

United States
Department of Energy
Southeastern Power Administration

Wholesale Power Rate Schedule JW-1-L

Availability:

This rate schedule shall be available to public bodies and cooperatives served by Duke Energy Florida and having points of delivery within 150 miles of the Jim Woodruff Project (hereinafter called the Project).

Applicability:

This rate schedule shall be applicable to firm power and accompanying energy made available by the Government from the Project and sold in wholesale quantities.

Character of Service:

The electric capacity and energy supplied hereunder will be three-phase alternating current at a nominal frequency of 60 cycles per second delivered at the delivery points of the customer.

Monthly Rate:

The monthly rate for capacity and energy made available or delivered under this rate schedule shall be:

Demand Charge:

\$8.46 per kilowatt of monthly contract demand

Energy Charge:

22.32 mills per kilowatt-hour

Purchased Power Pass-Through:

In addition to the capacity and energy charges, each preference customer will be charged for power purchased by Southeastern on behalf of the preference customer. This pass-through will be computed as follows:

Each month, Duke Energy Florida provides Southeastern with the meter readings for preference customers' delivery points that have an allocation of capacity from Southeastern. Subsequently, Duke Energy Florida provides Southeastern with reports of purchased power and support

capacity requirements around the 10th of the succeeding month. Southeastern computes its purchased power obligation for each delivery point monthly. Southeastern computes any revenue from sales to Duke Energy Florida for each delivery point monthly. Southeastern sums the purchased power obligation and any revenue from sales to Duke Energy Florida for each preference customer monthly. The purchased power obligation minus any revenue from sales to Duke Energy Florida for each customer is called the Net Purchased Power Cost. Southeastern charges each customer its respective monthly Net Purchased Power Cost in equal portions over the next eleven billing months.

Billing Demand:

The monthly billing demand for any billing month shall be the lower of (a) the Customer's contract demand or (b) the sum of the maximum 30-minute integrated demands for the month at each of the Customer's points of delivery; provided, that, if an allocation of contract demand to delivery points has become effective, the 30-minute maximum integrated demand for any point of delivery shall not be considered to be greater than the portion of the Customer's contract demand allocated to that point of delivery.

Contract Demand:

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy Made Available:

During any billing month in which the Government supplies all the Customer's capacity requirements for a particular delivery point, the Government will make available the total energy requirement of said point. When both the Government and Duke Energy Florida are supplying capacity to a delivery point, each kilowatt of capacity supplied to such point during such month will be considered to be accompanied by an equal quantity of energy.

Billing Month:

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Conditions of Service:

The customer shall, at its own expense, provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is

installed by and at the expense of Duke Energy Florida on its side of the delivery point.

Service Interruption:

When energy delivered to the Customer's system for the account of the Government is reduced or interrupted for one hour or longer, and such reduction or interruption is not due to conditions on the Customer's system or has not been planned and agreed to in advance, the demand charge for the month shall be appropriately reduced.

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