

UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY AND CARBON MANAGEMENT

TRANSCANADA PIPELINES LIMITED)
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DOCKET NOS. 21-110-NG
20-81-NG

ORDER GRANTING BLANKET AUTHORIZATION
TO IMPORT AND EXPORT NATURAL GAS
FROM AND TO CANADA, AND
VACATING PRIOR AUTHORIZATION

DOE/FECM ORDER NOS. 4753 AND 4573-A

OCTOBER 29, 2021

I. DESCRIPTION OF REQUEST

On September 28, 2021, TransCanada PipeLines Limited (TransCanada PipeLines) filed an application with the Office of Fossil Energy and Carbon Management (FECM) of the Department of Energy (DOE) under section 3(c) of the Natural Gas Act (NGA)¹ for blanket authorization to import and export a combined total of 359.6 billion cubic feet (Bcf) of natural gas from and to Canada by pipeline. The applicant requests the authorization be granted for a two-year term beginning on November 1, 2021.² TransCanada PipeLines is a Canada corporation with its principal place of business in Calgary, Alberta, Canada.

Previously, on September 1, 2020, DOE granted TransCanada PipeLines authorization in DOE/FE Order No. 4573 to import and export a combined total of 41.6 Bcf of natural gas from and to Canada for a two-year term beginning on November 1, 2020, and extending through October 31, 2022.

On September 28, 2021, TransCanada PipeLines requested that DOE vacate its existing authorization in DOE/FE Order No. 4573, effective November 1, 2021.³

II. FINDING

The application has been evaluated to determine if the proposed import and export arrangements meet the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import

¹ Authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FECM in Redeleation Order No. S4-DEL-FE1-2021, issued on March 25, 2021. On July 4, 2021, the Office of Fossil Energy changed its name to the Office of Fossil Energy and Carbon Management.

² TransCanada PipeLines' blanket authorization, granted in DOE/FE Order No. 4573, extends through October 31, 2022.

³ See Application; see also E-mail from Kevin Musial, Regulatory Project Manager, TCEnergy, to DOE (Oct. 12, 2021).

and export of natural gas, including liquefied natural gas (LNG), from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest, and applications for such imports and exports must be granted without modification or delay. The authorization sought by TransCanada PipeLines to import and export natural gas from and to Canada, a nation with which a free trade agreement requiring national treatment for trade in natural gas is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of not greater than two years.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. TransCanada PipeLines is authorized to import and export a combined total of 359.6 Bcf of natural gas from and to Canada, pursuant to transactions that have terms of not greater than two years. This authorization shall be effective for a two-year term beginning on November 1, 2021, and extending through October 31, 2023.

B. This natural gas may be imported and exported by pipeline at any point on the border between the United States and Canada.

C. **Monthly Reports:** With respect to the natural gas imports and exports authorized by this Order, TransCanada PipeLines shall file with the Office of Regulation, Analysis, and Engagement, within 30 days following the last day of each calendar month, a report indicating whether imports or exports of natural gas have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports or exports have been made, a report of “no activity” for that month must be filed. If imports or exports of natural gas have occurred, the report must give the following details: (1) for imports, the country of origin; (2) for exports, the

country of destination; (3) the point(s) of entry and exit; (4) the volume in thousand cubic feet (Mcf); (5) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (6) the name of the supplier(s); (7) the name of the U.S. transporter(s); (8) the estimated or actual duration of the supply agreement(s); and (9) for imports, the geographic market(s) served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

D. The first monthly report required by this Order is due not later than December 30, 2021, and should cover the reporting period from November 1, 2021, through November 30, 2021.

E. All monthly report filings on Form FE-746R shall be made to the U.S. Department of Energy (FE-34), Office of Fossil Energy and Carbon Management, Office of Regulation, Analysis, and Engagement, according to the methods of submission listed on the Form FE-746R reporting instructions available at <https://www.energy.gov/fe/services/natural-gas-regulation>.

F. TransCanada PipeLines' blanket authorization to import and export natural gas from and to Canada, granted in DOE/FE Order No. 4573 on September 1, 2020, is hereby vacated, effective November 1, 2021.

Issued in Washington, D.C., on October 29, 2021.

Amy R. Sweeney
Director, Office of Regulation, Analysis, and Engagement
Office of Resource Sustainability