

Security Patch Automated Remediation Tool Analyzing the NVD (SPARTAN)



Using artificial intelligence to automate and optimize security vulnerability and patch management in energy delivery systems

This project uses artificial intelligence techniques to automate and optimize risk analysis and decision making in vulnerability and patch management. First, it develops a tool for automated remediation analysis based on vulnerability features and asset features, which can recommend remediation decisions for vulnerabilities such as patch immediately, mitigate immediately, and patch-in-cycle. Second, it develops a technique for analyzing the risks of vulnerabilities by learning from expert assessment. Third, it develops a technique that can automatically find mitigation information for vulnerabilities from online resources, such as the National Vulnerability Database (NVD). These techniques can expedite vulnerability remediation and mitigation, reduce security risks, and save operation cost.

KEY TAKEAWAYS

- Automates vulnerability remediation decisions to ensure service reliability
 - Compiles vulnerability mitigation information from the National Vulnerability Database to conduct efficient and effective risk assessments
 - Minimizes overall security risks and costs associated with vulnerability management
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OUTCOME

Experiments using two real vulnerability and patch management datasets showed that the remediation analysis tool can predict remediation decisions with 97%-99% accuracy. Additional experiments, using a 2017-2020 vulnerability dataset, showed that the mitigation information localization tool can achieve 92%-95% accuracy. The techniques developed in this project can save an estimated thousands of person-hours for an electric utility.

PARTICIPANTS

ROLE



This project is part of the Secure Evolvable Energy Delivery Systems (SEEDS) academic consortium. SEEDS researches and develops innovative cybersecurity technologies, tools, and methodologies to advance the energy sector's ability to survive cyber incidents while sustaining critical functions.



Develops methods for remediation action analysis, mitigation information localization, and risk analysis; software implementation and testing



Develops methods for risk analysis; user interface design; software implementation and testing

CONTACT INFORMATION

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DOE Share: \$12,226,504

Cost Share: \$3,082,610

CYBERSECURITY FOR ENERGY DELIVERY SYSTEMS (CEDS)

CEDS projects are funded through DOE CESER, which aims to enhance the reliability and resilience of the nation's energy infrastructure by reducing the risk of energy disruptions due to cyberattacks.

Website: <https://www.energy.gov/ceser>

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