

Office of ENERGY EFFICIENCY & RENEWABLE ENERGY





E17 - Advanced Collision Detection and Site Monitoring for Avian and Bat Species for Offshore Wind Energy

Mitigate Market Barriers – Environmental Research

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FY21 Peer Review - Project Overview

Project Summary:

- Development of automated collision detection system for wind turbine blades suited for bats and small birds at offshore wind turbines
- Includes a suite of on-blade sensors and imagers to detect collisions and to record and store videos of colliding objects for identification
- Project focus is hardware and software development and lab-based testing (Task 1-2) in FY19/20, followed by field-based testing of complete integrated system (FY21)
- Field testing to be planned and conducted in close collaboration with the National Wind Technology Center at the NREL Flatirons Campus, Boulder, CO on a GE 1.5MW wind turbine over two field tests

Project Objective(s) 2019-2020:

- Design, implementation and validation of all automated collision detect system components, including sensors, software, and lab testing
- Planning and preparation for field testing, including using an unattached wind turbine blade on the ground, and up-turbine testing

Overall Project Objectives (life of project):

 Demonstrate an automated system for wind turbine blades to accurately detect and image collisions bats and small birds offshore Project Start: September 2019 Expected Completion: August 2021 Period of Performance: 1.5 years

DOE Share: \$619,609 Cost Share: \$154,904 Total Project Budget: \$774,513

Key Project Personnel: Prof. Matt Johnston (OSU), Prof. Roberto Albertani (OSU)

Key DOE Personnel: Jocelyn Brown-Saracino, Raphael Tisch, Naomi Lewandowski, Michael Carella, David Chen



Project Impact



Primary technical objectives:

1) Automated detection of low energy impacts, typically involving bats or small birds. Target is detection with >90% accuracy of a blade impact energy equivalent of a rotating turbine blade striking a 10g object.

2) Provide visual confirmation of events in both daytime and nighttime conditions using blade-mounted cameras that automatically record videos of colliding objects as initiated by blade collision detection.

Project Scope and Schedule

- System Development | BP1 (FY19, FY20 Completed Work)
 - Development of sensor hardware and software modules
 - Validation of standalone and integrated components
 - Laboratory-based system-level validation
 - Preparation for Go / No-Go review
 - All milestones and deliverables were completed on schedule for FY19, FY20
- Field Testing | BP2 (FY21- Upcoming/Ongoing Work)
 - Testing on the ground (BP2 Future Work)
 - Complete collision detection system testing and performance assessment using an unattached wind turbine blade on the ground
 - Planned for Q1FY21 (Dec 2020) at a blade storage facility near Arlington, OR
 - Testing on an operational wind turbine (BP2 Future Work)
 - Planned field tests at NREL NWTC at NREL Flatirons Campus in Boulder, CO
 - Two planned field tests

Program Performance – Accomplishments & Progress





Multi-sensor module measures vibration for collision detection and provide on-blade image capture.

Progress to date (Q4FY19-Q4FY20):

- On-blade impact detection and image capture ('Blade Root Module'):
 - Enhanced sensitivity through improved sensors and improved algorithms
 - Enhanced imaging using dual-vision near/far and Visual/InfraRed camera setups
- On-blade impact detection and localization ('Blade Sensor Patches'):
 - Improved sensitivity for small-mass or low-energy blade collisions
 - Low-power, small-form factor sensor 'patches' distributed along the blade length
- On-nacelle imaging, audio recording, and communication ('Nacelle Module'):
 - Integration of 360° imaging and high-bandwidth audio recording (including ultrasonic)
 - Module also provides core communication node for on-blade sensor modules and link to ground
- All development, integration, and laboratory-based validation completed on schedule

Task 1 & Task 2 Complete | Milestone 1.29, 1.49, 2.49 | Deliverable 1.79



Project Performance - Upcoming Activities

Recent Progress (FY21 Q1-Q2)

• Field test complete on schedule (Dec 2020) on unattached wind turbine blade



- Continuation application submitted for Go/No-Go review (Dec 2020)
- 'Go' decision received (Jan 2021)
- Planning underway with NREL-NWTC for first up-turbine field test (June 2021)

Planned Activities (Remaining FY21)

- Two up-turbine field tests at the NREL Flatirons campus; planning underway
- Detailed data analysis and algorithm development is ongoing

Primary Collaborators

- NREL National Wind Technology Center, NREL Flatirons Campus, Boulder, CO
- Avangrid Renewables, LLC (Wind Energy Operator)

Engaged Stakeholders (FY19-FY20)

- Vestas Wind Systems A/S (Wind Turbine and Blade Manufacturer)
- Envision Energy (Wind Turbine and Blade Manufacturer)
- Additional stakeholders to be engaged in FY21

Outreach and Engagement Plan

- 2X presentations at Wind Wildlife Research Meeting (WWRM 2020)
- Planned presentations at future wind energy conferences in FY21
- Publication of system and components at technical conference and journal venues in FY21