

Seam Welded Tube & Pipe

Track A: High-Temperature Nickel-Based Alloys

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Projects:

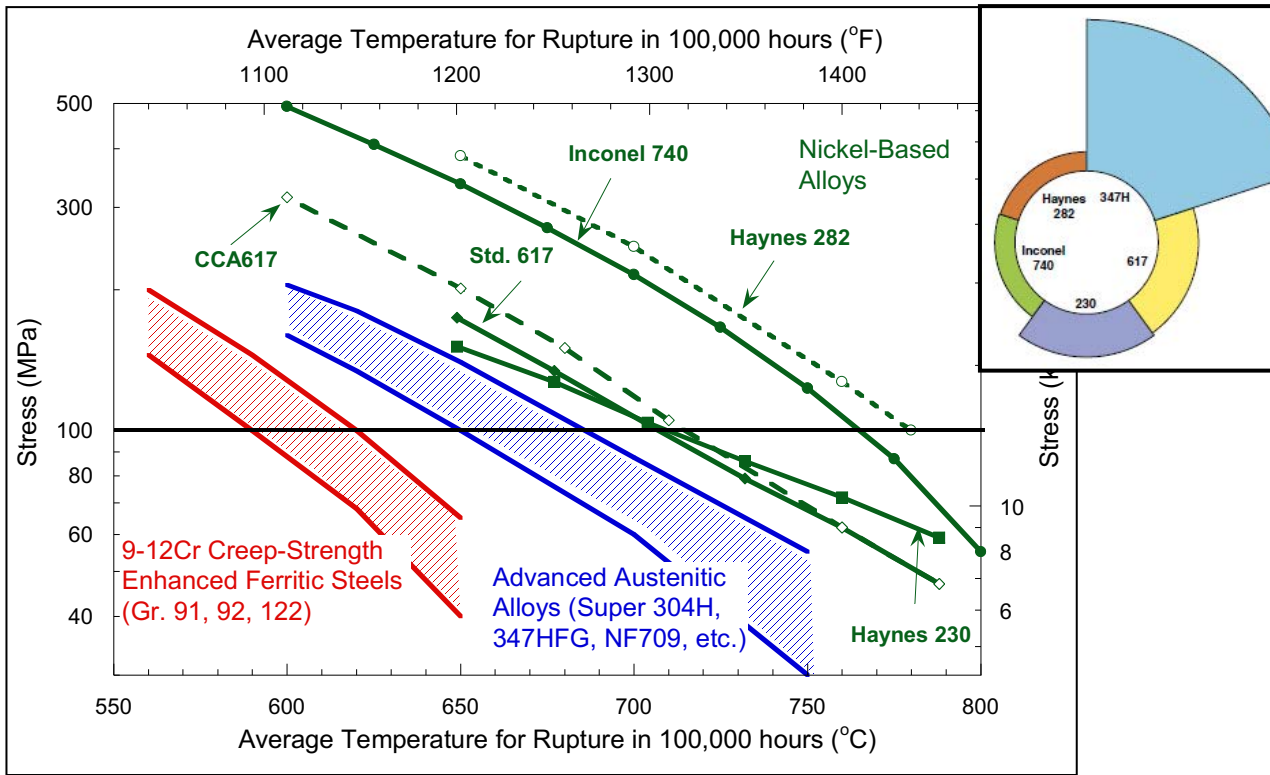
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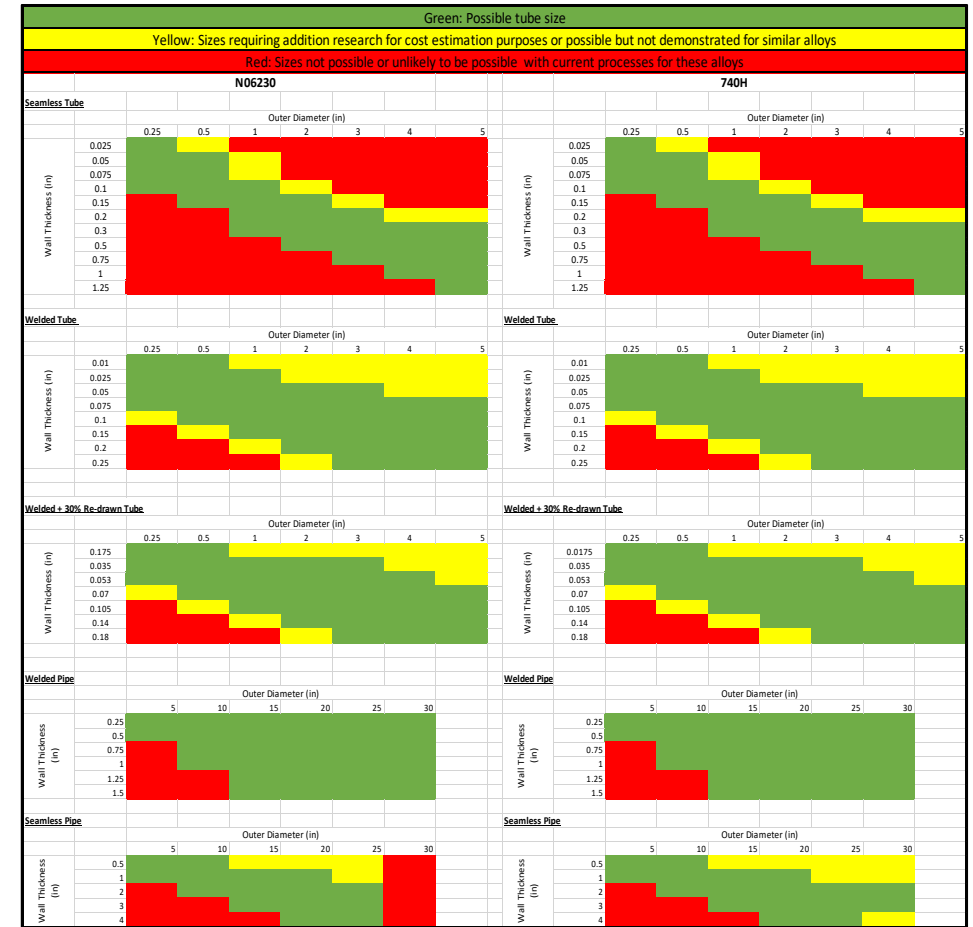


What effects cost?



Materials Selection

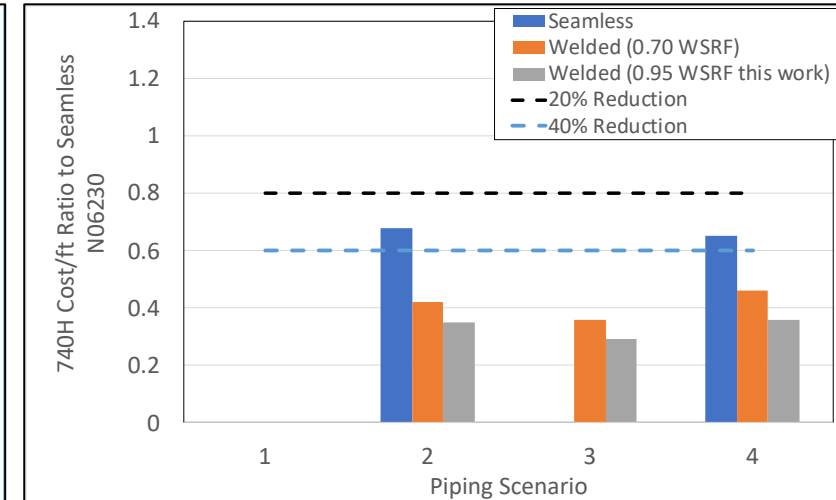
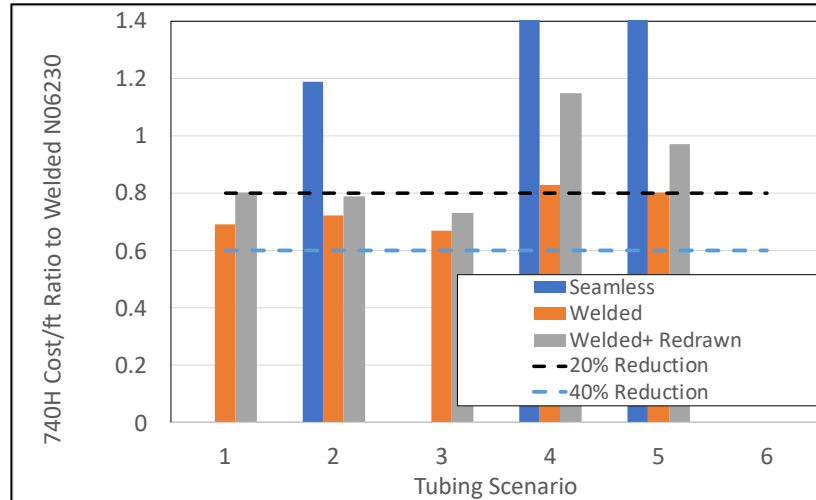
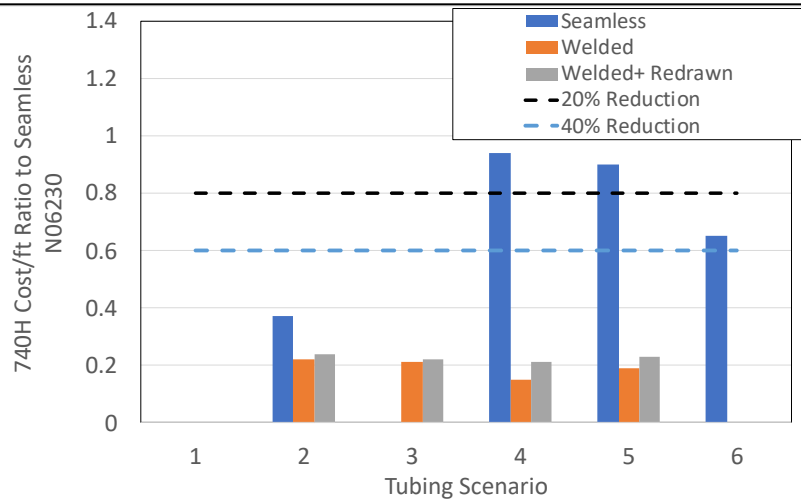
- Higher tensile and creep strength = higher allowable stresses
- Higher allowable stresses decrease wall thickness = reduced cost/lb & improved cyclic capability
- *Note: alloy composition has a significant effect on cost (but for this study, the nickel-based alloys all have similar cost)



Product Form Selection

- Based on desired sizes
- Differences in product form costs are driven by:
 - Processing time
 - Energy intensity
 - Overall process yield

Putting it together: Techno-Economics



Tubing scenarios

1. Gen 2 CSP Baseline: 1200F, 2" OD
2. Gen 3 Molten Salt Baseline: Conceptual design in ANL 20/03 – 1391F, 1.575 OD
3. Gen 3 Molten Salt Alternative: Scenario 1 scaled to Gen 3: 1350F, 2" OD
4. Gen 3 Gas Pathway Receiver: Current design of 1346F, 0.375" OD
5. Gen 3 Generic 1" tube: Intermediate between Scenario 3 and 4: 1400F, 1" OD
6. Generic Heavy-wall tubing for sCO₂: 1305F at high pressure and 3" OD

Piping Scenarios

1. Gen 3 Gas Pathway Piping: 1346F, 28.2" OD
2. Gen 3 Gas Pathway Multi-Pipe Estimate: Modified Scenario 1: 1346F, 9" OD
3. Gen 3 Headers: 1300F, 12" OD (lower stress application)
4. sCO₂ Piping: higher stress for Scenario 3: 1300F, 14" OD

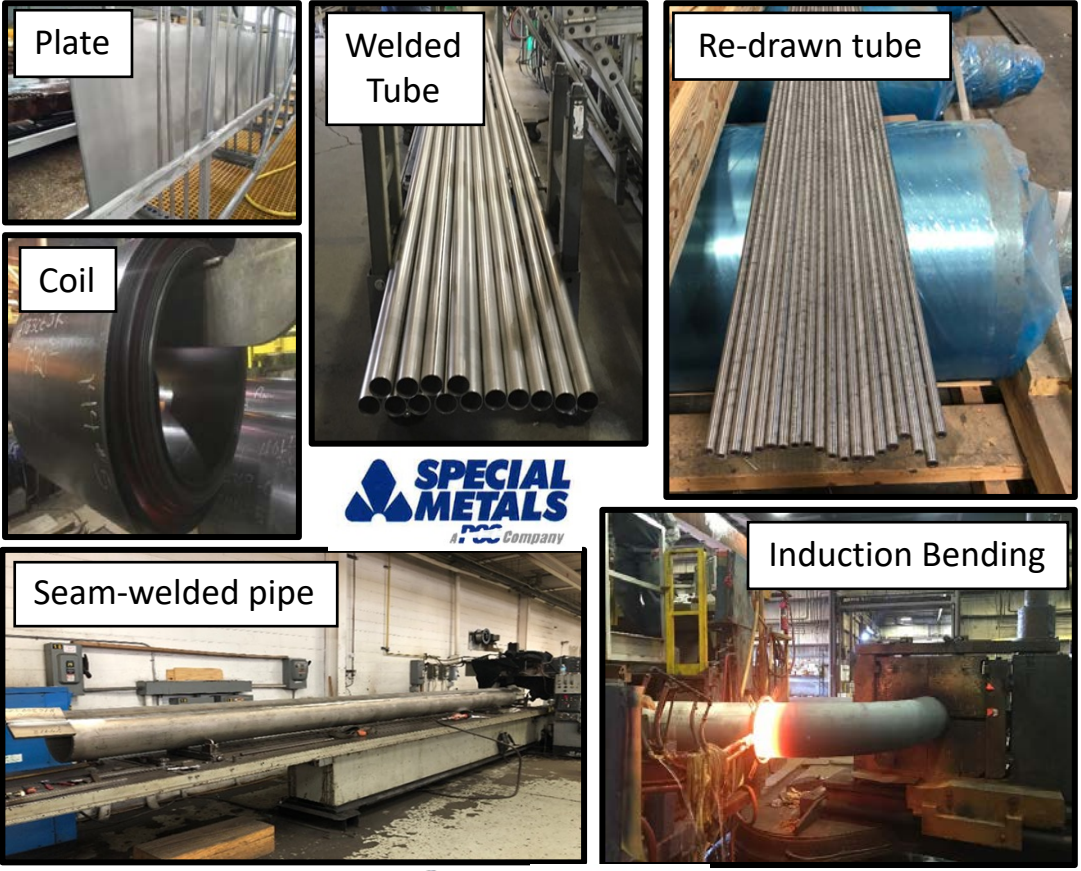
Techno-economic study

- Baseline N06230
- 10 typical/anticipated Gen 2/3 product forms
- 740H reduces cost by >20%
- 740H welded products can reduce costs by >40%
 - *For very small diameters and thin tubes, welded production is the only cost-effective route*

Project Activities: Inconel® Alloy 740H®

Manufacturing Development

- Supply chain engagement



High-Temperature Testing & Analysis

- Relevant testing product forms (welded structures)
- New testing capabilities (multiaxial)

Low Cycle Fatigue of Tubes

Legend:

- EPRi - Tube, R=0.1
- Double Power-Law Fit¹
- - - 85% Average Fit
- - - ASME VIII, 3-F, 7²
- - - Welded Tube Data Fit¹
- ◆ EPRi - 230 Tube

¹Average based on all testing >700C; Δε vs. log Nf Yukawa-style fit is presented
²A pseudo-strain derived from ASME B31.1 Section VIII, Figure 3-7.7 using E=175GPa

Post-test characterization

Cross-weld creep

Pressurized creep testing

EPRi ELECTRIC POWER RESEARCH INSTITUTE

Successful Welded Tube Production: Inconel® Alloy 740H®

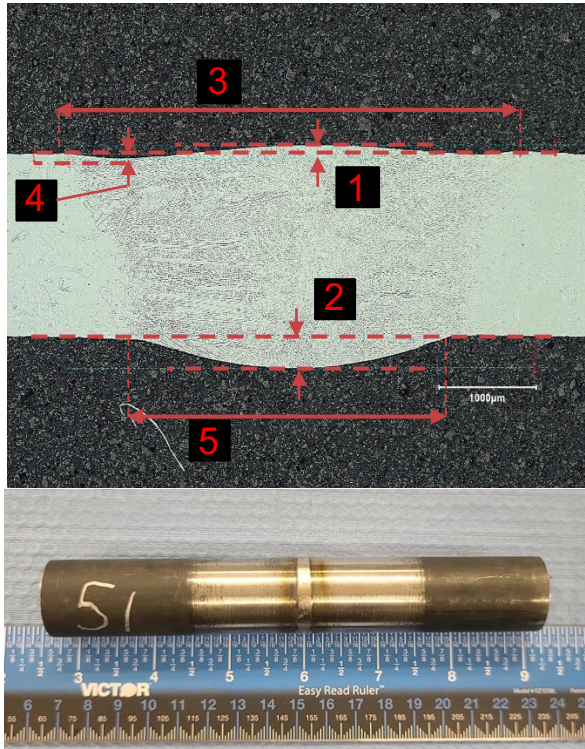
	Coil Weight kg (lbs)	Coil Thickness mm(in)	Coil Width mm(in)	Produced Tube Diameter mm(in)	ASTM Grain Size
Trial 1	112 (247)	1.65 (0.065)	76.7 (3.02)	25.4 (1)	7.5
Trial 2	230 (508)	1.65 (0.065)	157 (6.19)	50.8 (2)	7.5

- Two successful trials:
 - Passed flattening tests
 - Passed NDE (eddy current)
- Yield and Tensile Strength
 - After aging, **all tubes met ASME minimum criteria**
- Tensile Ductility (Elongation)
 - All materials exceed ASME Min Requirement**
- Pressurized room temperature burst test
 - **failures outside of weld**
- Demonstrated re-drawn tube (2" tube re-drawn to 1" – met tensile requirements)



For more information see: J. Shingledecker, et al. "Materials Improvements for Improved Economy of High-Temperature Components in Future Gen 3 CSP Systems." *Proceedings to SolarPACES2018*. October 2-5, 2018. Casablanca, Morocco. AIP Conference Proceedings 2126, 020004 (2019); <https://doi.org/10.1063/1.5117512>

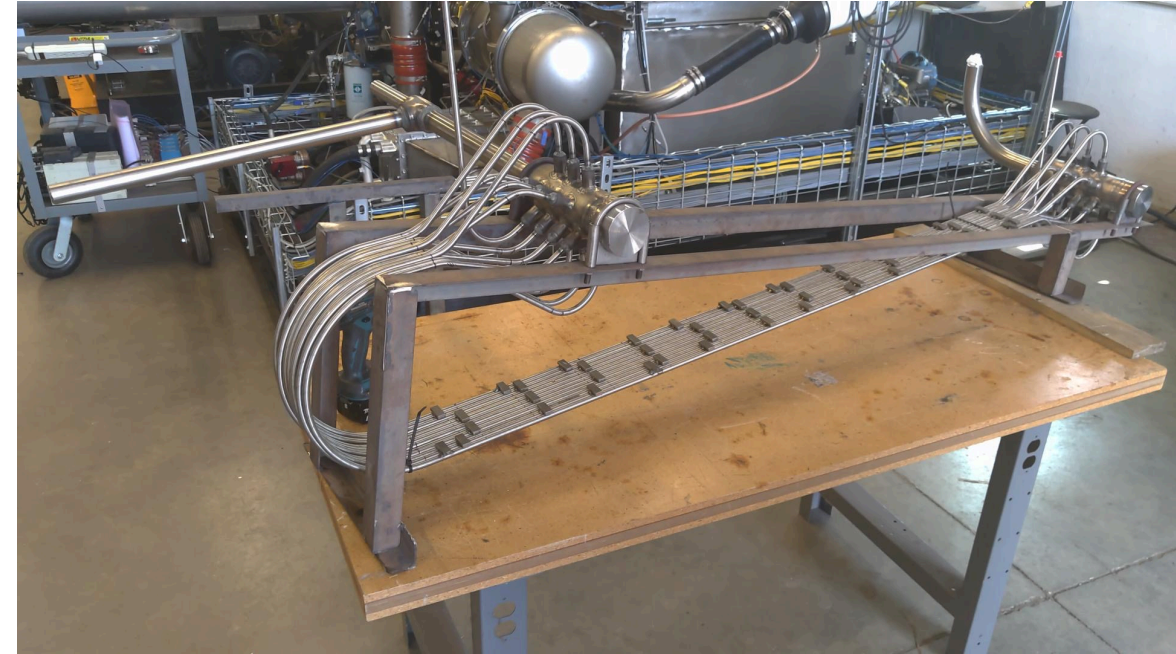
Successful Fabrication Activities with Welded Tubes



**Autogenous welding
(EPRI/SMC) – 1 to 2”
Diameter welded and
redrawn tubing**



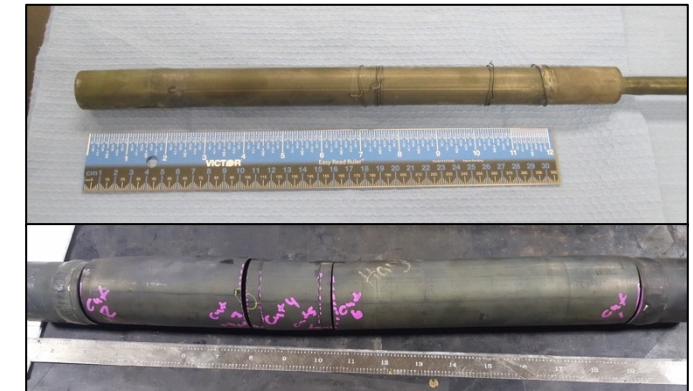
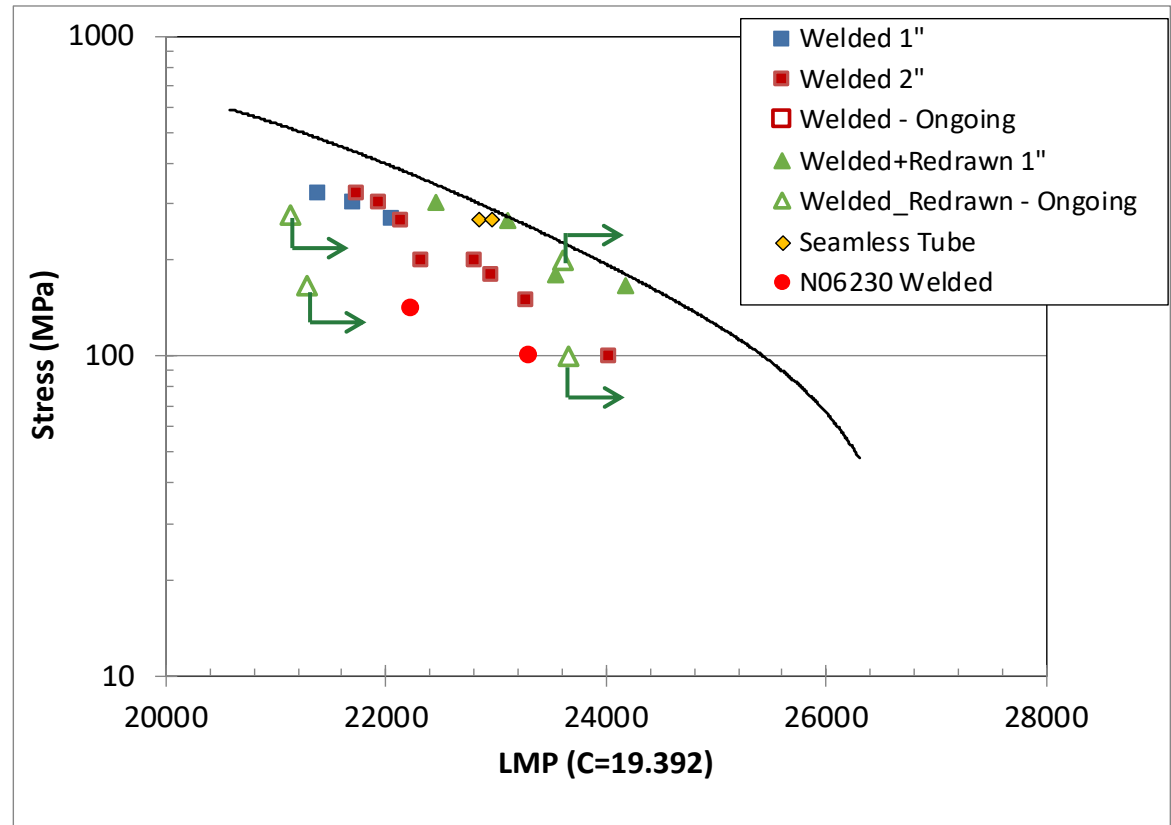
**Tube Bending
(courtesy of Tebunus
Tube Bending/John
Cockerill) – 2”
Diameter Welded
Tubing**



**Solar Receiver Test Article (Courtesy of Brayton
Energy) – 3/8” Diameter Welded+Redrawn
740H**

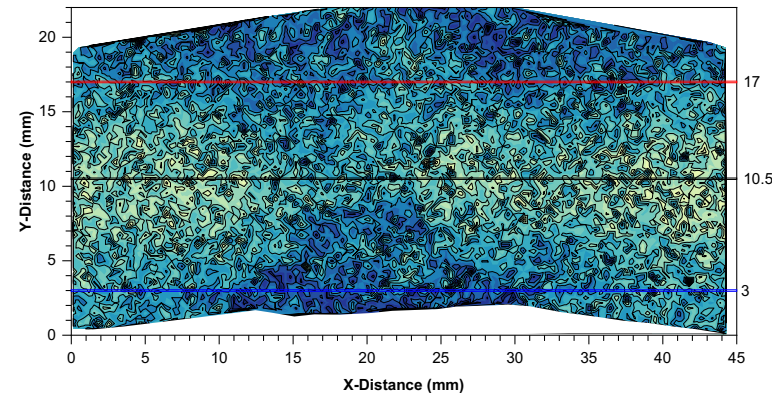
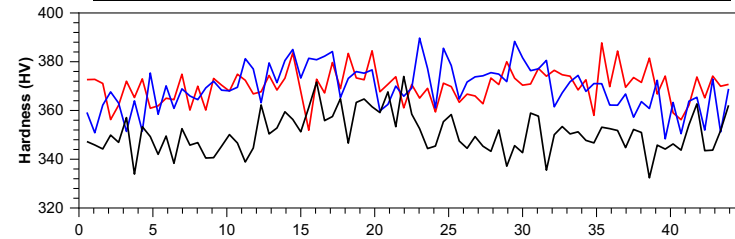
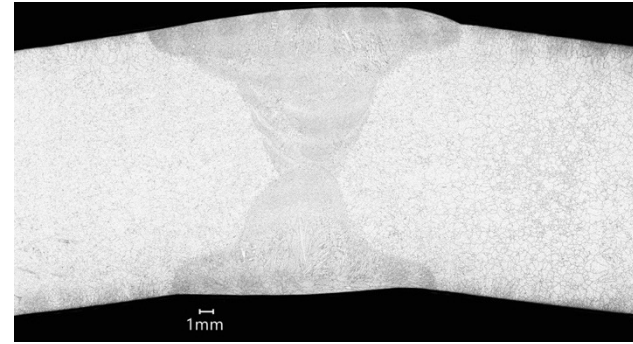
High-Temperature Performance of Welded Tubes

- Pressurized creep test program to evaluate long-term performance of welded tubes and develop stress allowables
 - Longest test durations >4,000 hrs
 - 740H shows a strength debit with failures at weld seam
 - 740H Re-drawn tube performance approaching base metal strength
 - N06230 welded tube also shows a strength reduction
 - Note: greater than is currently approved with ASME's standard tube efficiency factor
- Currently engaging ASME with plans to incorporate this information into the code with new stress allowables in 2022



Welded Pipe: World's First 740H Seam-Welded Pipe

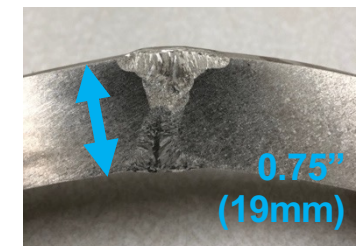
- Start with 48 in x 240 in x 0.75 in annealed plate
- Form 14 in OD Pipe
- GTA weld (740H filler, 8 passes)
- Solution anneal (1107°C)
- Radiography showed acceptable level of porosity, no cracks or LOF
- UST per ASTM E 213 showed no rejectable indications



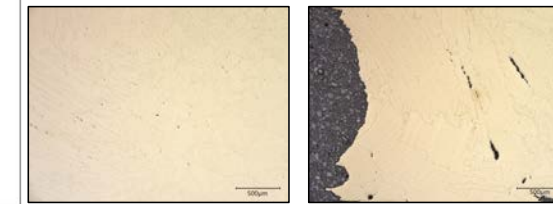
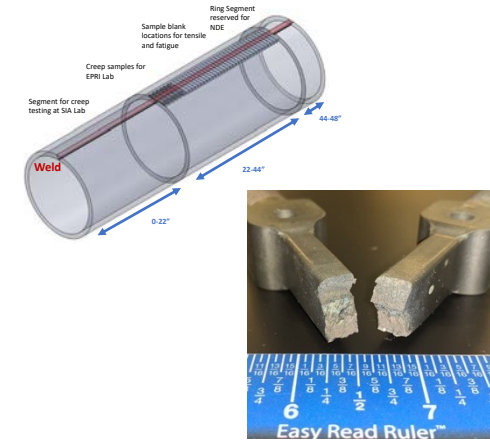
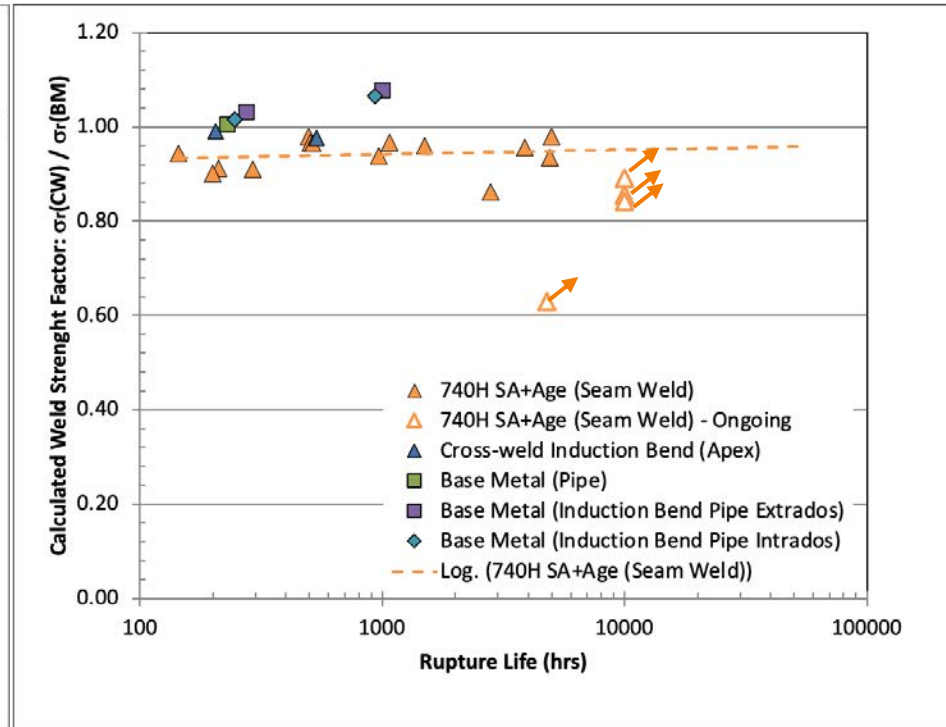
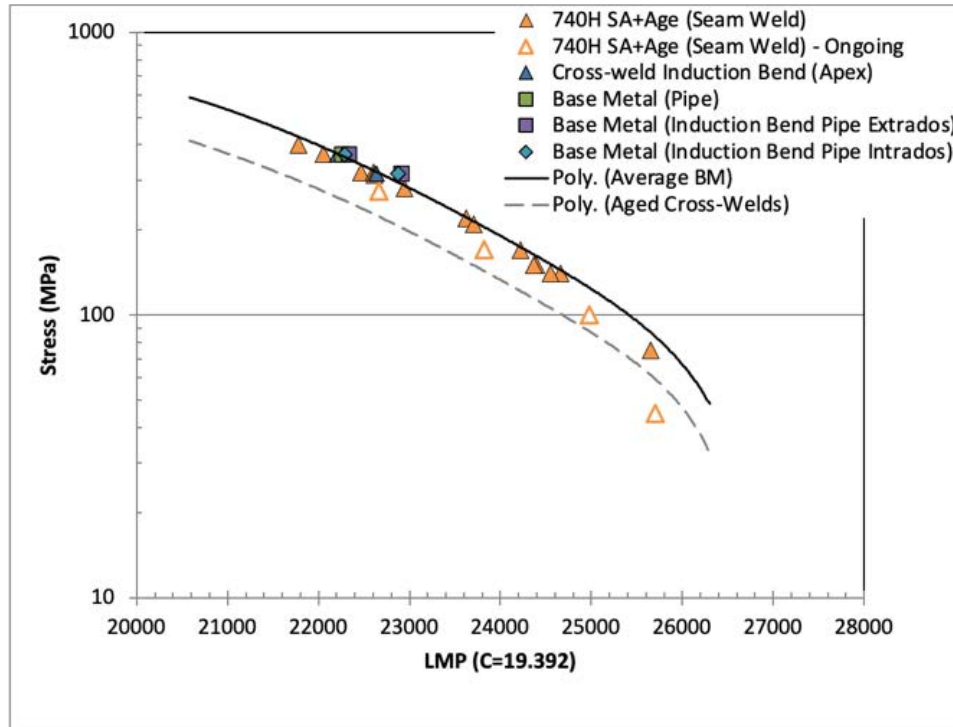
20 ft long welded pipe (Swepeco)



Pipe segment received by EPRI



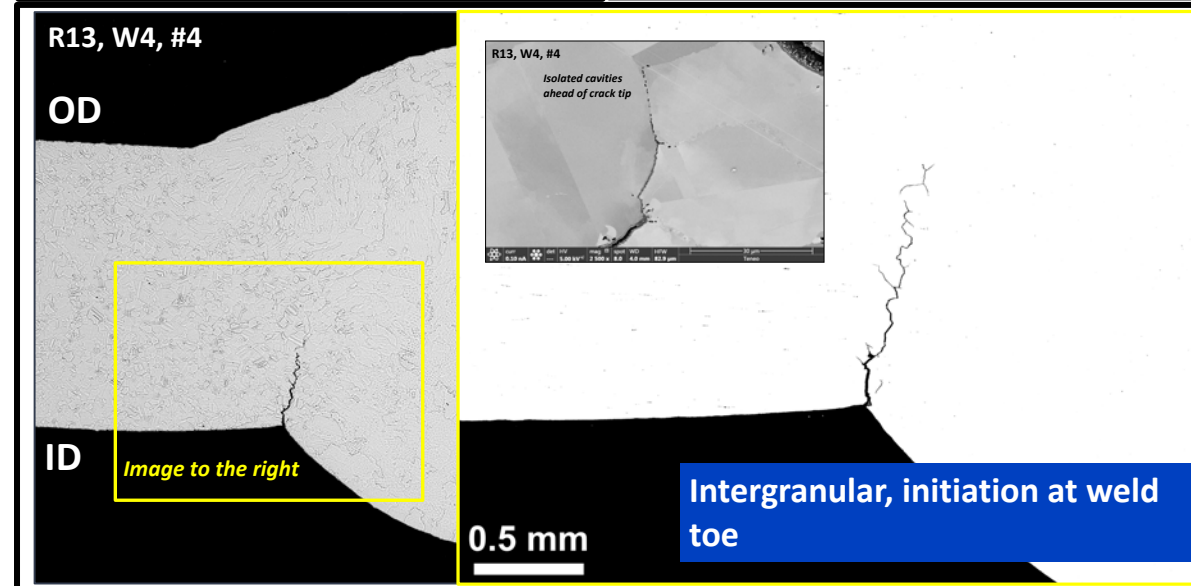
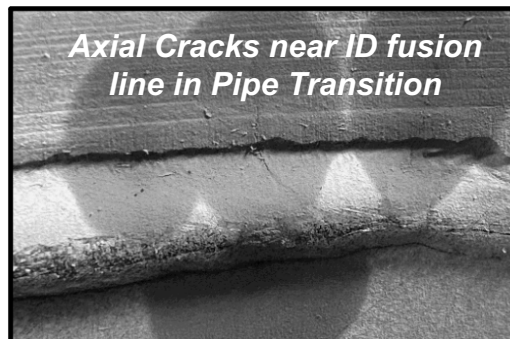
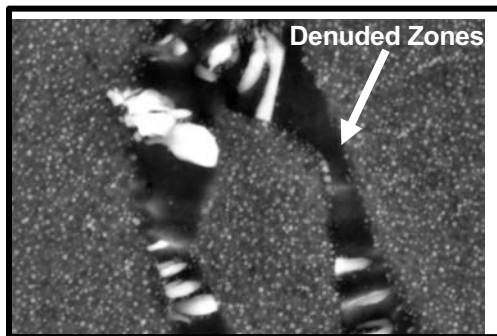
High-Temperature Performance of Seam-Welded Pipe



- Standard and large sample testing has now exceeded 10,000 hours
- Short-term tests also conducted on base metal and cross-welds from the induction pipe bend
- WSRFs >0.90 for all test and appear to be trending towards unity at long-times (open symbols are samples in-test)

Ongoing research to enable reliability in Gen 3 CSP

- Example: GTI/Optimus STEP Program sCO₂ (700C+) fired heater
 - ~3% of tube-to-tube butt welds exhibited cracking after PWHT
 - Failure analysis confirmed Stress Relaxation Cracking (SRxC) mechanism
 - Methods for field NDE developed
 - No cracking in tube-to-header, end plates, drains, etc.
- New DOE Study SRxC (EPRI, Lehigh, Special Metals)
 - Assess root cause from examples of 740H cracking
 - Gleeble studies to evaluate fabrication variables
 - Transfer learnings into a specification document



First large-scale application of 740H welding (>1,600 welds) including a range of weld geometries and thicknesses

A blue-tinted photograph of four people standing in a row. From left to right: a woman with curly hair and glasses wearing a white lab coat with the EPR2 logo; a man with glasses wearing a white lab coat with the EPR2 logo; a woman wearing a white hard hat and a dark vest with the EPR2 logo; and a man with glasses and a beard wearing a light blue button-down shirt. They are all smiling and looking towards the right. The background is a solid blue color.

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