# DOE/NASA Advances in Liquid Hydrogen Storage Workshop

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## Economics of Energy-Efficient, Large-Scale LH<sub>2</sub> Storage Using IRAS & Glass Bubble Insulation

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### Contents

- IRAS Considerations
  - Significance of IRAS
  - Economic Mapping
  - Estimating CAPEX
- Tank Thermal Performance and Boiloff
  - The Cold Triangle
- Synergy Between Active & Passive Approaches
  - Case Studies
- Additional Impact of Boiloff
- Questions

## Significance of IRAS

- IRAS is more than just zero boiloff (ZBO)—It is a about gaining control!
- Benefits of <u>Full Control Storage</u> via IRAS:



## Should I implement an IRAS system?

**IRAS Value Ratio** (**IVR**):  $\frac{\$_e}{\$_{LH2}}$ 

 Money spent on electricity to power the IRAS system for ZBO vs. LH<sub>2</sub> savings

**Commodity Price Ratio** (CPR): 
$$\frac{C_e}{C_{LH2}}$$

• Price of electricity vs. price of LH<sub>2</sub>

• 
$$C_e = \frac{\$}{kWh}$$
  $C_{LH2} = \frac{\$}{kg}$ 

 $\eta$  = Refrigerator efficiency {%Carnot}



## Should I implement an IRAS system?

- M. A. Green of Lawrence Berkeley National Laboratory, published work in 2007 surveying CAPEX & efficiencies of 4.5 K helium refrigeration systems [2]
- CAPEX is for coldboxes and compressors only
  - Roughly half of the total system cost
- Efficiency and CAPEX estimated for 20 K using difference in Carnot efficiency between 4.5 K and 20 K



## Why care about tank thermal performance?





## Why care about tank thermal performance?

- Q<sub>liq</sub> driven by tank design
- Cold Triangle Approach [3]
  - 1. Insulation  $(Q_i)$
  - 2. Supports (Q<sub>s</sub>)
  - 3. Piping  $(Q_p)$
  - 4. Insulation Quality Factor (Q<sub>IQF</sub>)

## $\mathbf{Q}_{\text{total}} = \mathbf{Q}_{\text{i}} + \mathbf{Q}_{\text{s}} + \mathbf{Q}_{\text{p}} + \mathbf{Q}_{\text{IQF}}$





## Why care about tank thermal performance?

#### **Example**

50,000 m<sup>3</sup> tank, 0.1%/day NER w/Perlite, replacing Perlite with Glass Bubbles

 $Q_{iiq,perlite} = 18.4 \text{ kW}$ 

 $Q_{liq,GB} = 0.54Q_{liq,perlite} = 9.9 \text{ kW}$ 

Total heat load reduction = 8.5 kW

Annual LH<sub>2</sub> cost savings (8500 W)(\$179/W) = **\$1.52M** 



## **Passive-Active Synergy**



IRAS and tank thermal performance are not mutually exclusive, they are synergetic!

### **Baseline Case**

Baseline design:

- 40,000 m<sup>3</sup> LH<sub>2</sub> tank
- NER = 0.06%/day
- No IRAS

#### Assumptions:

- LH<sub>2</sub> price = \$6.25/kg
- Electricity Price = \$0.12/kWh
  - Commodity Price Ratio = 0.019

Baseline Analysis:

- Heat Load = 8.8 kW
- Annual Boiloff = 8,800 m<sup>3</sup> (2.32Mgal)
- Annual Boiloff Cost = \$3.9M

### <u>Case 1</u>

20% improvement in tank thermal performanceX No IRAS

### <u>Case 2</u>

- X Baseline tank thermal performance
- ✓ ZBO with IRAS

### <u>Case 3</u>

- ✓ 20% improvement in tank thermal performance
- ✓ ZBO with IRAS

## **Passive-Active Synergy**

| Baseline CaseCase• 40,000 m <sup>3</sup> LH2 tank $\checkmark$ • NER = 0.06%/day $\checkmark$ • No IRASX | <u>e 1</u><br>20% improvement in tank<br>thermal performance<br>No IRAS |              | <b>2</b><br>Baseline tank<br>thermal performanc<br>ZBO with IRAS | Case 3<br>✓ 20% imp<br>thermal  <br>✓ ZBO with | <ul> <li><u>Case 3</u></li> <li>✓ 20% improvement in tank thermal performance</li> <li>✓ ZBO with IRAS</li> </ul> |  |
|--|---|--------------|--|--|---|--|
|  | Units   | Baseline     | Case 1   | Case 2   | Case 3  |  |
| Heat Load  | kW  | 8.8          | 7.1  | 8.8  | 7.1   |  |
| Annual Boiloff   | m³ (Mgal)   | 8,800 (2.32) | 7,000 (1.86)   | 0  | 0   |  |
| Annual Boiloff Cost  | USD   | \$3.9M       | \$3.1M   | \$0  | \$0   |  |
| Annual Boiloff Savings   | USD   |              | \$800k   | \$3.9M   | \$3.1M  |  |
| Est. Refrigerator CAPEX <sup>+</sup>   | USD   |              |  | \$4.2M   | \$3.6M  |  |
| Est. Refrigerator Efficiency   | % Carnot  |              |  | 31%  | 30%   |  |
| IRAS Value Ratio (IVR)   | dimless   |              |  | 0.121  | 0.125   |  |
| Annual IRAS Electricity Cost   | USD   |              |  | \$473k   | \$391k  |  |
| Est. CAPEX Payback Period  | Months  |              |  | 11.5   | 12.4  |  |

<sup>+</sup> Assuming zero margin on the heat load, and including 50% margin for additional cost beyond the coldbox and compressor



CAPEX savings of \$600k between Cases 2 & 3

## **Additional Impacts of Boiloff**

- Obtaining and liquefying hydrogen is energy intensive, so we need to preserve that investment!
- Eliminating boiloff, even a small amount, can have a large positive impact!

Back to our case study....

|   | Units | Baseline | Case 1 | Case 2 | Case 3 | Notes  |
|---|-------|----------|--------|--------|--------|--|
| Annual Liquefaction Energy Required to Replenish Boiloff Losses     | GWh   | 6.9      | 5.5    | N/A    | N/A    | Combination of the SMR process and liquefaction power required           |
| Annual Energy Savings By<br>Reducing/Eliminating Boiloff            | GWh   | N/A      | 1.4    | 3.0    | 3.6    |  |
| Annual CO <sub>2</sub> Production to Replenish<br>Boiloff Losses    | MT    | 8,671    | 6,937  | N/A    | N/A    | Case 1: SMR + Liquefaction power   |
| Annual Reduction in CO <sub>2</sub> by Reducing/Eliminating Boiloff | MT    | N/A      | 1,734  | 7,031  | 7,315  | Case 1: SMR + Liquefaction power<br>Cases 2 & 3: Liquefaction power only |



Roughly 1 MT of  $CO_2$  is created per Watt of heat load on an  $LH_2$  tank

## References

- 1. Barron R. F., 1985, *Cryogenic Systems*, 2<sup>nd</sup> Ed., Scurlock R. G., New York, NY, Oxford University Press, p 242
- Green M. A., THE COST OF HELIUM REFRIGERATORS AND COOLERS FOR SUPERCONDUCTING DEVICES AS A FUNCTION OF COOLING AT 4 K, AIP Conference Proceedings 985, 872 (2008); <u>https://doi.org/10.1063/1.2908683</u>
- 3. Fesmire J. E., and Swanger A. M, Advanced cryogenic insulation systems, Proceeding of the 25th International Congress of Refrigeration, Montreal, Canada, (2019)

Links used as references for the analysis presented on slide 10

**CO2 and Electricity Production** 

CO2 and the Steam Methane Reformation (SMR) Process

CO2 Produced by Passenger Cars

# Thank you for your attention!

# Questions?

# **Backup Slides**

# Calculation for curves in IRAS economics map, slide 4

$$IVR = CPR \frac{h_{fg} \left[ T_o ln \left( \frac{T_2}{T_1} \right) + T_1 - T_2 \right]}{\eta (T_2 - T_1)}$$

 $h_{fg}$  = Heat of Vaporization of LH<sub>2</sub> {J/kg}  $\eta$  = Refrigerator Efficiency {% Carnot}  $T_o$  = Sink Temperature (Ambient) {K}  $T_1$  = Helium Supply Temp. {K}  $T_2$  = Helium Return Temp. {K} See reference [1]

## New KSC LH<sub>2</sub> Sphere Analysis

#### New 4,700 m<sup>3</sup> KSC Sphere

Spec. design:

- 4,700 m<sup>3</sup> LH<sub>2</sub> tank
- NER = 0.048%/day
- No IRAS

Assumptions:

- $LH_2$  price = \$5.50/kg
- Electricity Price = \$0.06/kWh
  - Commodity Price Ratio = 0.011

#### <u>Case 1</u>

✓ Glass Bubbles

X No IRAS

#### <u>Case 2</u>

X Glass Bubbles

✓ ZBO with IRAS

#### <u>Case 3</u>

✓ Glass Bubbles

✓ ZBO with IRAS

|                                      | Units                 | Tank<br>Specification | Case 1    | Case 2 | Case 3 |  |
|--------------------------------------|-----------------------|-----------------------|-----------|--------|--------|--|
| Heat Load                            | W                     | 829                   | 525       | 829    | 525    |  |
| Annual Boiloff                       | m <sup>3</sup> (kgal) | 827 (219)             | 524 (138) | 0      | 0      |  |
| Annual Boiloff Cost                  | USD                   | \$322k                | \$204k    | \$0    | \$0    |  |
| Annual Boiloff Savings               | USD                   |                       | \$118k    | \$322k | \$204k |  |
| Est. Refrigerator CAPEX <sup>+</sup> | USD                   |                       |           | \$900k | \$700k |  |
| Est. Refrigerator Efficiency         | % Carnot              |                       |           | 21%    | 19%    |  |
| IRAS Value Ratio (IVR)               | dimless               |                       |           | 0.102  | 0.112  |  |
| Annual IRAS Electricity Cost         | USD                   |                       |           | \$33k  | \$23k  |  |
| Est. CAPEX Payback Period            | Years                 |                       |           | 2.7    | 3.3    |  |

<sup>+</sup> Assuming zero margin on the heat load, and includes 50% margin for additional cost beyond the coldbox and compressor

|   | Units | Tank<br>Specificat<br>ion | Case 1 | Case 2 | Case 3 | Notes  |
|---|-------|---------------------------|--------|--------|--------|--|
| Annual Liquefaction Energy Required to Replenish Boiloff Losses     | MWh   | 652                       | 413    | N/A    | N/A    | Combination of the SMR process and liquefaction power required           |
| Annual Energy Savings By<br>Reducing/Eliminating Boiloff            | MWh   | N/A                       | 239    | 105    | 269    |  |
| Annual CO <sub>2</sub> Production to Replenish<br>Boiloff Losses    | MT    | 815                       | 516    | N/A    | N/A    | Case 1: SMR + Liquefaction power   |
| Annual Reduction in CO <sub>2</sub> by Reducing/Eliminating Boiloff | MT    | N/A                       | 299    | 587    | 656    | Case 1: SMR + Liquefaction power<br>Cases 2 & 3: Liquefaction power only |