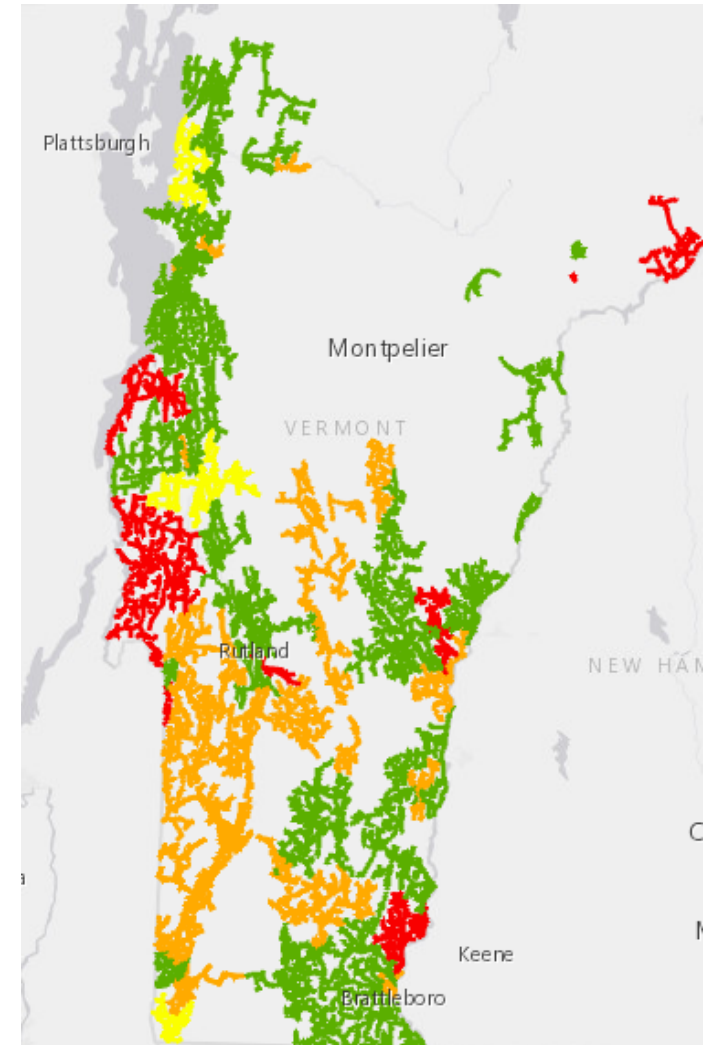
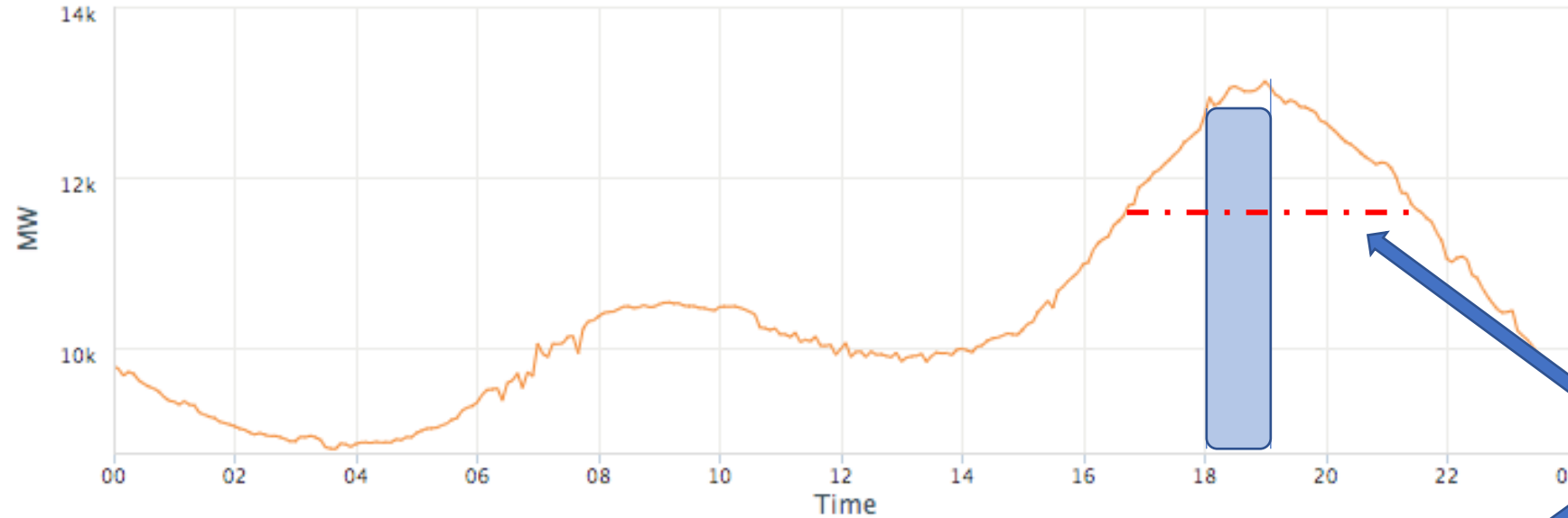


## WHY ENERGY STORAGE IS IMPORTANT IN VERMONT

- ▶ **Resilience:** stay up and running during storms, which have become more frequent & severe in Vermont due to climate change
- ▶ **Affordability:** cost-effective, seamless backup power, plus peak shaving drives down costs for all customers
- ▶ **Grid flexibility:** provides GMP new tools to manage an increasingly distributed grid & support more renewables
- ▶ **Carbon reduction:** batteries charge off low-emission supply and displace dirty peaks



## PEAK SHAVING 101: GENERATE SAVINGS FOR ALL CUSTOMERS



- ▶ GMP power supply costs driven by single hour of highest demand each month
- ▶ Batteries clip or lower the peaks by discharging



## GMP ENERGY STORAGE PILOT

# Battery storage at home for \$15/month

How it Works



2000 units = 10 MW Virtual Power Plant = 7,500 homes off the grid during a peak

# HOW ARE WE DOING?



## Tesla batteries save \$500K for Green Mountain Power through hot-weather peak shaving

2018 article in Utility Dive, savings for single peak event

[July 30th Peak](#)  
9.25MW curtailed

2019 Greentech Media article after Halloween wind storm

## Batteries vs. Blackouts: 1,100 Homes Powered Through Vermont Outage With Storage

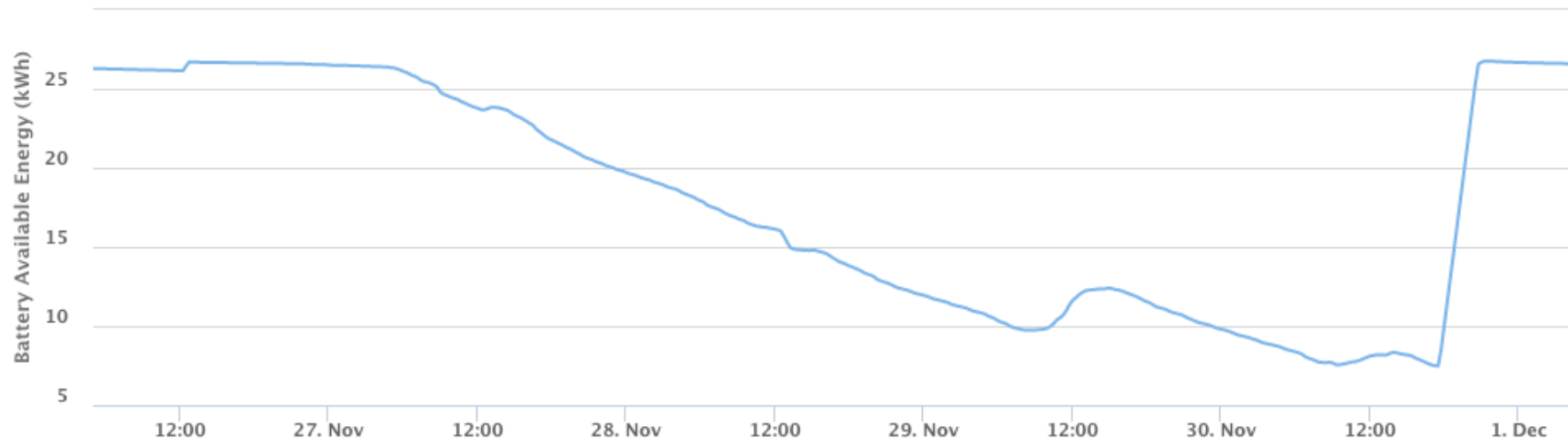
Utility Green Mountain Power's pilot programs paid off with clean, distributed backup power amid a statewide outage.

## CUSTOMER STORIES



*“The batteries pumped our water, ran our lights, appliances, TV, and computers, and even powered our electric snowblower, just as seamlessly as if we were connected to the grid”*

- GMP customer who used storage and solar to stay powered during a 4-day outage



# BATTERIES IN ACTION



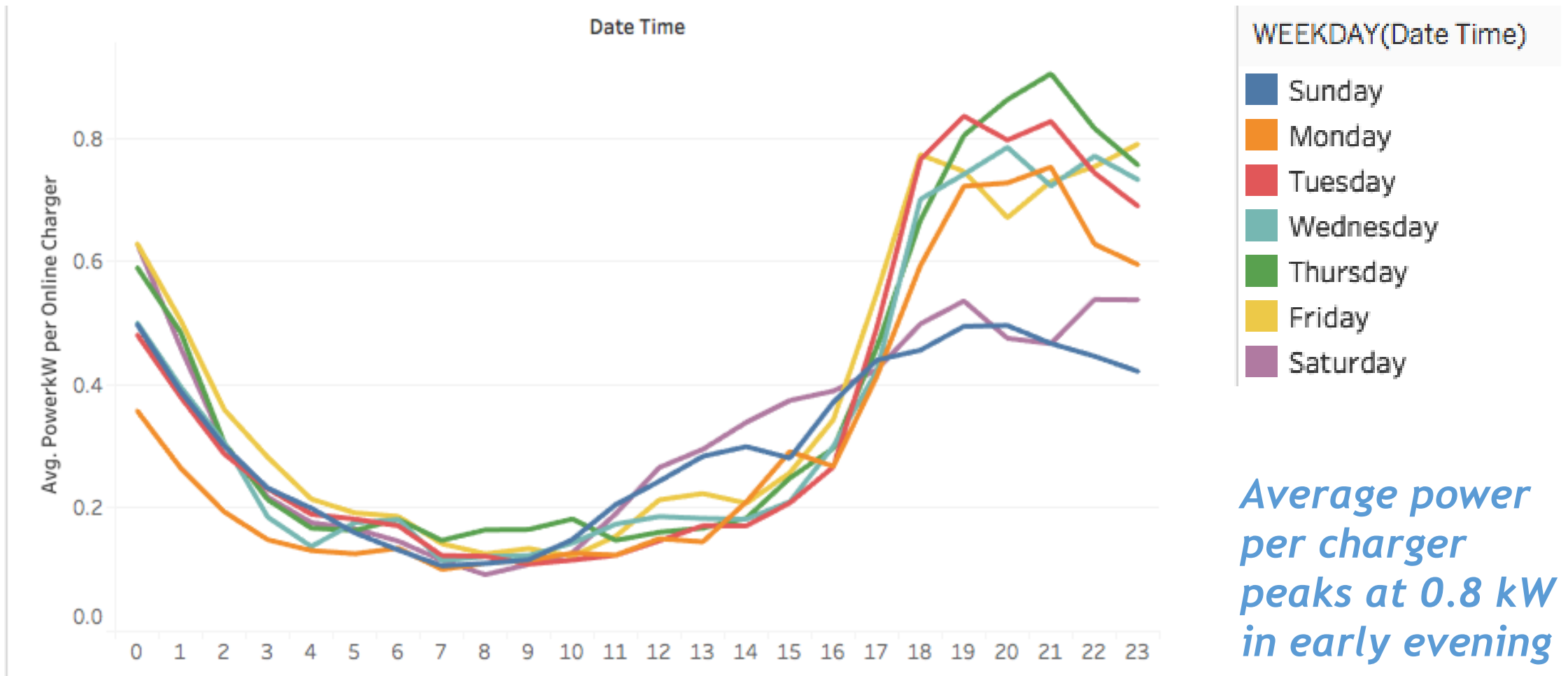
## ECHARGER PILOT

### Pilot Details

- \$29.99/month for unlimited off-peak home charging
- Customer shares access with GMP to manage during peak events, default opt-in
- 4-6 peak events per month based on forecasts



## EV DATA FROM UNCONTROLLED DAYS

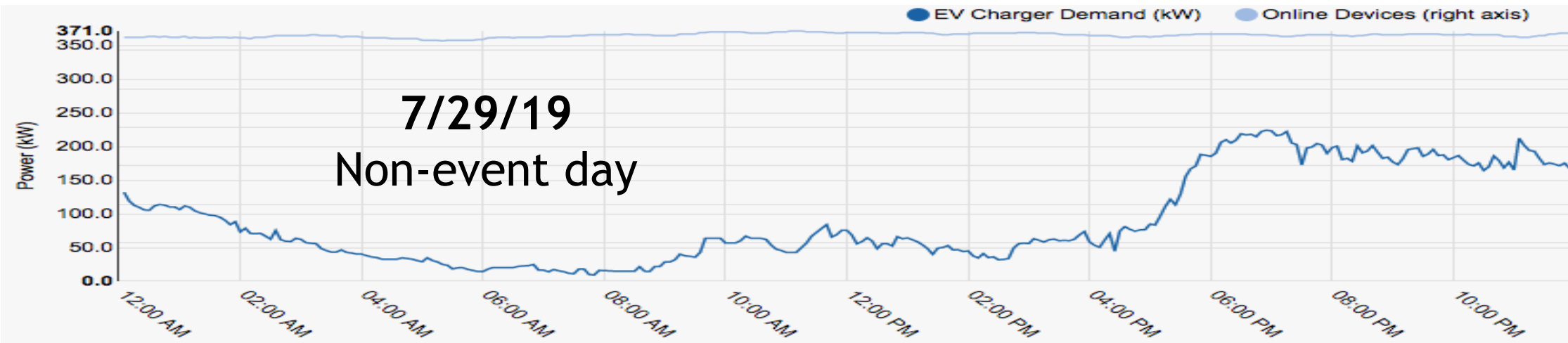
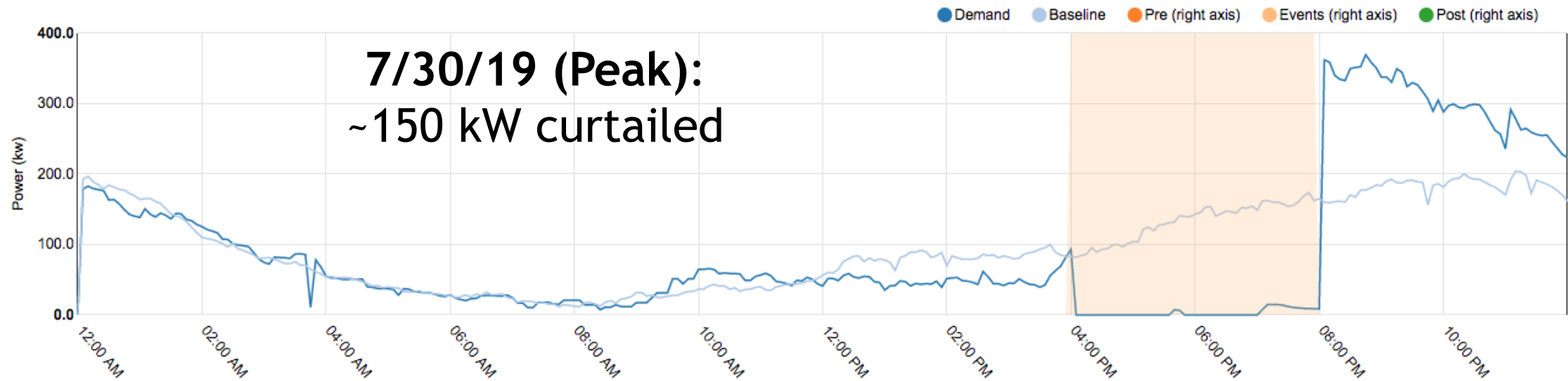


*Average power per charger peaks at 0.8 kW in early evening*



## PEAK MANAGEMENT RESULTS

*~300 total EVs*



## EV SATURATION TESTING

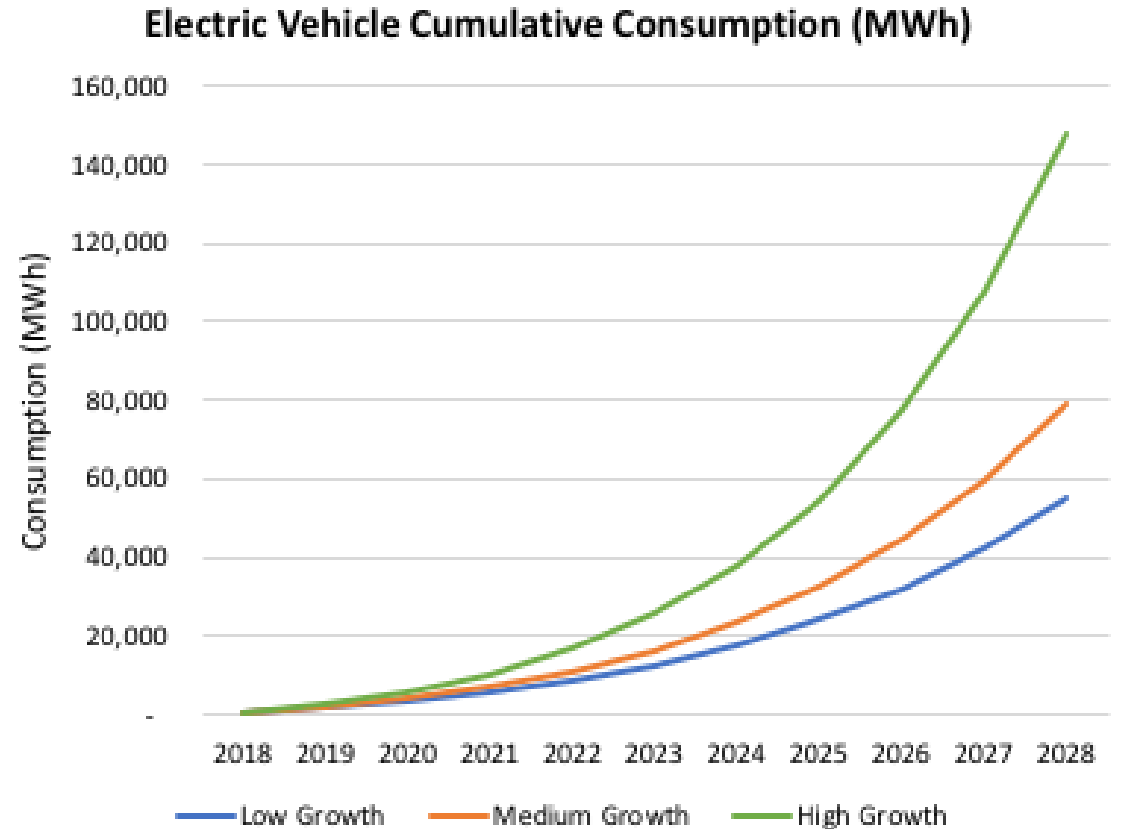
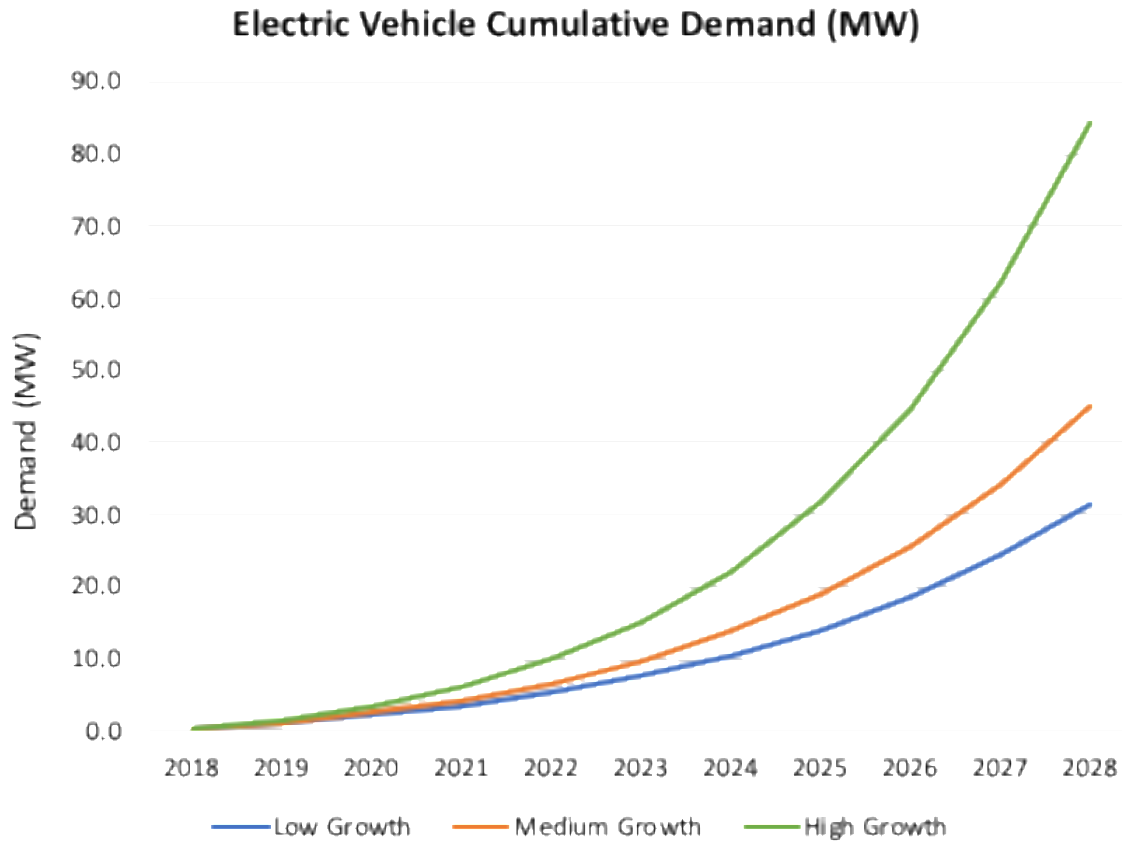
Circuit	Residential Customers	5 KVA Transformers	7.5 KVA Transformers	10 KVA Transformers	15 KVA Transformers	Case	Overloaded Fuses	Overloaded Sections of Conductors and Cables	Overloaded Regulators	Overloaded Reclosers
5F-G20	1626	166	4	375	362	Base	0	0	0	0
						Add EV to 50% of residences	4	1	0	0
						Add EV to 100% of residences	6	3	2	4

\*Example from Circuit Saturation Run

- We took 10 circuits spread out across the State, applied a 50% and 100% residential uptake of EV's, and ran loadflows
- We assumed NO load control in this modeling
- Results show that we do not run into significant distribution limitations beyond some specific device changeouts.

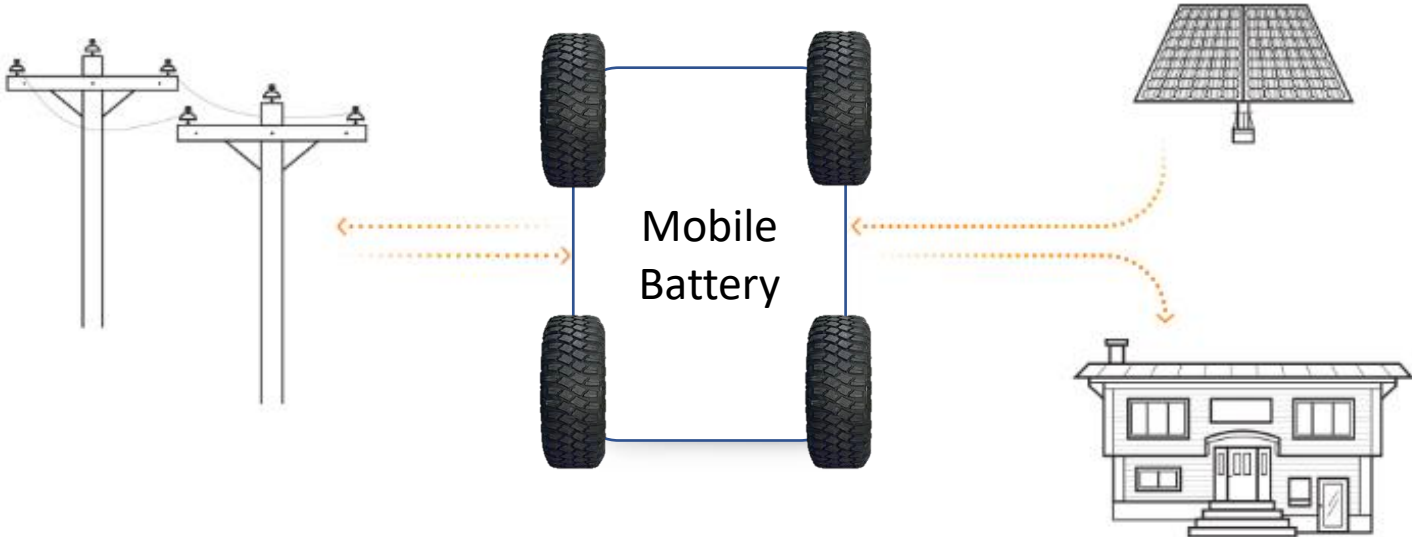
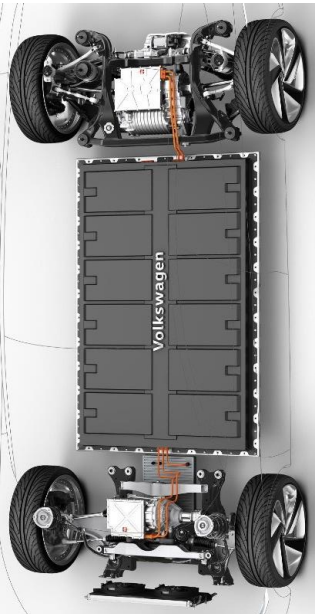
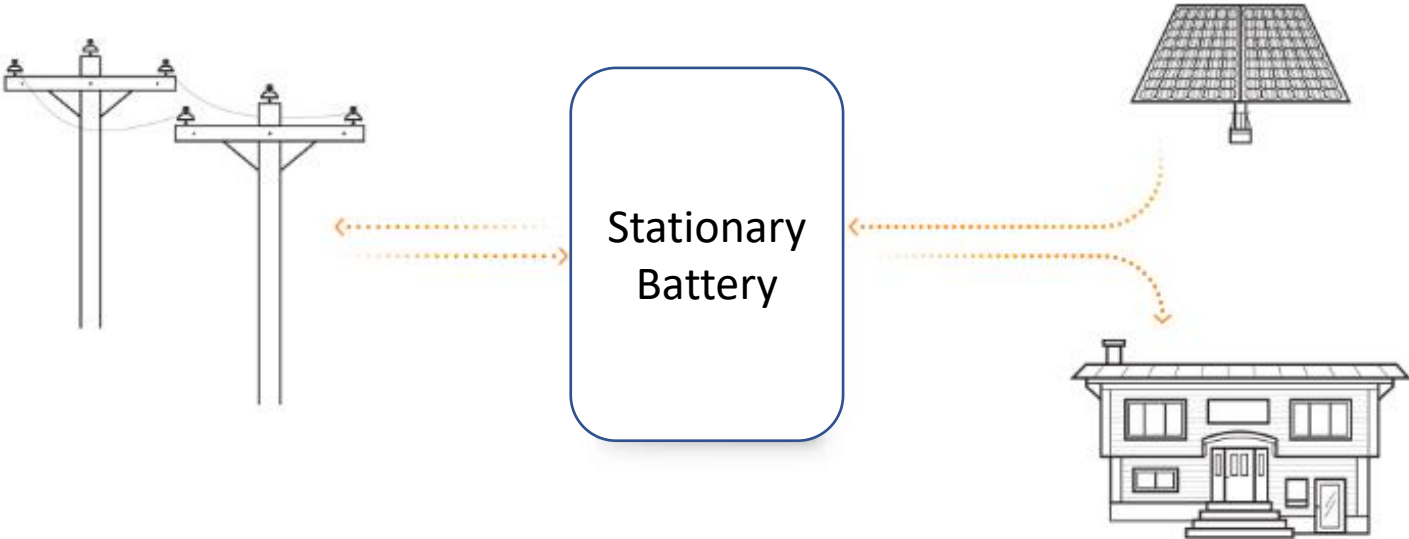
# ADDED EV CHARGING LOAD

Conducted sensitivity analysis in 2018 Integrated Resource Plan (IRP)



*In medium growth scenario, EVs represent a ~5% increase in peak demand\* and ~2% increase in overall consumption*

\* Peak coincidence assumes **no management** in place





Thank you and stay safe!

Questions?

[graham.turk@greenmountainpower.com](mailto:graham.turk@greenmountainpower.com)