U.S. DEPARTMENT OF ENERGY - NETL

CATEGORICAL EXCLUSION (CX) DESIGNATION FORM

Project No.: DE-FE0031776	Recipient Name:	Oklahoma	State Univ.	Project Location:	Stillwater, OK					
Sub-recipient(s) and Locations:										
Continental Resources, Oklahoma City, OK; Oklahoma Geological Survey, Norman, OK; Lawrence Berkeley National Laboratory, Berkeley, CA; University of Pittsburgh, Pittsburgh, PA										
NETL Sponsoring Org.: FE/TDIC/Nat	NETL Contact:	NETL Contact: Joseph B. Renk III								
Brief Title of Proposed Action: Field F	valuation of	the Caney	Shale as an Em	erging Unconv	entional Play					
Brief Description of Activities:										
Task 10 of the Project SOPO - Field Laboratory Horizontal Well will be drilled and completed. This is a science well for the project. Location is 8-3S-3W, Fox, Carter County, OK.										
THE PROPOSED ACTION FALLS WITHIN THE FOLLOWING CATEGORICAL EXCLUSION(S) FROM APPENDICES A AND B TO SUBPART D OF DOE NEPA IMPLEMENTING PROCEDURES (10 CFR 1021):										
General Administration/Management □ A1 - Routine business actions ☑ A9 - Info gathering, analysis, documentati □ A11 - Technical advice and planning assis Facility Operations □ B1.3 - Routine maintenance and custodial □ B1.7 - Communication system and data prinstallation, operation, removal □ B1.15 - Support building or structure, non operation Safety and Health □ B2.2 - Installation/improvement of buildir □ B2.3 - Installation of equipment for person General Research ☑ B3.1 - Site characterization/environmenta	tance services occessing equipment a -waste storage, constru- e habitability g/equipment instrume unel safety and health	cquisition, action/ ntation	 B4.4 - Powe B4.6 - Trans B4.11 - Con B4.13 - Upg Conservation, Fo B5.1 - Actio B5.3 - Modi B5.5 - Short const existi B5.13 - Exp diox B5.15 - Sma B5.22 - Alte 	smission support additi struction of power sub- grading and rebuilding of sist, and Renewable En- ms to conserve energy, fication/abandonment crude oil/gas/steam/ge /oper within an existing ng facilities erimental wells for inje- cide (< 500,000 tons)	no indoor air quality degradation of wells cothermal/carbon dioxide pipeline g right-of-way (< 20 miles) between ection of small quantities of carbon rgy research/development/pilot projects eling stations					
 B3.6 - R&D or pilot facility construction/op B3.7 - New infill exploratory, experimental construction and/or operation B3.9 - Certain CCT demonstration activitie B3.11 - Outdoor tests, experiments on mate 	al oil/gas/geothermal well es, emissions unchanged	vell	 Specify cates Specify cates 							
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This action (1) would not present any extraordinary circumstances such that the action might have a significant impact upon the human environment; (2) is not connected to other actions with potentially significant impacts; (3) is not related to other actions with cumulatively significant impacts; and (4) is not inconsistent with 10 CFR 1021.211 - Interim Actions or 40 CFR 1506.1 - Limitations during the NEPA process.

SELECT ONE OF THE FOLLOWING:

- This Categorical Exclusion includes all tasks and phases in the Statement of Work or Statement of Project Objectives for this project.
- This Categorical Exclusion is only valid for the following tasks/phases Task 10 thru Task 15 The DOE initiator acknowledges the responsibility to obtain a NEPA determination prior to initiating any activities outside the scope of this Categorical Exclusion.

SELECT ONE OF THE FOLLOWING:

- This Categorical Exclusion includes all locations and activities for this project.
- Additional sites, sub-recipients, or activities cannot be identified at this time. The DOE initiator acknowledges the responsibility to obtain a NEPA determination prior to initiating any activities outside the scope of this Categorical Exclusion.

/ 2021 year / 2021

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NOTE: ANY CHANGE(S) TO THE PROJECT SCOPE OR LOCATIONS MAY REQUIRE A NEW NEPA DETERMINATION.

DOE Initiator Signature:	oseph B. Renk	Digitally signed by Joseph B. Renk Date: 2021.05.26 09:41:55 -04'00'	Date:	05	26
NEPA Compliance Officer	JESSE GARCIA Digitally signed by JESSE GARCIA Date: 2021.06.03 06:38:36-0/707		Date:	month	day 03
				month	dav

The following special condition is provided for the consideration of the Contracting Officer:

CX covers research activities to be conducted at existing lab/office sites and field site. Instrumentation and data collection will be conducted at the planned field site. No DOE funds will be used for the hydraulic fracturing activities. This CX does not cover any hydraulic fracturing activities.