September 30, 2021

Submitted Via DOE's Online Portal

U. S. Department of Energy Office of Fossil Energy - Natural Gas Regulatory Activities P.O. Box 44375 Washington, DC 20026-4375

Re: Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC DOE Semi-Annual Report for Period of March 1, 2021, through August 31, 2021

FE Docket Nos. / Orders:

12-97-LNG / 3638 12-99-LNG / 3164 19-124-LNG / 4519

Pursuant to the above-referenced Orders, Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC (collectively, "Corpus Christi") herein submits its semi-annual report for March 1, 2021, through August 31, 2021. This report includes information on the construction progress of the Corpus Christi Liquefaction Project, and the status of the long-term contracts associated with the long-term export of LNG and any long-term gas supply contracts.

- On March 26, 2021, Liquefaction Train 3 was placed in service and all permitted construction and commissioning activities are now complete. Included as **Attachment A** is the final Monthly Report for construction activities which was submitted to Federal Energy Regulatory Commission under Docket Number CP12-507-000 during the reporting period.
- Corpus Christi entered the following long-term contract(s) during the period from March 1, 2021, through August 31, 2021:
 - On July 15, 2021, Cheniere Marketing International LLP ("CMI") entered into an amended and restated agreement with NFE North Trading LLC for the long-term sale and export of liquefied natural gas from the Corpus Christi Liquefaction Project (the "SPA"). The SPA amends and restates the long-term sale and purchase agreement originally entered into by CMI and NFE North Trading Limited on December 20, 2020. In addition, Corpus Christi was notified that NFE North Trading Limited (the original counterparty to the agreement entered into by CMI on December 20, 2020) re-domiciled to Delaware, effective June 16, 2021. As a result of this re-domiciling, NFE North Trading Limited changed its name to NFE North Trading LLC.
 - On June 23, 2021, Corpus Christi Liquefaction, LLC entered into an agreement with Engie SA for the long-term sale and export of liquefied natural gas from the Corpus Christi Liquefaction Project.

- Corpus Christi entered the following long-term gas supply contract(s) during the period from March 1, 2021, through August 31, 2021:
 - NAESB Base Contract for Sale and Purchase of Natural Gas and a Transaction Confirmation entered into by Corpus Christi on March 24, 2017 and April 22, 2021 (respectively) with Mercuria Energy America , LLC for an annual contract quantity approximating 9,000,000 MMBtu.
 - NAESB Base Contract for Sale and Purchase of Natural Gas and a Transaction Confirmation entered into by Corpus Christi on September 30, 2015 and April 23, 2021 (respectively) with Castleton Commodities Merchant Trading L.P. for an annual contract quantity approximating 18,250,000 MMBtu.
 - NAESB Base Contract for Sale and Purchase of Natural Gas and a Transaction Confirmation entered into by Corpus Christi on March 1, 2016 and April 26, 2021 (respectively) with XTO Energy Inc. for an annual contract quantity approximating 10,000,000 MMBtu.

Should you have any questions about the instant filing, please feel free to contact the undersigned at (713) 375-5000.

Respectfully,

Karri Mahmoud

Karri Mahmoud

Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC

Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC DOE Semi-Annual Report for Period March 1, 2021, through August 31, 2021

ATTACHMENT A



Cheniere Energy, Inc. 700 Milam Street, Suite 1900 Houston, Texas 77002 phone: 713.375.5000

fax: 713.375.6000

April 30, 2021

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Re: Corpus Christi Liquefaction, LLC
Docket Nos. CP12-507-000
Final Monthly Construction Report for March 2021

Dear Ms. Bose:

On December 30, 2014, the Federal Energy Regulatory Commission ("FERC" or "Commission") issued an Order Issuing Authority Under Section 3 and Section 7(c) of the Natural Gas Act ("NGA") ("Order") granting the necessary authorization for the construction and operation of the Corpus Christi Liquefaction Project ("Project"). Liquefaction Train 3 was placed in service on March 26, 2021 and all permitted construction and commissioning activities are now complete.

Pursuant to Condition 9 in Appendix D of the December 30, 2014, Order Corpus Christi Liquefaction, LLC ("CCL") is herein submitting its monthly construction progress report for March 2021 ("Reporting Period").

As described above, the Project construction phase was completed during the Reporting Period. Final site stabilization, including final grading, rock installation, and asphalting on interior roads/driveways, is complete and there are no pending restoration activities. All Project construction was conducted in accordance with the FERC Upland Erosion Control, Revegetation, and Maintenance Plan and the FERC Wetland and Waterbody Construction and Mitigation Procedures. To this end, CCL requests that the attached report be considered the final monthly report associated with Condition 9 of the Order.

Should you have any questions about this filing, please feel free to contact the undersigned at (713) 375-5000.

Thank you,

/s/ Akayla Broussard

Akayla Broussard Corpus Christi Liquefaction, LLC

cc: Ms. Nancy Fox-Fernandez – Federal Energy Regulatory Commission

Mr. Steven Kusy – Federal Energy Regulatory Commission

Ms. Wimberly Hoogendoorn-Federal Energy Regulatory Commission

Ms. Janna Chesno – Cheniere Energy, Inc.

CORPUS CHRISTI LIQUEFACTION PROJECT
Corpus Christi, Texas
MONTHLY PROGRESS REPORT
MARCH 2021 FERC DOCKET NO. CP12-507-000
TERO BOOKET NO. OF 12-007-000

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1.0 Executive Summary

Train 1 substantial completion was achieved on February 28, 2019. Train 2 substantial completion was achieved on August 28, 2019. Train 3 substantial completion was achieved on March 26, 2021. Construction of CCL Stages 1 and 2 ("Liquefaction Project") is complete. This report covers activities for the CCL Stage 2 (Train 3, Tank B and East Jetty topside) project that occurred during the month of March 2021.

Stage 2 Engineering is 100.0% complete. Procurement is 100.0% complete. Subcontract and direct hire construction work are 100.0% and 100.0% complete, respectively. Overall project completion for Stage 2 is 100.0%. Actual project progress supports the achievement of substantial completion of Train 3 on March 26, 2021.

2.0 Project Highlights

Major milestones successfully and safely achieved in March are completing emission tests on all turbines and thermal oxidizer, cleaning of strainers during strainer shutdown, restart to complete performance test, and turned over care, custody and control (TCCC) of the plant on March 26, 2021.

Construction focused on completing remaining punch list work with majority closed out during strainer shutdown. Performance test was successfully achieved on March 20, 2021 and plant turned over on March 26, 2021. Removal of temporary facilities is in progress. All sites including associated drainage are permanently stabilized.

3.0 Environmental, Safety, and Health Progress – Stage 2

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹
Bechtel	2	214	3	269	0	19	0	0
Subcontractor	0	0	0	0	0	0	0	0
Total	2	214	3	269	0	19	0	0

^{1.} ITD = Inception to Date.

4.0 Schedule

No activities planned. The construction phase of the Liquefaction Project is complete. The project achieved substantial completion on March 26, 2021.

5.0 Construction

Area	Construction Activities in March	Planned Work for April
(Stage 2 Project) ISBL and OSBL Train 3	 Completed sitework, ditches and trenches, and punch list items. Substantially complete with installation of access control system (ACS) and intrusion detection system (IDS). Turned over of care, custody, and control of Train 3 to Cheniere on March 26, 2021. 	Continue demobilization of temporary facilities.
Tank B	• N/A	• N/A
Marine Area East Jetty Topside	• N/A	• N/A

6.0 Permitting and Environmental

No updates to any environmental permits or the Emergency Response Plan for project construction were made during the March reporting period.

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
N/A	

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
FERC	Nancy Fox-Fernandez, Steven Kusy, and James Long	March 4, 2021	Virtual Construction Inspection. No deficiencies noted.

7.0 Progress Pictures



Thermal Oxidizer in service



Working punch list items in Train 3 after performance test completed



Final fencing and gate work with access control system



North side of Train 3 area cleared for final turn over



Demobilize temporary facility from Train 3 area

Site Environmental Photos



Water quality best management practice installed at 110-acre Port Laydown. Photo taken April 13, 2021.



Crushed concrete stablization at 110-acre Port Laydown. Photo taken April 13, 2021.



Stablized rock-lined ditch and crushed concrete at 110-acre Port Laydown. Photo taken April 20, 2021.



Stablized rock-lined ditch and crushed concrete at 200-Foot Strip. Photo taken April 20, 2021.



Crushed concrete stablization at 200-Foot Strip. Photo taken April 20, 2021.



View of Jack's Pond (stormwater detention). Photo taken April 20, 2021.



View of Duck Pond (stormwater detention). Photo taken April 20, 2021.



Crushed concrete stablization at Triangle Area. Photo taken April 13, 2021.



Crushed concrete stablization at Truck Staging Area. Photo taken April 13, 2021.



View of 40-Acre Borrow Pit. Photo taken April 13, 2021.



Crushed concrete stablization at Dagger Tract. Temporary office trailers to be removed. Photo taken April 13, 2021.



Crushed concrete stablization at Blade Tract. Photo taken April 13, 2021.



Stablized rock-lined ditch and crushed concrete at Blade Tract. Photo taken April 13, 2021.



Crushed concrete stablization at Prairie Tract. Photo taken April 20, 2021.



Crushed concrete stablization at Gillespie Tract. Photo taken April 20, 2021.



Crushed concrete stablization at Solis 1 Tract. Photo taken April 20, 2021.



Crushed concrete stablization at Solis 3 Tract. Photo taken April 20, 2021.



Crushed concrete stablization and rock-lined ditch at Berryman Laydown. Photo taken April 20, 2021.



Crushed concrete stablization at Berryman Laydown. Photo taken April 20, 2021.