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CE FLNG LLC

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Ms. Amy Sweeney
Office of Fossil Energy
U.S. Department of Energy
Room 3E-042
1000 Independence Ave, S.W.
Washington, DC 20585

October 22, 2021

Re: CE FLNG, LLC
Docket No. 12-123-LNG
DOE/FE Order 3193
Semi-Annual Report for the Period Ending October 1, 2021

Dear Amy Sweeney:

On November 21, 2012, the Department of Energy Office of Fossil Energy (DOE/FE) issued an order granting CE FLNG long-term multi-contract authorization to export up to 8 million metric tons per year (mtpa) of liquefied natural gas (LNG) from its proposed LNG Terminal in Plaquemines Parish, Louisiana to Free Trade Agreement countries for a 30-year term.

Pursuant to Order 3193, CE FLNG must file with the Office of Natural Gas Regulatory Activities written reports describing the progress of the proposed liquefaction facility project including information on the proposed CE FLNG LNG Terminal in Plaquemines Parish, Louisiana, the date the facility is expected to be operational, and the status of the long-term contracts associated with the long-term export of LNG and any long-term supply contracts. CE FLNG hereby submits its semi-annual report for the period ending October 1, 2021.

Best regards,

/s/ Sherman E. Bryant

Sherman E. Bryant
CEO for CE FLNG, LLC

Delayed - Natural Gas Supply and Pipeline Capacity Update:

- (1) Working to evaluate the impact of market changes and ESG requirements on the project and extension.
- (2) Natural Gas Pipeline and Transportation Agreements CE FLNG is currently working to finalize supply and capacity agreements.

Delayed- LNG Supply – Marketing Update:

- (3) CE is working to finalize additional LNG Supply Agreements which are related to various customer regulatory approvals.

CE FLNG Schedule Update

Initiate Waterway Assessment (USAD)	TBD
Submit Resource Report #13 Draft to FERC	TBD
Submit FERC Application	4Q 2022
CE FLNG Commences Operations*	4Q/ 2026

Filings with the Commission

CE FLNG is current working through the issues related to COVID -19 and the impact this has had on the industry and our project timeline. Additionally, we are reviewing ESG requirements for LNG from potential customers and the impact that those requirements would have on the project. Our current assessment is that the delay is expected to be 12 – 18 months from our October 2021 reported timeline. The effects and impact of the virus and the restriction of travel globally including the national emergency declarations in many countries significantly impact our ability apply on financing and resources report development. Once the complete our assessment of the ESG impact and the pandemic is under better control and travel restrictions are lifted we will resume financing. Upon completion CE FLNG will re-submitted it Pre-Filing Request based on FERC ruling on October 11, 2016.

Filings with the Commission

Pursuant to Section 157.21(f)(9), CE FLNG filed its response to issues raised during scoping.