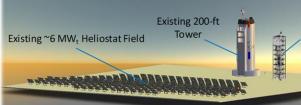


Falling Particle Receiver Development at Sandia National Laboratories









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Special Thanks:

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Sandia National Laboratories is a multimission laboratory managed and operated by National Technology & Engineering Solutions of Sandia, LLC, a wholly owned subsidiary of Honeywell International Inc., for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-NA0003525.

Particle-Based Concentrating Solar Power

- Particle technology is a leading candidate to couple with next-generation concentrating solar power (CSP) systems
- Advantages of particles in CSP:
 - Able to achieve high temperatures (>800°C)
 - Low parasitics (gravity driven)
 - Low cost heat transfer medium
 - Efficient storage
 - Direct irradiation (absence of flux limitations)
 - No trace heating is necessary
- Sandia National Laboratories has a long history of researching particles for CSP technologies with renewed interest over the past decade







Yue, L., et al. (2019)



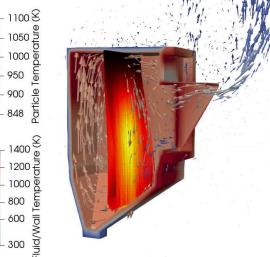
Particle Curtain

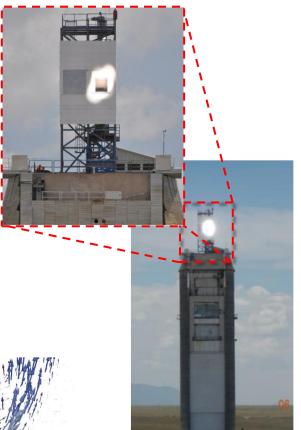
Falling Particle Receivers

- Falling particle receivers (FPRs) are cavities where particles are released in a curtain and fall via gravity past the beam of concentrated light
- Sandia has been experimentally testing FPRs at the NSTTF for years and measured average particle outlet temperatures > 800°C
- Advantages of FPRs:

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- Direct irradiance of the particles (fast response; absence of flux limitations)
- Experimental evidence of reaching requisite temperatures
- Low parasitics; only a single slide gate for control
- Conceptually simple and inexpensive
- **Disadvantages** of FPRs:
 - High advective losses through aperture
 - Open aperture increase susceptibility to wind

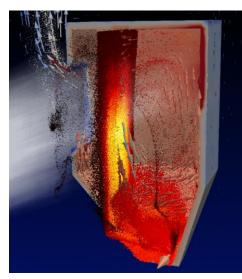


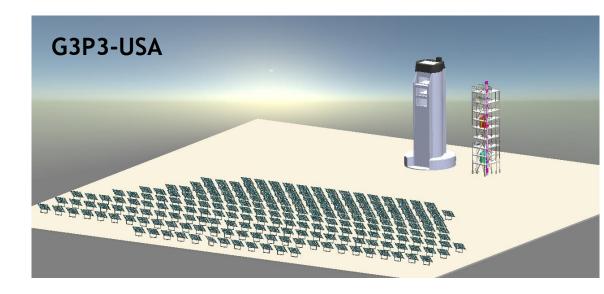


Prototype FPR at the top of the existing tower at the NSTTF

Falling Particle Receiver for the G3P3-USA

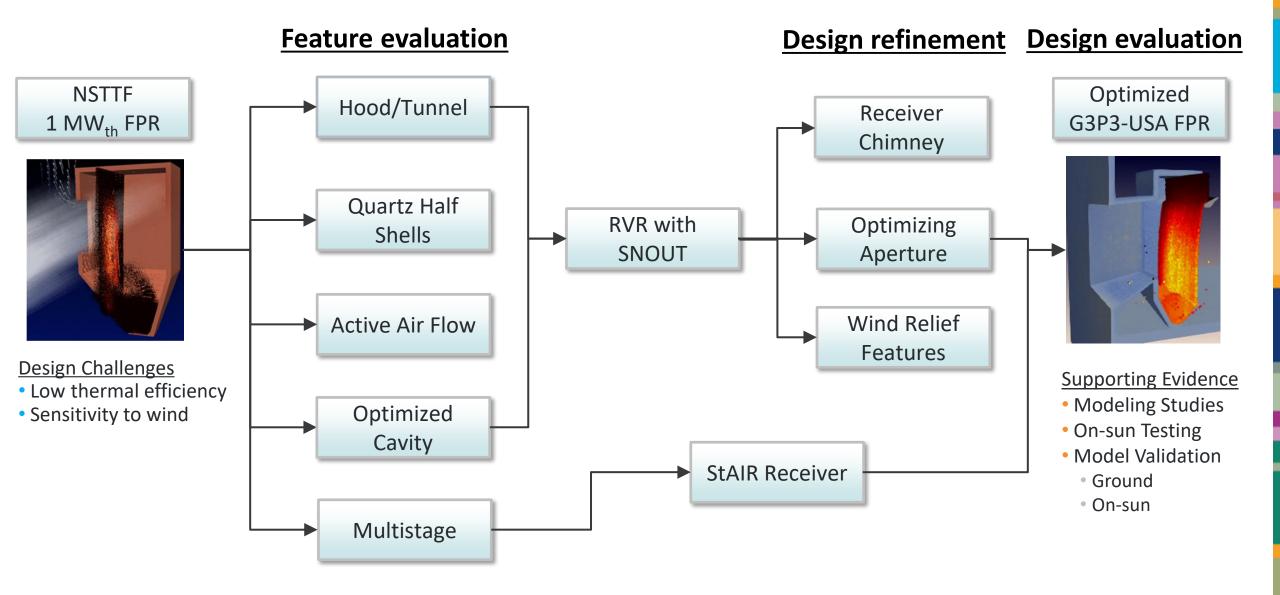
- The Generation 3 Particle Pilot Plant (G3P3-USA) is a next-generation CSP facility to be constructed at the National Solar Thermal Test Facility
 - Features a 2 MW_t falling particle receiver (FPR) with an optimized geometry, converging tunnel, and multistage features
- The FPR concept was also supported by the Technical Advisory Committee for G3P3-USA using Analytic Hierarchy Process
 - Allowed leveraging many developed FPR technologies





Visualization of the existing FPR at the NSTTF

G3P3-USA Receiver Design Evolution

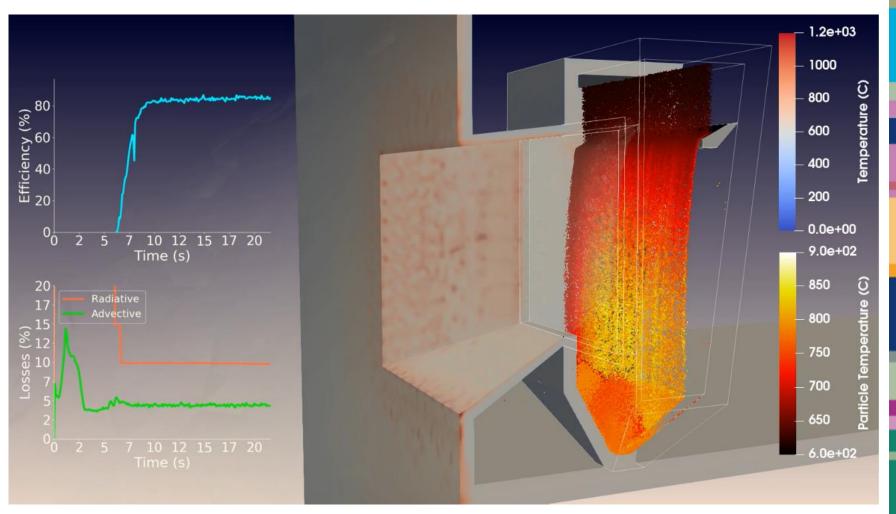


Final G3P3-USA FPR Design

- Final G3P3-USA FPR:
 - Optimized cavity
 - SNOUT (e.g. tunnel)
 - Multistage design
- Targeted conditions:
 - *Q* = 2 MW

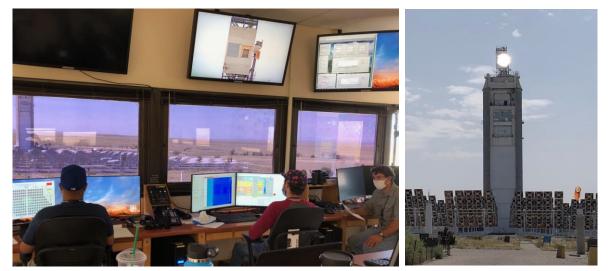
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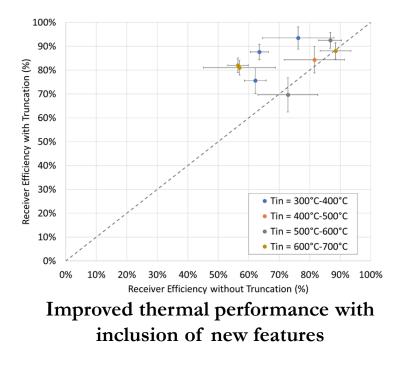
- $T_i = 615^{\circ} \text{C}$
- $T_o = 775^{\circ} \text{C}$
- $\dot{m} \approx 8.75 \text{ kg/s}$
- Quiescent performance:
 - $\eta = 85.1\%$
 - Rad. Losses = 8.6%
 - Adv. Losses = 5.9%
 - Wall Losses = 0.4%

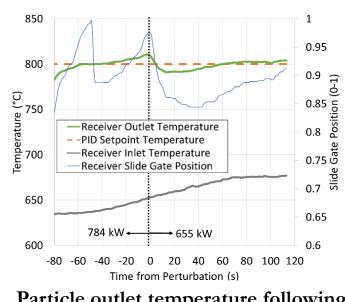


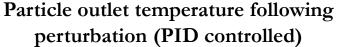
G3P3 Receiver Test Campaign

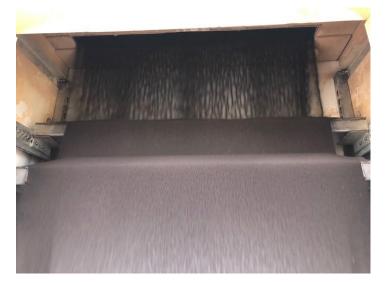
- Sandia leveraged experimental capabilities to mitigate risks in FPRs for G3P3-USA
 - Demonstrated improved **thermal performance** with new design features
 - Demonstrated particle temperature PID controls
 - Assessed integrated **multistage features** on-sun











Multistage particle curtain

Path Forward for Commercial Deployment

- Risks have been defined for scaling up FPR technology to commercial systems up to 100 MWe
- **Risk:** Thermal efficiency is lower than expected and more vulnerable to wind impacts at commercial scales
- Mitigations:

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- 1. Features (SNOUT or multistage release) simulated and tested on G3P3 to reduce wind effects and improve particle curtain opacity
- 2. More accurate technoeconomic models including the effects are wind actively being developed to improve estimates for the levelized cost of electricity (LCOE)
- 3. Advanced CFD models of FPRs will leverage G3P3 data for model validation to improve confidence in predictions
- 4. Predictive models to forecast energy from anticipated weather conditions will be evaluated with G3P3 data



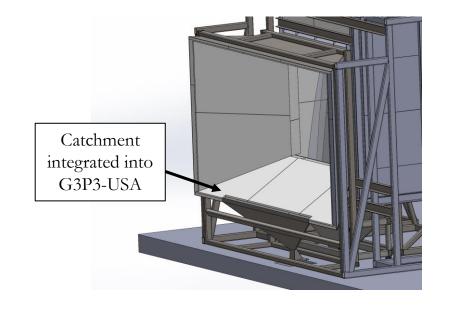
Rendering of a 100 MWe particle-based CSP plant

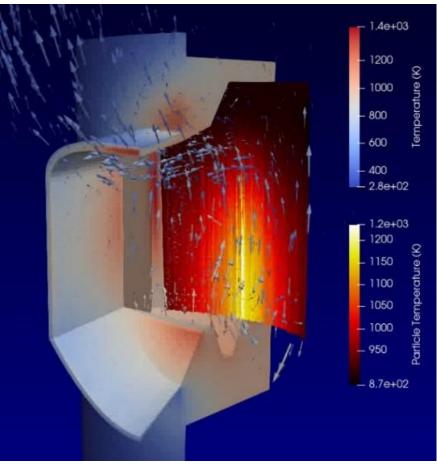
Path Forward to Commercial Deployment (contd.)

- **Risk:** Particle loss through aperture is high
- Mitigations:

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- 1. Studies performed do not show inhalation hazard from lost particles
- 2. Particle loss is reduced with multi-stage release features
- 3. Receiver features allow for re-capturing particles that escape the aperture and will be tested on G3P3





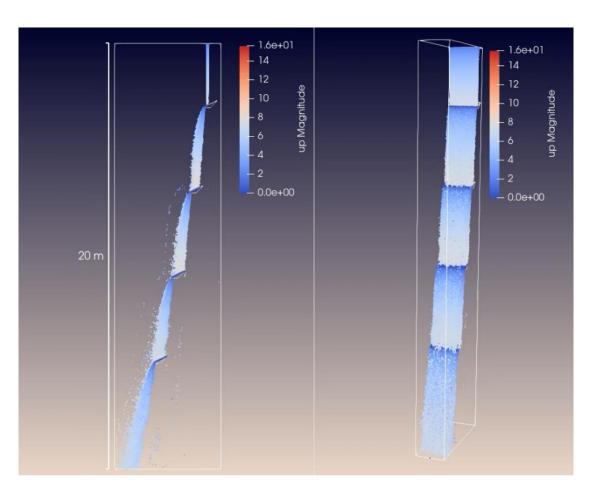
Visualization of a candidate 100 MWe falling particle receiver

Path Forward to Commercial Deployment (contd.)

- **Risk:** Multistage features do not scale for commercial systems
- Mitigations:

10

- 1. Numerical studies of multistage features at commercial scales demonstrate acceptable curtain behavior
- 2. Multistage features in G3P3 will be experimentally evaluated at mass flow rates approaching commercial scales
- 3. Durability and survivability of multistage troughs will be evaluated for hundreds of hours of testing on-sun
- 4. Alternative multistage designs can be pursued



Visualization of falling particles over a 20 m multistage drop

¹¹ Summary

- Particle technology is a leading candidate to couple with next-generation concentrating solar power (CSP) systems
- G3P3-USA is a next-generation, particle based CSP facility to be constructed at Sandia National Laboratories at the National Solar Thermal Test Facility
 - Features FPR with an optimized geometry, converging tunnel, and multistage features
- Risks exist for scaling the FPR concept to commercial systems:
 - Low thermal efficiencies and vulnerability to wind, high particle attrition, scalability of design features (e.g. multistage)
- G3P3-USA will be a critical component in the mitigation of these risks

