UESC Implementation Models and Contracting Options

New Utility Toolkit

June 2021
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  – Selecting a Contracting Option

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UESC Implementation Models

Utility Self-Performs

Utility with Single ESCO Partner

Utility with Multiple ESCO Partners (one ESCO per project)

Important Note

Utility is always the prime contractor—even when an ESCO is involved.
Utility Self-Performs

Utility Resources
- Utility Account Rep
- Program Administration
- Contracting
- Legal
- Performance Assurance

Potential Subcontracts
- Engineering & Design
- Financing
- Performance Period Services
- Project Management & Construction
Utility Partners with an ESCO (one ESCO per project)
Internal Resources

Utility Account Representative
- First point of contact for customer interface with utility
- UESC program marketing and Strategic Partnership Meetings

Program Administration
- Coordinates UESC portfolio
  - Project tracking
  - Performance period services
  - New project initiation
  - Annual reporting
  - Legal & contracting reviews
  - UESC billing & invoicing
  - Utility self-perform activities
  - ESCO or other subcontracting
Internal Resources (continued)

<table>
<thead>
<tr>
<th>Legal</th>
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<tr>
<td>• Provides legal review of UESC contract documents</td>
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<td>• Understands FAR requirements in context of UESC</td>
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<td>• Facilitates project termination or closeout</td>
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<table>
<thead>
<tr>
<th>Contracting</th>
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<tr>
<td>• Manages commercial negotiations for utility</td>
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<td>• Manages UESC approval and documentation practices</td>
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<td>• Manages subcontracting arrangements</td>
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Internal Resources (continued)

Performance Assurance

- Utility is always prime on the UESC
- Individual project performance assurance plans will require varying levels of engagement
- Performance assurance plan obligations must be managed through the utility even if services are subcontracted

Performance Period Services

- Commonly subcontracted or shared with customer
- Key elements:
  - Measurement & Verification
  - Maintenance & Operation
  - Repair & Replacement
  - Recommissioning
Selecting an Implementation Model

Utility Self-Performs
- In-house resources available
- Relevant experience for UESC process
- Resource support for Performance Period services
- Resource support for contract term

Single ESCO Partner
- Smaller service territory or limited UESC market
- Off-book financing for utility
- Turn-key execution
- Outsource UESC implementation & services

Multiple ESCO Partners
- Large service territory with broad UESC market
- Resources available for internal UESC functions
- Resources for managing multiple subcontracts
- Maintains competitive process for larger UESC volume
Partnering with an ESCO

• Establish an ESCO partner:
  – DOE list of qualified ESCOs is available:
    • [https://www.energy.gov/sites/default/files/2021-03/doe-ql.pdf](https://www.energy.gov/sites/default/files/2021-03/doe-ql.pdf)
  – DOE qualification is not required for UESCs
  – ESCO Request For Qualifications sample (available upon request)

• Establish a “pre-contract” relationship with a Project Development/Design agreement
  – Sample Project Development/Design agreement (available upon request)

• Negotiate a Utility/ESCO agreement
  – Subcontracting agreement between Utility and ESCO
  – May be project-specific or a Master Services Agreement for multiple projects
Unregulated affiliates

- Unregulated affiliates are separate legal entities from the utility service provider and function as subcontractors in UESCs
- Competitive sourcing of ESCO partner is required at agency discretion
- ECM subcontractors must be competitively selected
- Public Utility Commission (PUC) requirements vary from state to state
Agency-specific requirements

• Some agencies have additional requirements for administering UESCs
  – Centralized approval process for pursuing a UESC
  – Formal notice or letter of interest required before preliminary assessment
  – Competition of ESCO partners (including unregulated affiliates)
  – Guaranteed savings
  – Additional UESC requirements

• Contact your agency customers and FEMP to understand additional requirements
UESC Contracting Options

TO = Task Order

- Areawide Contract
  - GSA
  - Utility
  - Areawide Contract
    - TO

- Separate Contract
  - Agency
  - Utility
  - Separate Contract
    - TO

- Basic Ordering Agreement
  - Agency
  - Utility
  - Basic Ordering Agreement
    - TO

- Interagency Agreement
  - Agency
  - Federal Utility
  - Interagency Agreement
    - TO

FAR Part 41.204 GSA Areawide Contracts
FAR Part 41.205 Separate Contract
FAR Part 16.703 Basic Ordering Agreement
FAR Part 41.206 Interagency Agreements
Resource: UESC terms and conditions

Serves as a starting place to establish or specify the terms and conditions for a UESC.

- Available in the **UESC Enabling Documents**
- Contains 80% - 95% of the terms and conditions needed for a UESC
- Establish T&Cs for the following contracting options:
  - Agency-specific T&Cs under an AWC
  - Basic Ordering Agreement (BOA)
  - Separate Agreement
  - Interagency Agreement
Areawide Contract (AWC)

- FAR Part 41 authorizes GSA to establish contracts, AWCs, to be used by all federal agencies to procure utility service within the utility’s franchised service territory
  - AWC is bilaterally signed by GSA and utility
  - Agencies place UESC Task Orders under the AWC using the Authorization for Energy Management Services
  - FAR requires agency use of AWC unless head contracting authority determines otherwise
- An optional Master Agreement may be placed under the AWC to establish agency specific terms and conditions

FAR Part 41.204 GSA Areawide Contracts
Agency policy may recommend the use of a BOA.

- BOAs incorporate terms and clauses applying to future contracts (orders) between the ordering agency and the utility

FAR Part 16.703 Basic Ordering Agreement
Agencies can place a Separate Contract for Energy Management Services, *when no AWC is available*

- FEMP developed a **UESC Agreement Template** that may be used to develop terms and conditions for a separate contract.

**FAR Part 41.205 Separate Contract**
Selecting a Contracting Option

• If the GSA AWC is available in the service area, the facility shall use the AWC unless one of the two exceptions below, is met
  – Service is available from more than 1 supplier
  – The head of the contracting activity or designee otherwise determines that use of the AWC is not advantageous to the Government

• Basic Ordering Agreement (BOA) – agency-wide application

• Separate Contract – single location

• Interagency Agreement – federal owned utilities
Steps for developing a UESC contract

1. Select a contracting option:

2. For GSA AWC contact: energy@gsa.gov

3. For BOA or Separate Agreement engage agency customer for contract negotiations or FEMP for guidance
UESC Contracting Options – Tools & Templates

- Areawide Contract
  - Procuring Energy Management Services with the GSA Areawide Contract
  - Terms and conditions for UESC

- Basic Ordering Agreement
  - BOA Cover Page - modification to utility service contract sample – p. 155 UESC Enabling Documents
  - Terms and conditions for UESC

- Separate Agreement
  - Terms and conditions for UESC

- Interagency Agreement
  - Terms and conditions for UESC

Click on tile to access resource
Sample Documents

• Pre-contract agreements for utilities to use with ESCOs (provided upon request):
  – Sample Project Development/Design Agreement
  – Sample RFQ for Providing Utility Energy Efficiency Services

• Template for ESPC preliminary assessment reports:

• UESC Project Development Report Template
Additional Areawide Contract (AWC) Information
Utility Energy Service Contracts

- An ECM will not normally be considered unless a net overall energy or water usage or cost reduction can be demonstrated and verified.
- Utility has the right to enter into a subcontract with ESCO, included unregulated affiliate to perform project development and perform any or the entire project through subcontractors.
- Subcontractors must be competitively selected based on cost, experience, past performance, and other requirements.
- Utility must make available to the Contracting Officer all documents related to the selection of subcontractors.
- Facility must be located within the geographic area of the utility.

FAR Part 41.204 GSA Areawide Contracts
Each AWC includes several exhibits; the Authorization for Energy Management Services serves as the Task Order for UESCs.

**Authorization for Electric Service**
- Nature of Service
- Connect
- Change
- DSM Work
- Line Extension, Alteration, Relocation or Reinforcement
- Special Facilities

Examples: EV Infrastructure, Advanced Meters; Army used Exhibit A for Georgia 3x30 Solar Generation Projects – 166 MW

**Authorization for Natural Gas Service**
- Nature of Service
- Connect
- Change
- Continue service
- Line Extension, Alteration, Relocation or Reinforcement
- Transportation
- Billing & Ancillary Services

Example: Installation of gas line

**Authorization for Energy Management Services (EMSA)**
- Nature of Service
- Preliminary Energy Audit
- Investment Grade Audit
- Engineering & Design Study
- Energy Conservation Project Installation
- Demand Side Management Project

Examples: Lighting and Chiller Retrofits, Cogeneration Facilities, Recommissioning, HVAC

**Authorization for Provisions of Services Under (insert appropriate Regulatory Authority)**
- Nature of Service
- ____ Interconnection of the Ordering Agency’s renewable energy project

Examples: Interconnection of PV System
Each AWC includes several exhibits; the Authorization for Energy Management Services serves as the Task Order for UESCs.

### Authorization for Energy Management Services (EMSA)

**Nature of Service**
- Preliminary Energy Audit
- Investment Grade Audit
- Engineering & Design Study
- Energy Conservation Project Installation
- Demand Side Management Project

**Examples:** Lighting and Chiller Retrofits, Cogeneration Facilities, Recommissioning, HVAC
The Authorization for Electric Service may be used to respond to the requests and requirements of the agency (regardless of whether savings are realized).

- Typically included in an AWC as “Exhibit A”

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AWC Exhibit A: Examples

- EV Infrastructure
- Advanced Meters
- Solar Arrays
- Conversion of overhead lines/cables to underground
- Utilities hardening
- Emergency & back-up generation
- Customer-owned substation and distribution system upgrades
- Distribution system mapping
- Osmose pole

- Inspections/replacements
- Emergency restoration/repairs
- Redundant/alternate feeder
- Infrared scan
- Line extensions
- Lightning protection