete
- Solar Array serves Kobuk via transmission line
- 223 kW Solar, 384 kWh battery
- Maximum local hire via Alaska Native Renewable Industries
- IPP/PPA in progress w/AVEC
- Funded by USDA, but informed by previous NANA/DOE projects





USDA High Energy Cost Grant

- NANA selected for High Energy Cost Grant
 \$1.6M to install energy storage batteries
 and controls in Deering and Buckland
- USDA completed environmental review
- ABB Control system and SAFT batteries operational in Buckland & Deering
- Worked with IES, ABB, Saft, KEA,
 DeerStone, NWAB for system integration
- Allows for high penetration renewables (wind & solar) to turn diesels off when enough renewable energy available
- Also controls electric boiler for additional diesel displacement
- Project complete





USDA High Energy Cost Grant – Breaking Trail

- First (and second!) utility scale wind-solarbattery-diesel hybrid system in rural AK
- Diesels-off in Buckland on July 24, 2019 & in Deering on October 11, 2019
- Expect Significant Fuel Savings
- Developing Institutional and Financial Structures to Monetize Fuel Savings
- Still Need to Address heating diesel engines and powerhouse under long-duration diesels-off (good problem to have!)
- renewable generation, like wind and solar energy, without destabilizing the system





What challenges have you had to overcome to develop capacity?

- Logistics
- Overlaying new technology on legacy systems
- Component compatibility from different manufacturers
- Telecomm
- Local turnover
- Costs/Funding



