

2021 AMR Plenary Session

Dr. Sunita Satyapal

Director, U.S. Department of Energy Hydrogen and Fuel Cell Technologies Office

June 7, 2021

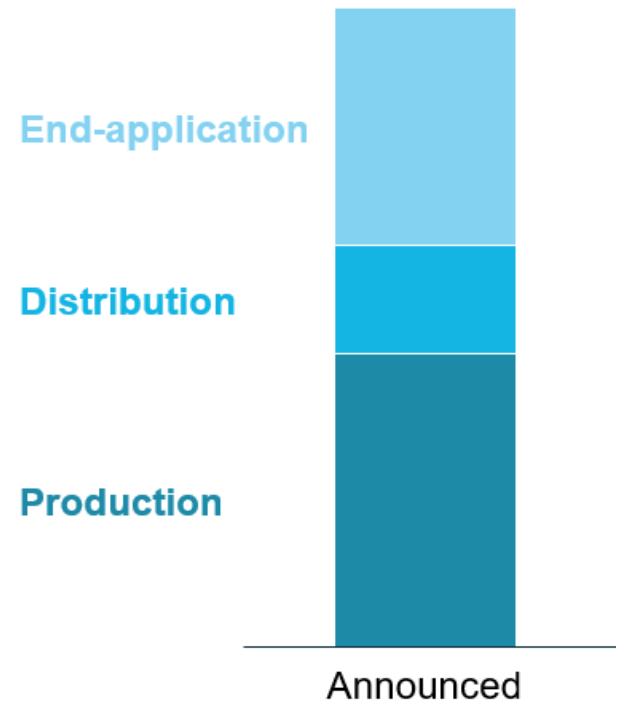
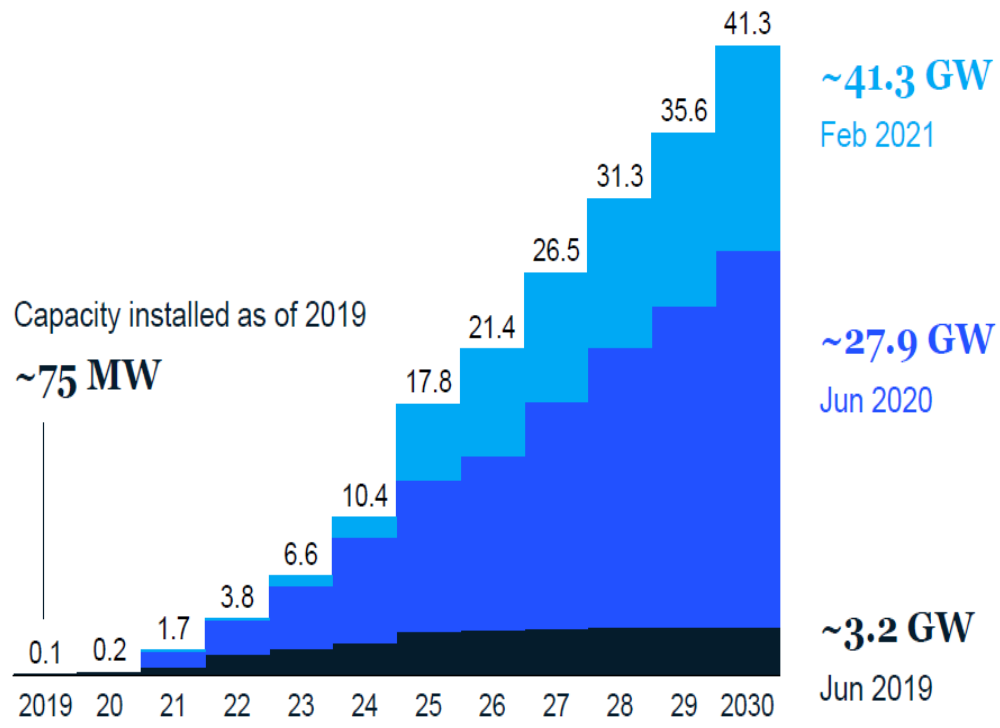


Recent Increased Interest in Hydrogen: Global Drivers

- ✓ **Low-cost renewables** are now available
- ✓ **Countries see clean H₂ can help meet climate goals**
 - Hard to decarbonize sectors
 - Energy storage
 - Import/export opportunities

200-fold electrolyzer growth by 2030
Over 40 GW planned

\$80B Global Government Funding. 6X More with Private Sector through 2025



1. For projects without known deployment timeline capacity additions were interpolated between known milestones
 Source: McKinsey Hydrogen Project database

Source: McKinsey, H2 Council, Spring 2021

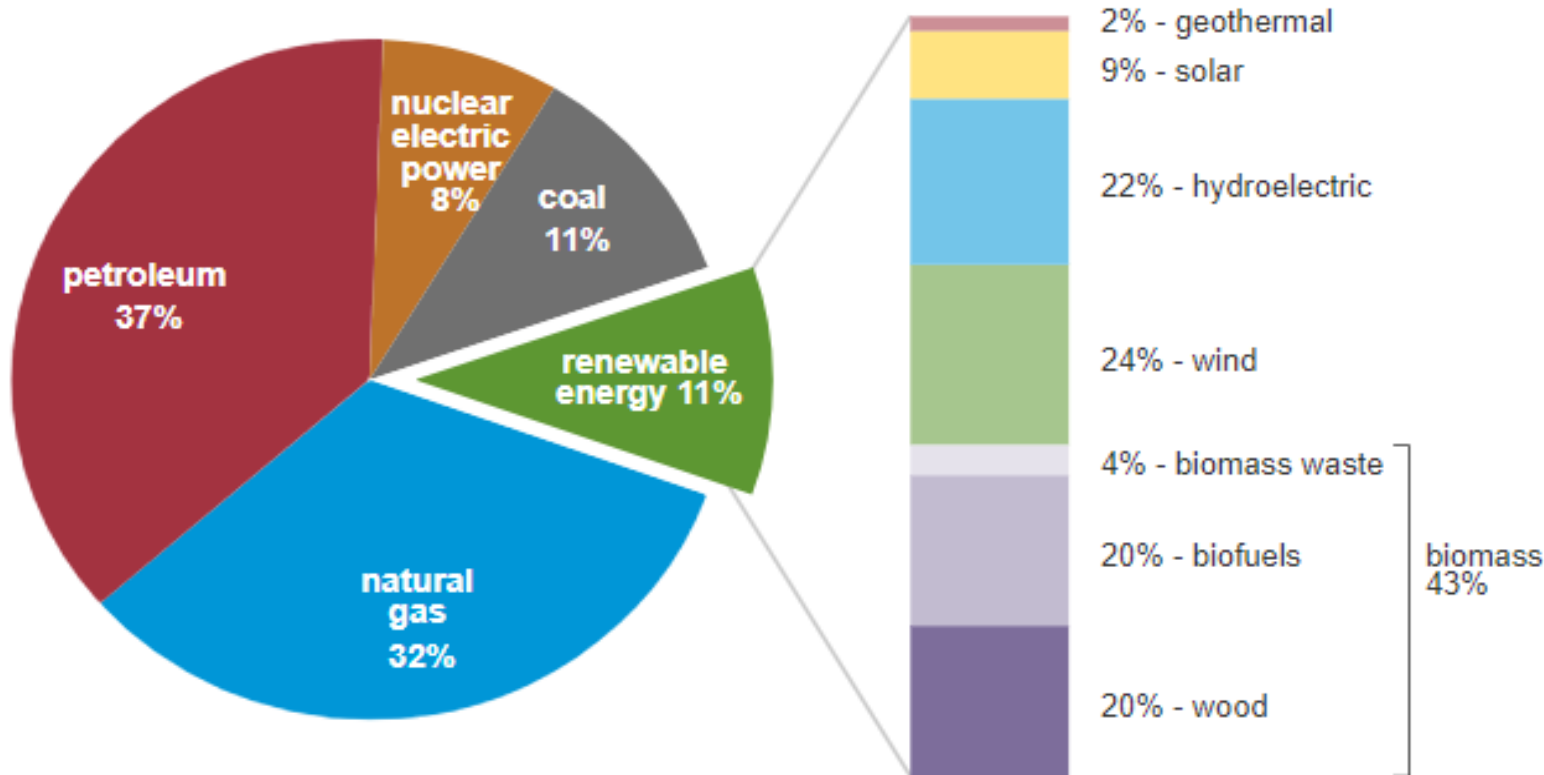
Studies show potential for 10 to 25% global GHG reduction using clean hydrogen. \$2.5T Revenue. 30M Jobs.

U.S. Energy Landscape and Key Goals

U.S. primary energy consumption by energy source, 2019

total = 100.2 quadrillion
British thermal units (Btu)

total = 11.4 quadrillion Btu



Note: Sum of components may not equal 100% because of independent rounding.
Source: U.S. Energy Information Administration, *Monthly Energy Review*, Table 1.3 and 10.1, April 2020, preliminary data

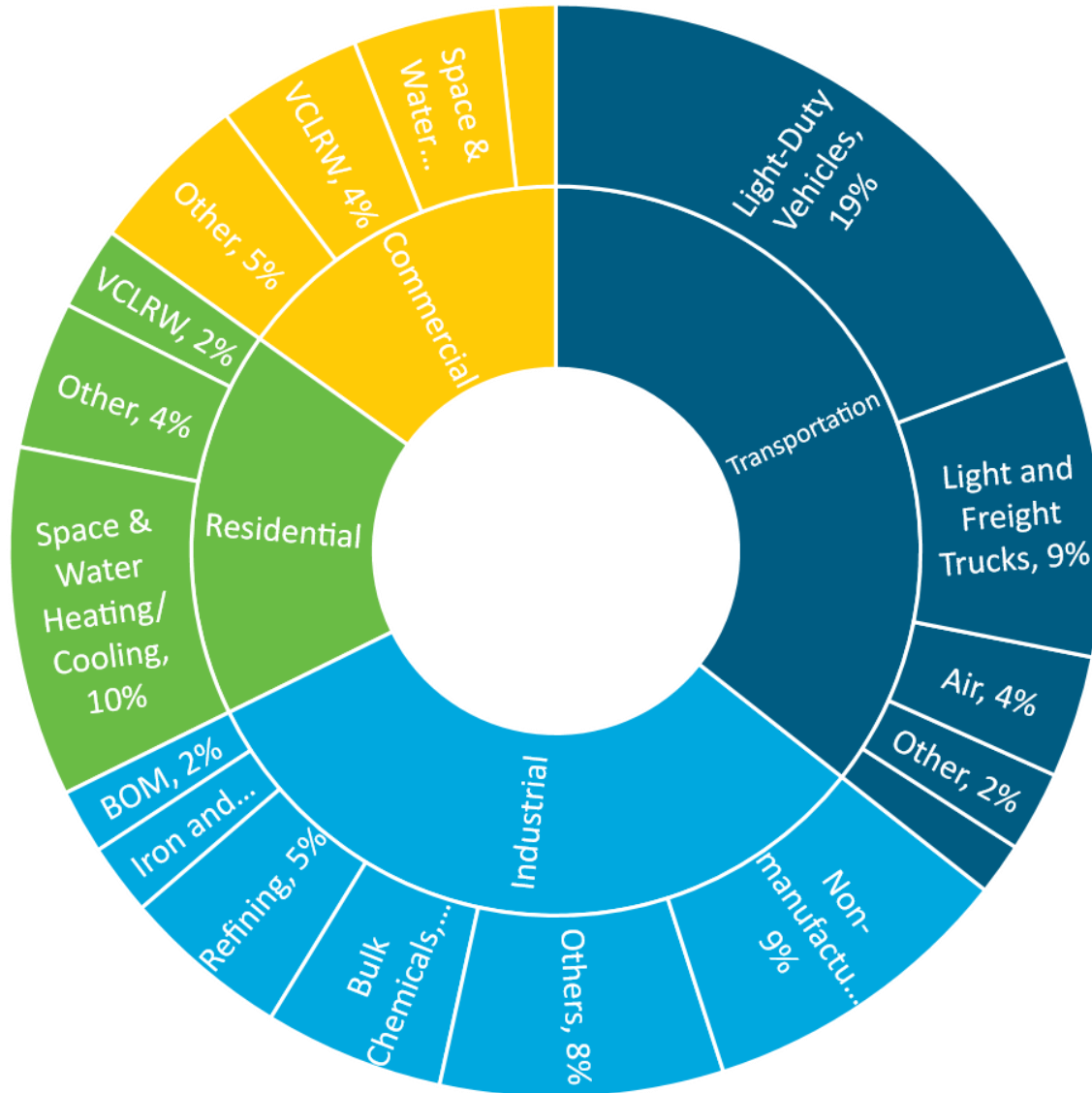


Administration Goals include:

- 100% carbon-pollution-free electric sector by 2035
- Net zero emissions economy by 2050

Priorities: Ensure benefits to all Americans, focus on jobs, EJ40: 40% of benefits in disadvantaged communities

U.S. Energy Related Carbon Dioxide Emissions by Sector

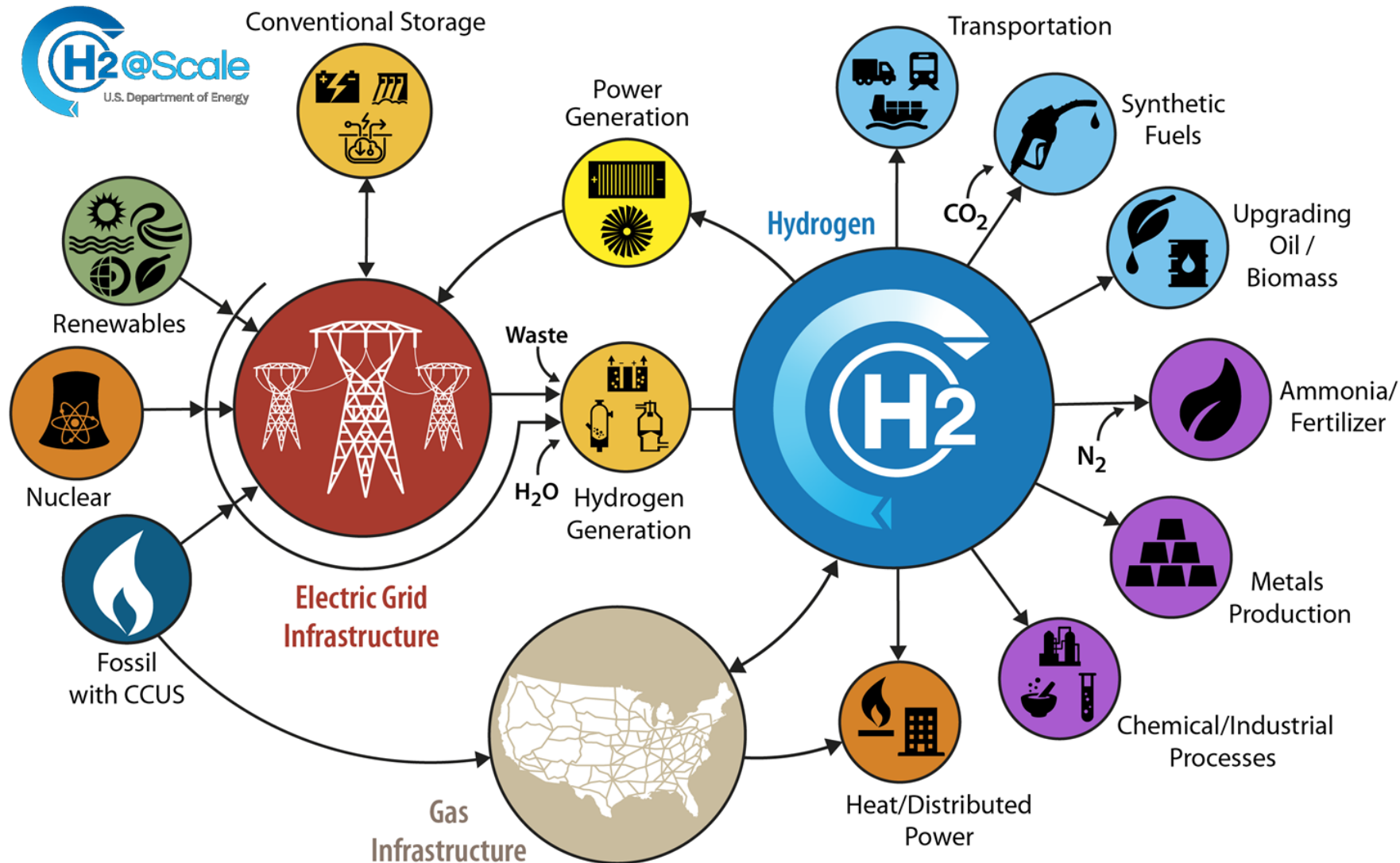


Need to address all sectors with portfolio approach

Hydrogen can provide benefits particularly in hard to decarbonize sectors: industry, heavy duty transport, energy storage, etc.

Source: M. Koleva, DOE HFTO, NREL, adapted from EPA, [Sources of Greenhouse Gas Emissions](#) | [Greenhouse Gas \(GHG\) Emissions](#) | [US EPA](#)

H2@Scale Opportunities: Deep Decarbonization, Economic Growth, Jobs



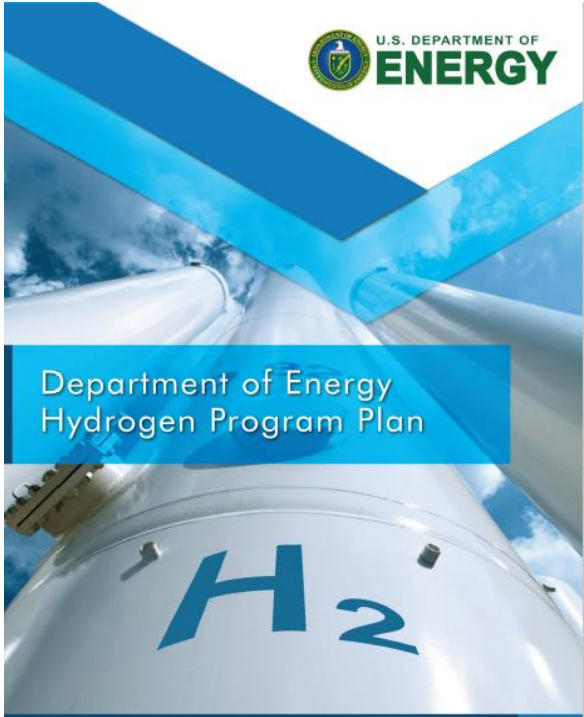
Potential

- 10 MMT of H₂/yr produced today with scenarios for ~5X growth
- 10 MMT H₂ would ~ double today's solar or wind deployment
- Industry study shows potential for \$140B in revenue, 700K jobs, 16% GHG reduction. Analysis underway, including on export potential.

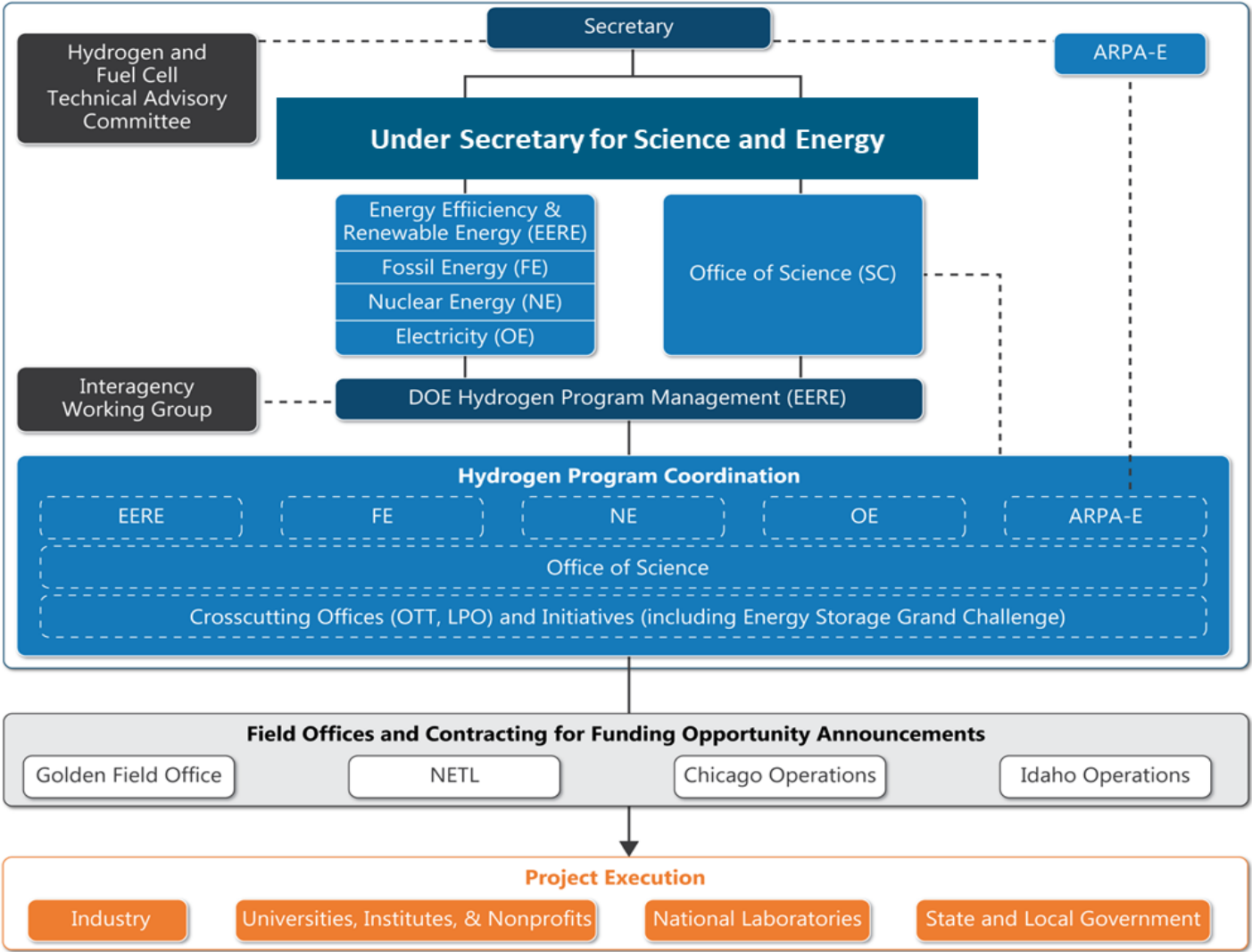
The U.S. DOE Hydrogen Program Released November 2020

The Energy Policy Act (2005) Title VIII and Energy Policy Act of 2020 provide key authorization

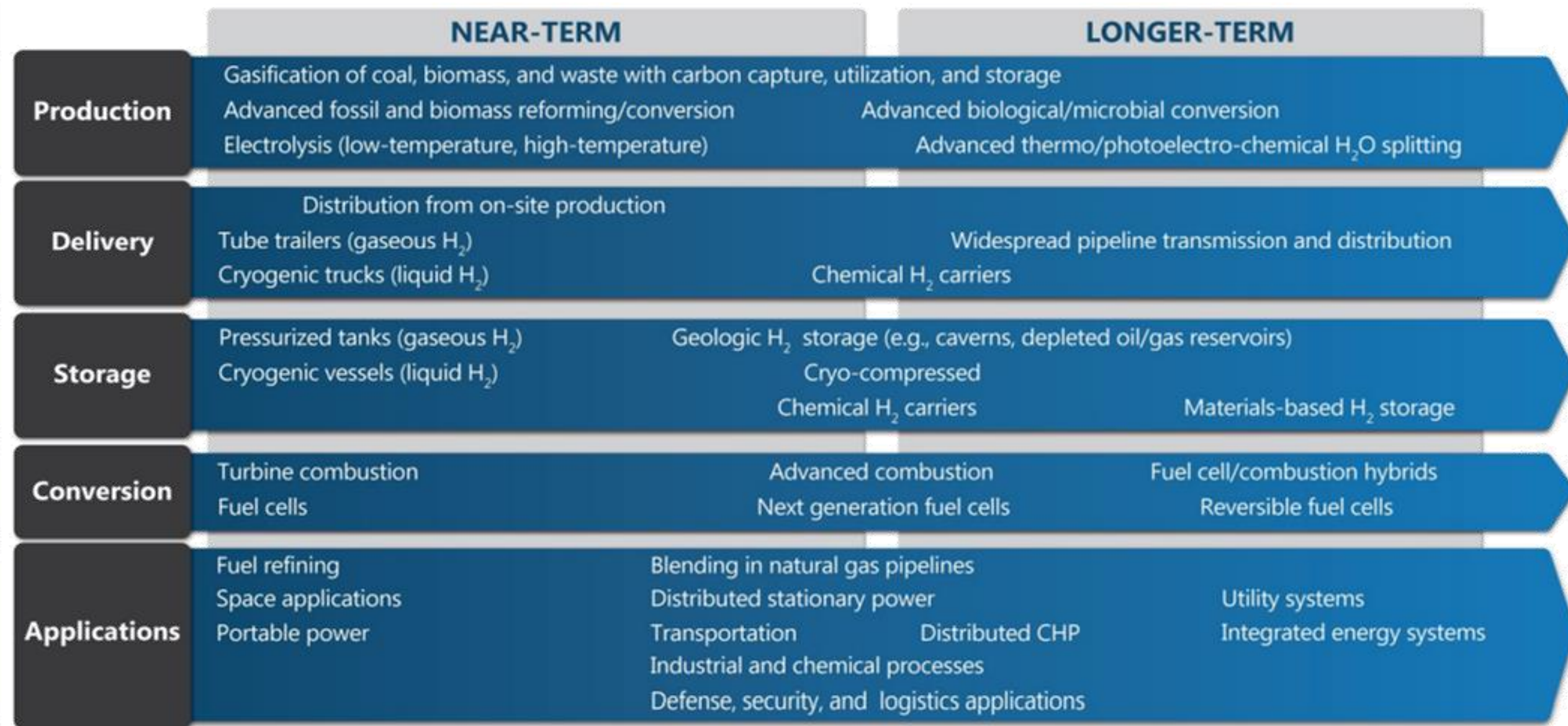
Hydrogen is one part of a broad portfolio of activities



www.hydrogen.energy.gov



Comprehensive DOE Strategy Across the Hydrogen Value Chain



Hydrogen Program Objectives



Examples of Key DOE Hydrogen Program Targets

DOE targets are application-specific and developed with stakeholder input to enable competitiveness with incumbent and emerging technologies. These targets guide the R&D community and inform the Program's portfolio of activities. Examples include:

- \$2/kg for hydrogen production and \$2/kg for delivery and dispensing for transportation applications
- \$1/kg hydrogen for industrial and stationary power generation applications
- Fuel cell system cost of \$80/kW with 25,000-hour durability for long-haul heavy-duty trucks
- On-board vehicular hydrogen storage at \$8/kWh, 2.2 kWh/kg, and 1.7kWh/l
- Electrolyzer capital cost of \$300/kW, 80,000 hour durability, and 65% system efficiency
- Fuel cell system cost of \$900/kW and 40,000 hour durability for fuel-flexible stationary high-temperature fuel cells

Priorities

- 1. Low cost, clean hydrogen production: \$2/kg by 2025, \$1/kg by 2030**
- 2. Low cost, efficient, safe hydrogen delivery and storage**
- 3. End use applications to achieve scale and sustainability, enable emissions reduction and address environmental justice priorities**

Enablers: Workforce development, safety, codes, standards, analysis

The Hydrogen and Fuel Cell Technologies Office (HFTO)

Mission

Research, development and demonstration (RD&D) of hydrogen and fuel cell technologies that can advance

- Clean Energy and Emissions Reduction Across Sectors
- Job Creation and a Sustainable and Equitable Energy Future

Key RD&D Sub-Programs



Fuel Cells

- Cost, durability, efficiency
- Components (catalysts, electrodes) & systems
- Focus on heavy duty applications (trucks, marine, data centers, rail, air, etc.)



Hydrogen

- Hydrogen production, infrastructure/delivery, storage (for transport and stationary storage)
- Cost, efficiency, reliability & availability

Systems Development & Integration

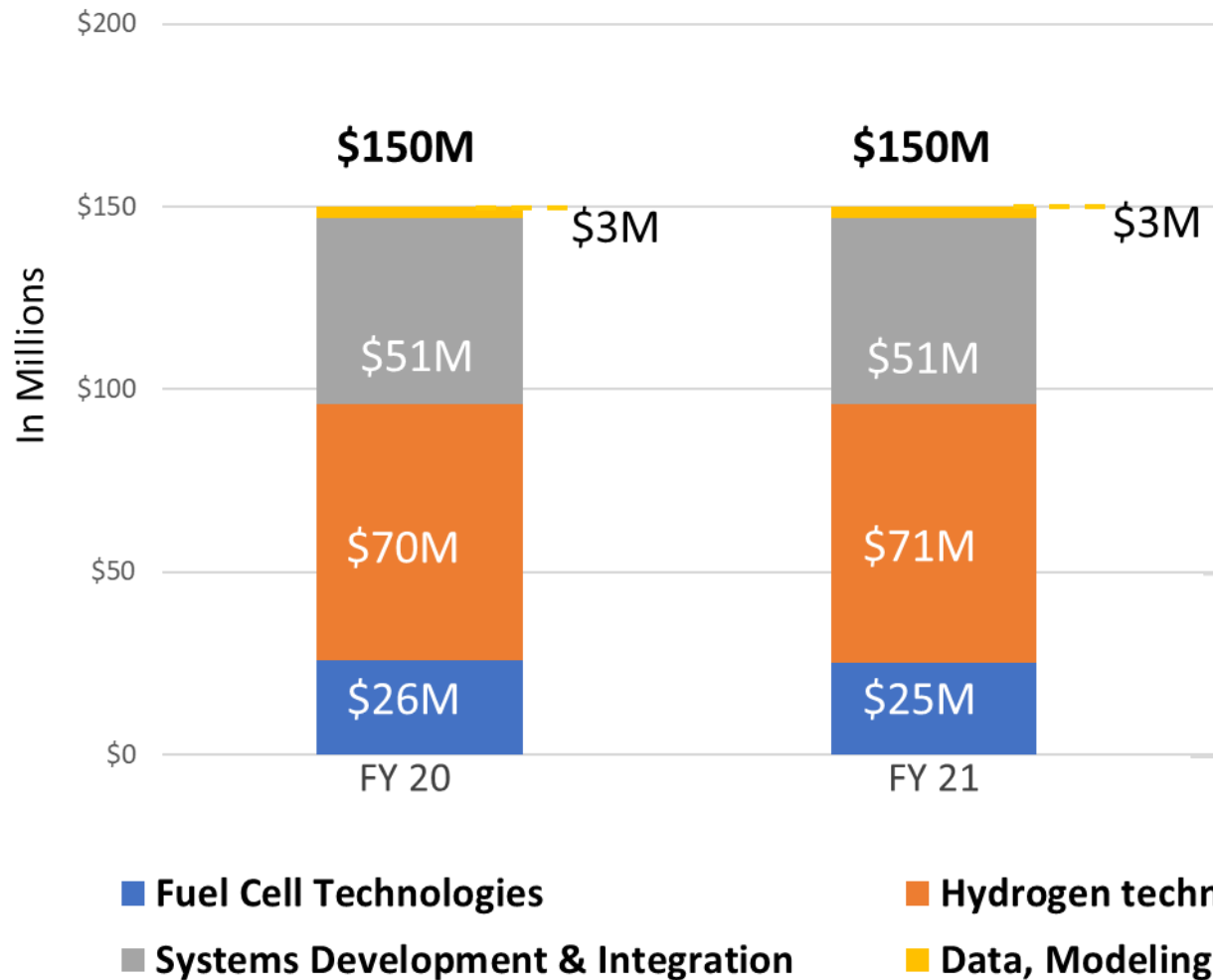
- Hybrid, grid integrated systems, energy storage
- Safety, codes & standards
- Technology acceleration
- Workforce development

Data, Modeling, Analysis: Assess pathways, impacts; set targets, guide RD&D

Enabling



Funding for Hydrogen and Fuel Cell Technologies Office (HFTO)



FY22 HFTO Request: \$197.5M

HFTO has funded over 190 companies, 109 universities, and 16 National Labs across 40 States over the last decade

Program Enabled Accomplishments

Innovation



1,100 Patents

in hydrogen and fuel cell technologies through HFTO funding from Labs, Industry and Academia

35% from National Labs

Technology-to-Market

30 Technologies Commercialized

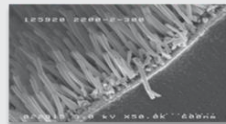
By private industry

65 With Potential to Enter Market

in the next 3-5 years

Examples of Technologies Enabled

Fuel Cell Catalysts



Catalyst and Supports for PEM Fuel Cells 3M

Hydrogen Tube Trailers



Hydrogen Tube Trailers Hexagon Lincoln

Forklifts



Class-1, -2, and -3 Forklifts Plug Power (GenDrive FCs)

Electrolyzers

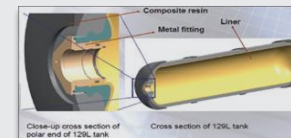


Electrolyzer System Proton Series



PEM Electrolyzer System Giner

Hydrogen Tanks



Optimized 129L Tank Quantum Technologies

Market Uptake

Hydrogen fuel cell forklifts in the U.S.

Approx. 700

DOE-cost shared

More than 40,000

By Industry

American-made small-scale hydrogen refueler



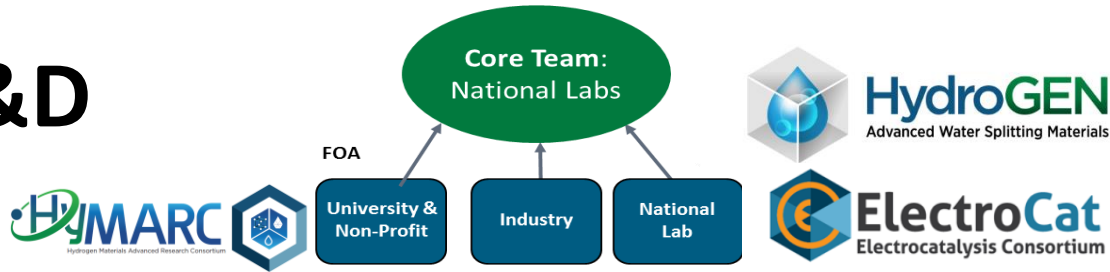
- Exported to Japan
- Uses electrolysis

HFTO Comprehensive Strategy

New: \$100M/5yrs

Focused Consortia with labs, industry, universities

R&D



Key 2030 Targets

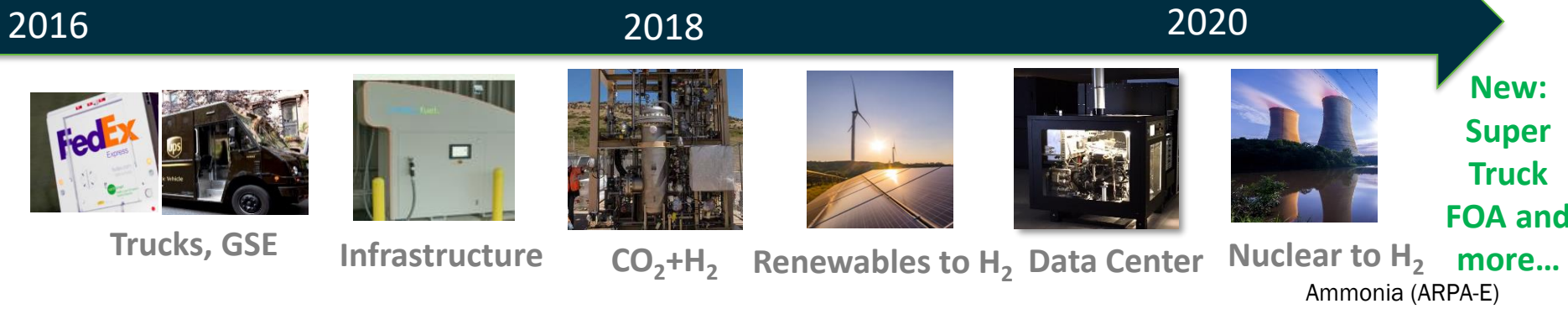
- Clean Hydrogen
- \$1/kg production
 - \$2/kg delivery
 - \$9/kWh storage

- Electrolyzers
- \$150/kW
 - 73% efficiency
 - 80Khr durability

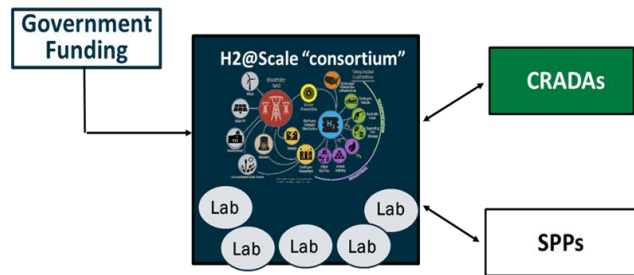
- Fuel Cells
- \$80/kW
 - 25Khr durability

Enable EJ40 Priorities, DEI

D&D



Enablers



Comprehensive analysis, tools and models to accelerate progress
 Safety, codes, standards, workforce development
 Systems integration and validation



Deployment in collaboration with Loan Program Office

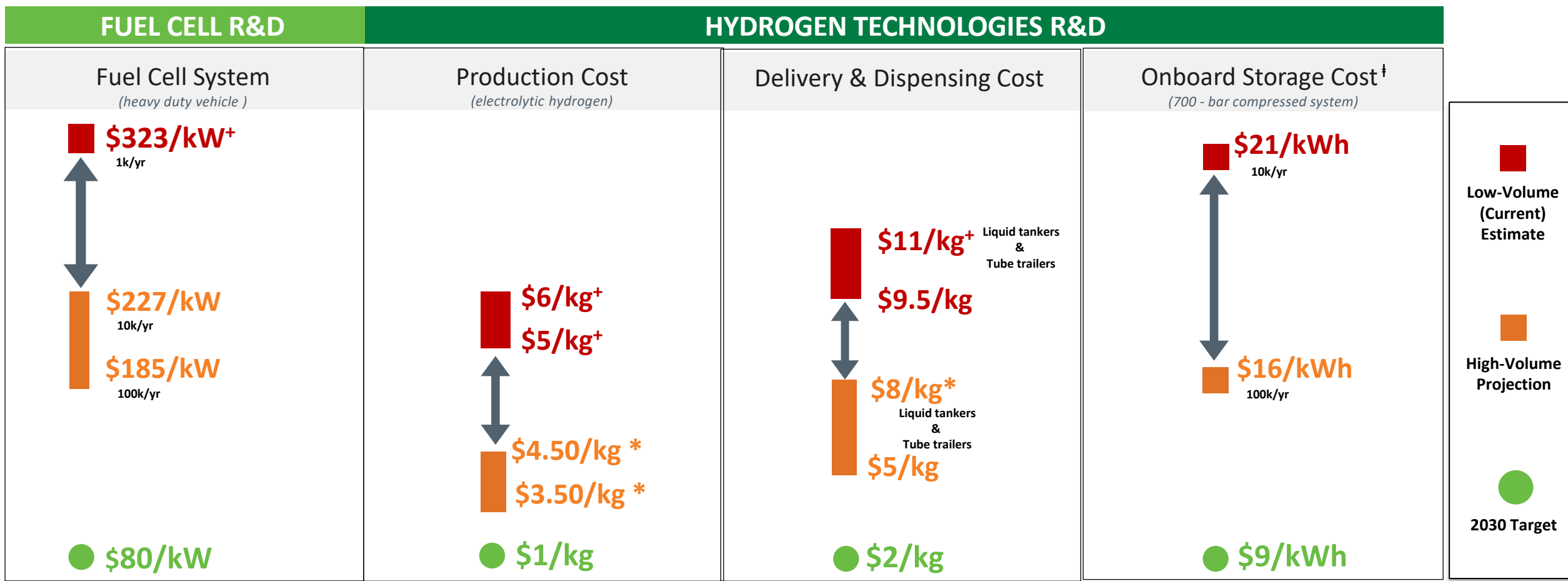
Examples shown, not exhaustive. Over 190 companies, 109 universities, 16 national labs in the last decade; CRADAs are Cooperative Research And Development Agreements



Research and Development

Technology Targets Guide HFTO R&D Activities

Key Goals: Reduce the cost of fuel cells and hydrogen production, delivery, storage, and meet performance and durability requirements – guided by applications specific targets



*Based on 275 kW Heavy Duty Fuel Cell System Cost Analysis (2021), adjusted to reflect cost of system that meets 25,000 hours durability

†5 to 7 cents/kWh, 90% capacity factor at \$1500/kW
*5 to 7 cents/kWh, 90% capacity factor at \$460/kW

*For range: Delivery and dispensing at today's (2020) stations with capacity ~450 kg/day
*For range: Delivery and dispensing at today's (2020) stations with capacity 450-1,000 kg/day at high volume manufacturing

†Storage costs based on 2019 storage cost record

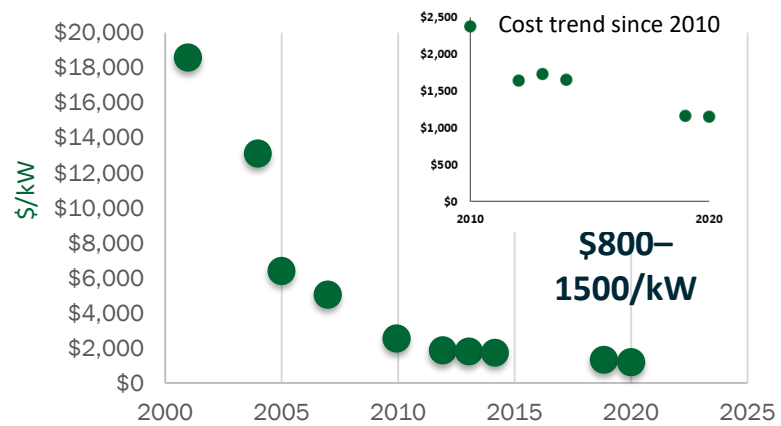
All costs based on \$2016

Note: Graph is not at scale. For illustrative purposes only

Program-funded Progress But More Work is Needed

Hydrogen Production (PEM electrolyzer- low volume)

Cut cost by 90% since 2005

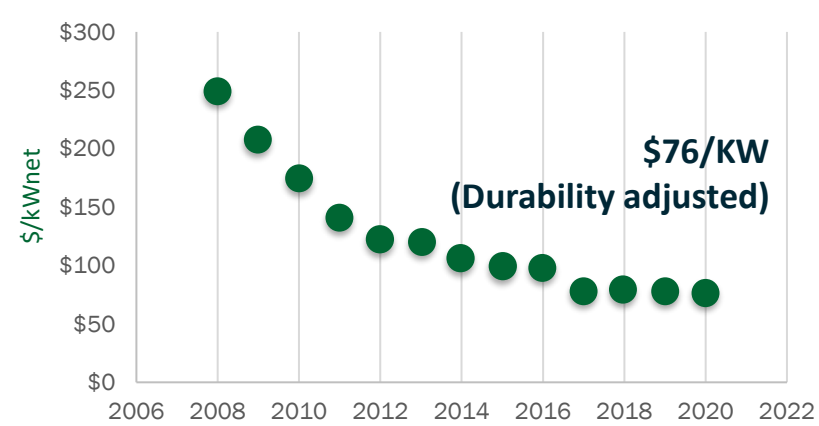


Note: 2010 to 2018-zero/limited HFTO funding on electrolysis
PEM: Polymer Electrolyte Membrane

Need ~ 80% cost reduction to \$250-\$300/kW

Fuel Cells (Automotive PEM fuel cell system- 100K/yr)

Cut cost by 70% since 2008

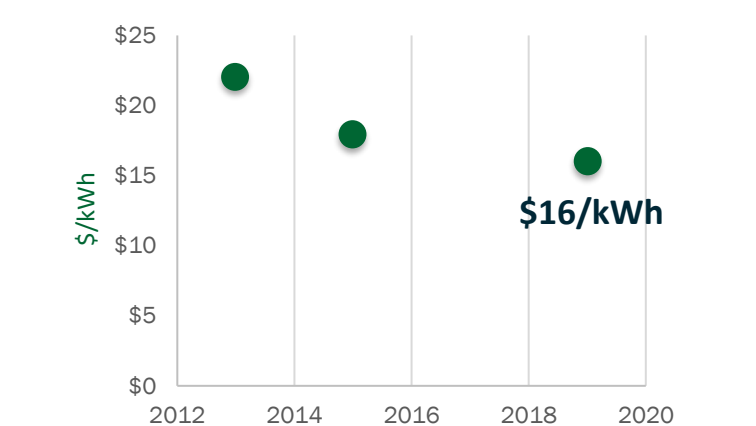


Note: At 100k systems/year

Need 60% cost reduction to \$80/kW for HD Trucks

Hydrogen Storage (Carbon fiber 700 bar tanks- 100K/yr)

Cut cost by 30% since 2013



Note: At 100k units/year

Need 50% cost reduction to \$8/kWh

Million Mile Fuel Cell Truck Consortium (M2FCT)

“Team-of-teams” approach that allows for rapid feedback, idea development, and information exchange, resulting in an effort that is more than the sum of its parts

HD MEA Projects



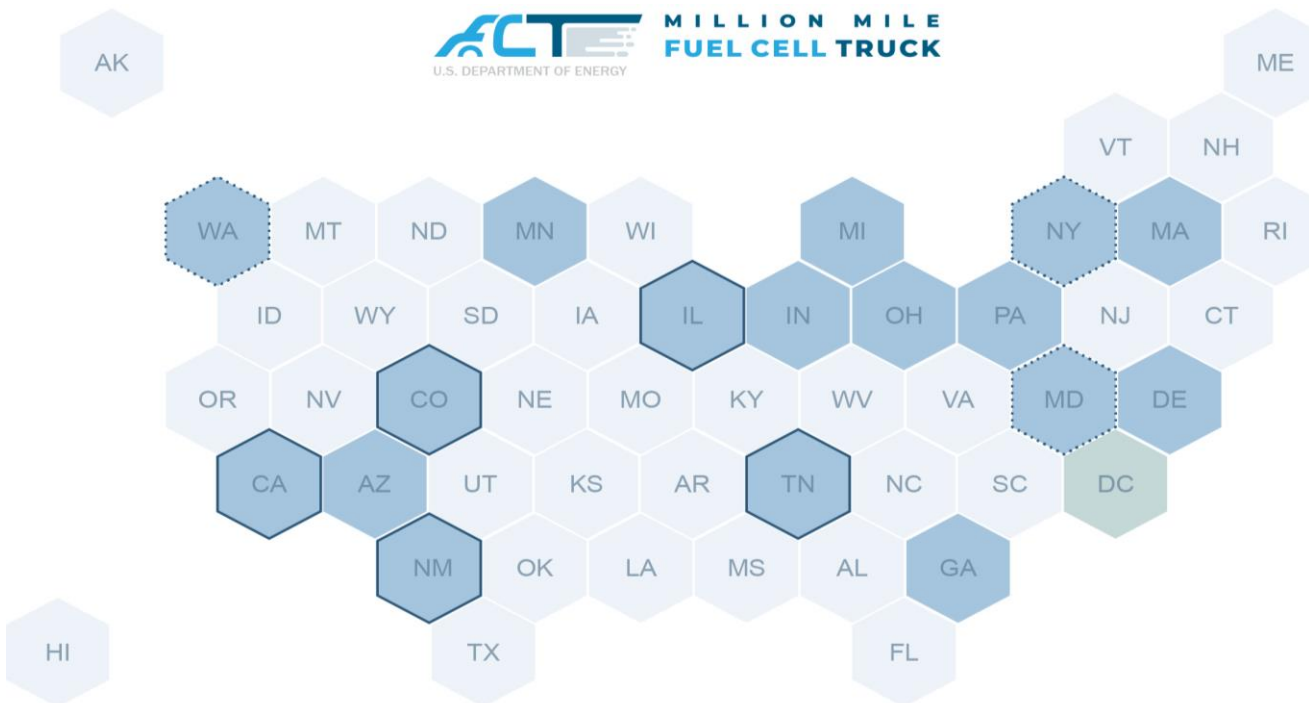
HD Membrane Projects



HD Stack Projects



To add FOA bipolar plate and air management projects in FY21



Primary Labs

- LBNL
- LANL
- ANL
- NREL
- ORNL

Partners Labs

- PNNL
- BNL
- NIST

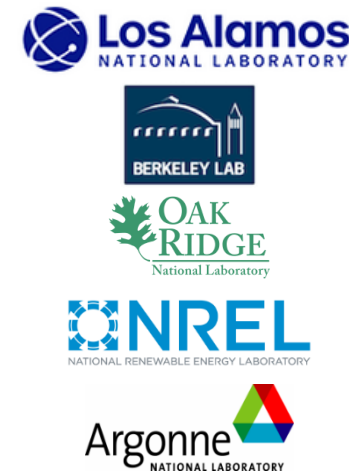
Partners Academia

- Cornell
- Carneige Mellon Univ.
- Colorado School of Mines
- GeorgiaTech
- Northeastern
- University of Tennessee

Partners Industry

- 3M Company
- Akron Polymer Products
- Ballard
- Chemours
- Cummins
- General Motors
- Kodak
- Lubrizol
- Nikola Motors
- Pajarito Powder
- Plug Power

Main Laboratories

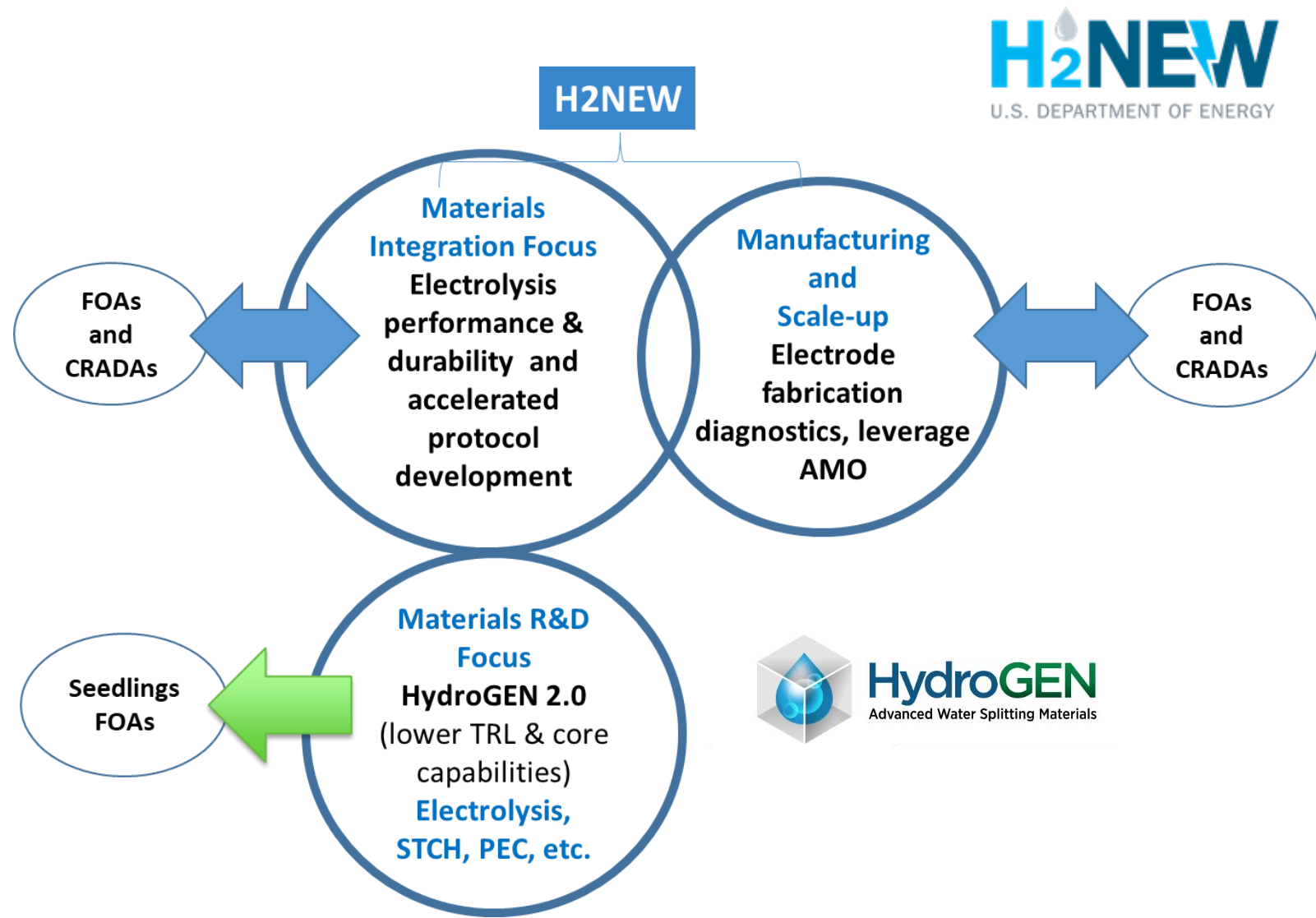


Affiliate Laboratories



H2NEW Consortium to Accelerate Progress in Electrolyzers

H2 from the Next-generation of Electrolyzers of Water



National Lab Consortium Team

Clear, well-defined stack metrics







<i>Electrolyzer Stack Goals by 2025</i>		
	LTE PEM	HTE
Capital Cost	\$100/kW	\$100/kW
Elect. Efficiency (LHV)	70% at 3 A/cm ²	98% at 1.5 A/cm ²
Lifetime	80,000 hr	60,000 hr



Demonstration and Deployment

Snapshot of Hydrogen and Fuel Cell Applications in the U.S.

Examples of Applications Deployed

- 
>500MW
 Backup Power
- 
>40,000
 Forklifts
- 
>172 MW
 PEM* Electrolyzers
- 
>60
 Fuel Cell Buses
- 
>45
 H₂ Retail Stations
- 
~10,000
 Fuel Cell Cars

*Polymer electrolyte membrane

Major Hydrogen Production Sites

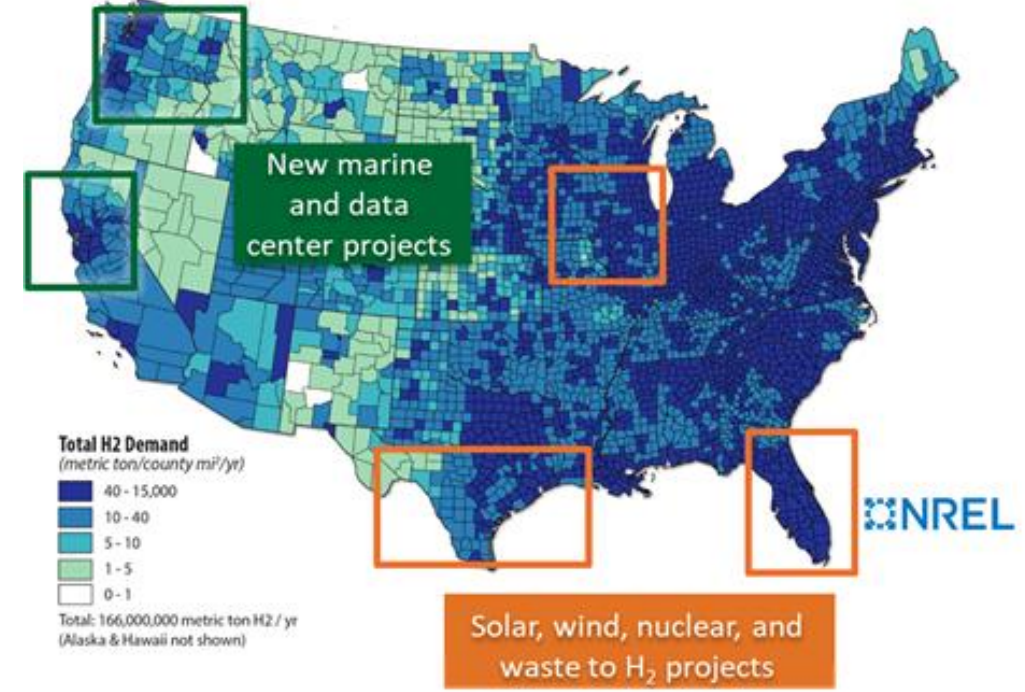


- 10 million metric tons produced annually
- More than 1,600 miles of H₂ pipeline
- World's largest H₂ storage cavern

Hydrogen Stations Plans Across States






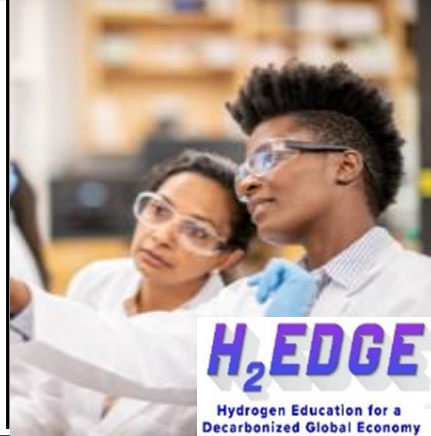

California 200 Stations Planned California Fuel Cell Partnership Goal	Northeast 12 – 20 Stations Planned	HI, OH, SC, NY, CT, MA, CO, UT, TX, MI And Others
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Hydrogen Demand and H2@Scale Projects



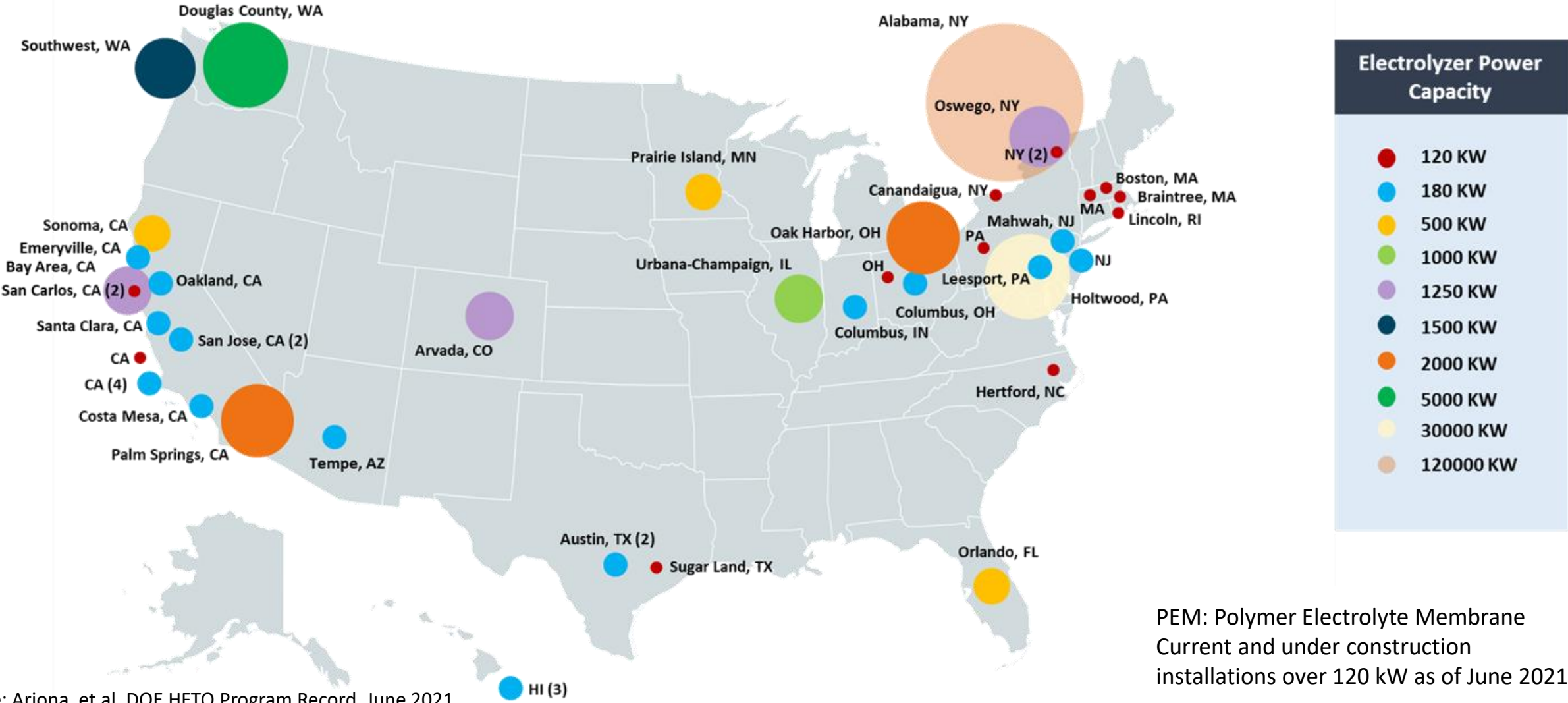
H2@Scale Projects to Demonstrate Technology and Train Future Workforce

Different regions, hydrogen sources, end uses & educational opportunities

<h3>H₂ for Marine Application</h3>  <p>California</p> <p>1st-of-its-kind maritime H₂ refueling on floating barge - up to ½ ton H₂/day</p>	<h3>H₂ from Renewables</h3>  <p>Texas</p> <p>Integrates wind, solar, RNG from waste with onsite electrolysis and multiple end-uses</p>	<h3>H₂ for Data Center</h3>  <p>Washington</p> <p>Integrates a 1.5MW fuel cell with a data center to provide reliable and resilient power</p>
<h3>H₂ for Steel Production</h3>  <p>Missouri</p> <p>Reduction of 30% in energy and 40% emissions vs. conventional processes</p>	<h3>H₂ from Nuclear</h3>  <p>New York</p> <p>Demonstrates a MW electrolyzer with a nuclear plant (collaboration with Nuclear Office)</p>	<h3>Workforce Development</h3>  <p>Multi-state</p> <p>A Training, education and recruiting program to build skills needed in the H₂ industry</p> 

Snapshot of PEM Electrolyzer Locations and Capacity

Operational and Under Construction: 172 MW Capacity



PEM: Polymer Electrolyte Membrane
 Current and under construction
 installations over 120 kW as of June 2021

Source: Arjona, et al, DOE HFTO Program Record, June 2021











Financing to Enable Deployment at Scale



\$40 Billion in Available Debt Capital

LPO offers project financing across energy sectors through three distinct loan programs.

Includes
Clean
Hydrogen

TITLE 17 Innovative Energy Loan Guarantees	 Advanced Fossil Energy \$8.5 Billion Available 
	 Advanced Nuclear Energy \$10.9 Billion Available 
	 Renewable Energy & Efficient Energy Up to \$4.5 Billion Available 
ATVM Direct Loans	 Advanced Technology Vehicle Manufacturing \$17.7 Billion Available 
TELGP Partial Loan Guarantees	 Tribal Energy Projects Up to \$2 Billion Available 



Jigar Shah joins DOE as
LPO Director

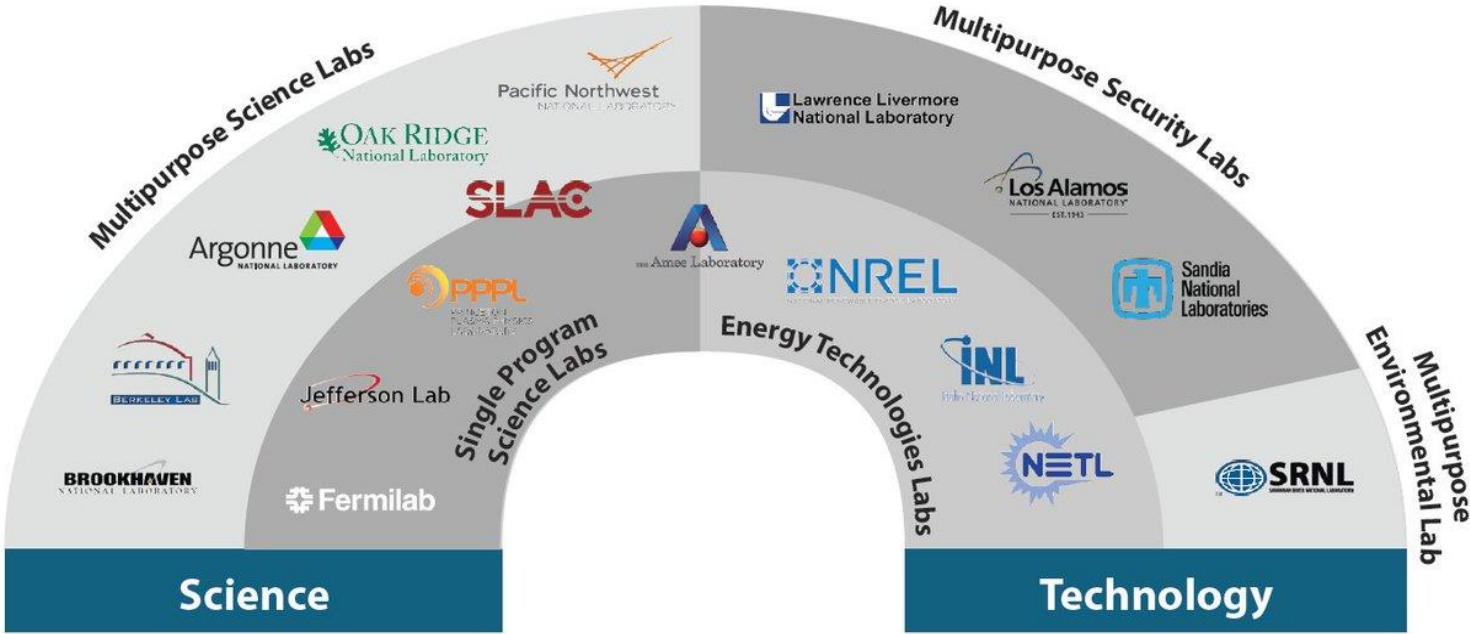
For more information: lpo@hq.doe.gov or Monique.Fridell@hq.doe.gov



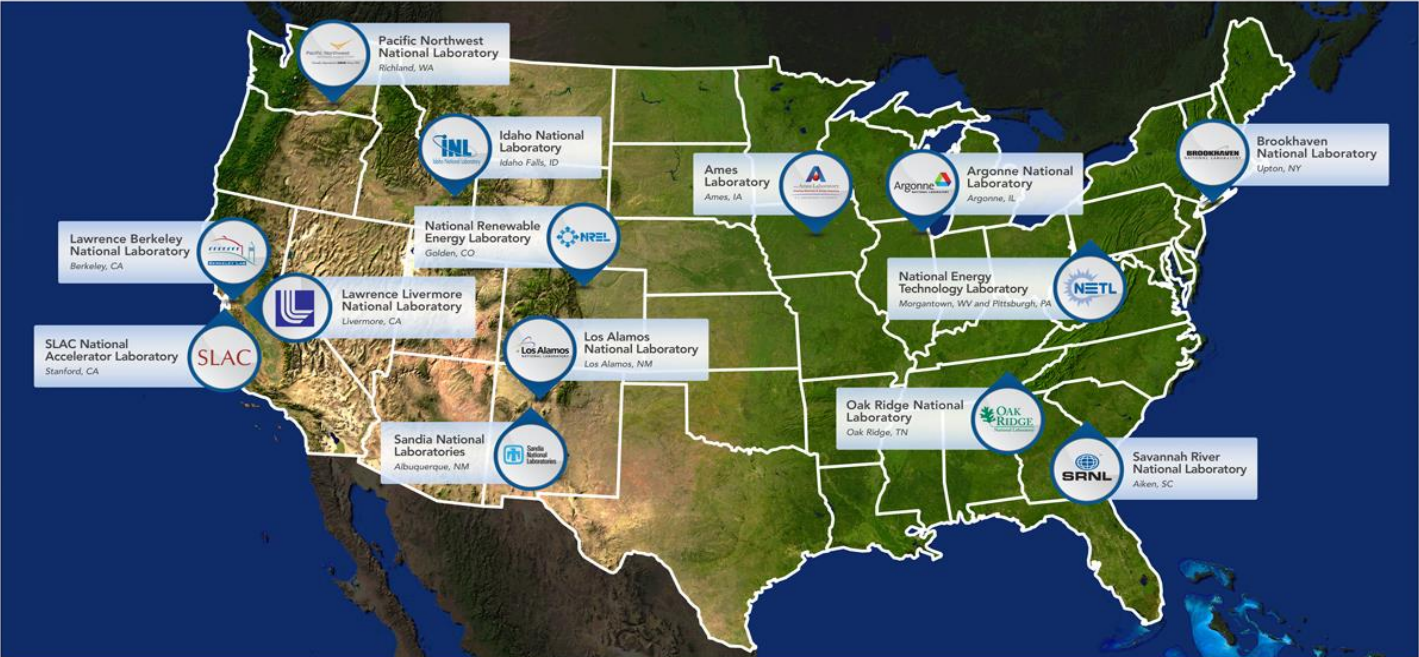
Enabling Activities

DOE National Laboratories

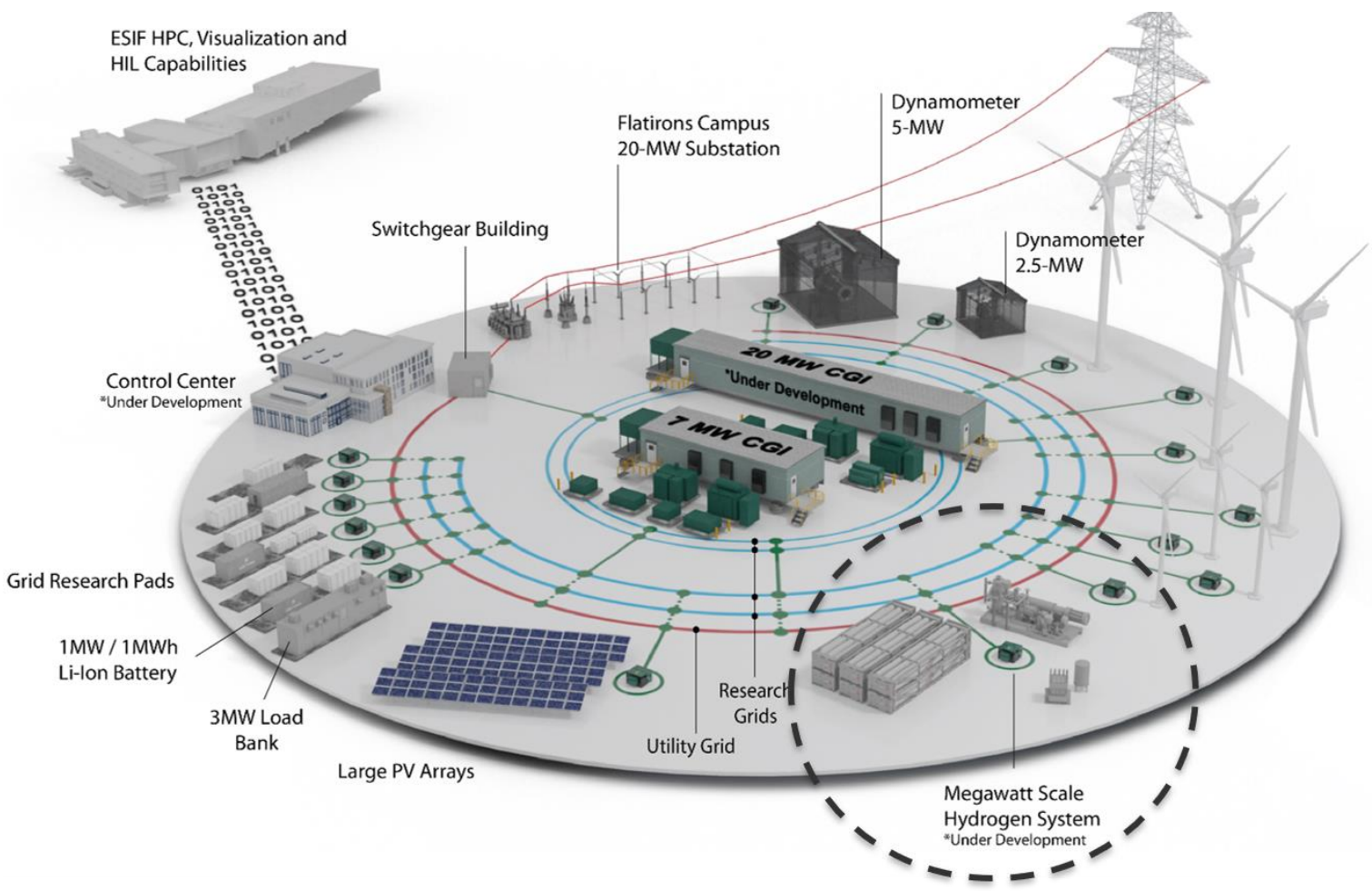
HFTO has activities at 14 National Laboratories across the portfolio



- DOE National Laboratories across energy, science, and security:
- Support RD&D
 - Offer User Facilities and science resources
 - Help to de-risk technology adoption, accelerating progress.



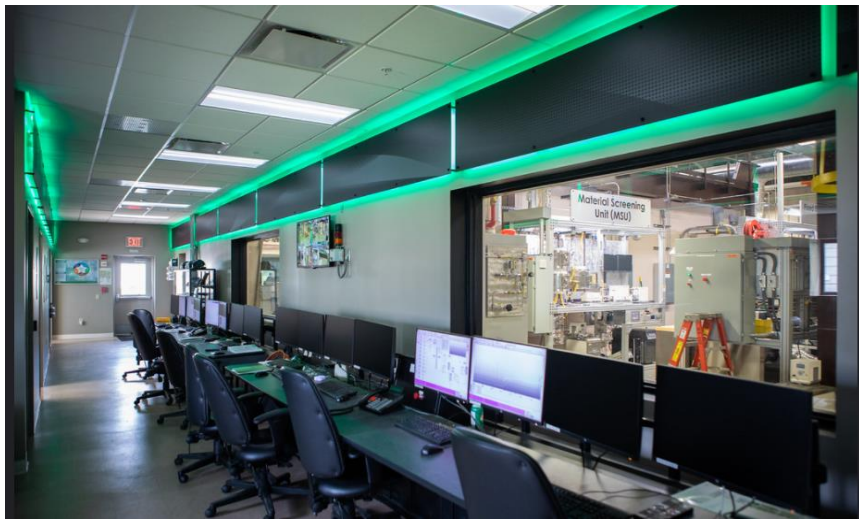
Enablers: Platforms for Integration, Validation, and De-risking Deployments



ARIES: Advanced Research on Integrated Energy Systems expansion (NREL) and collaboration with other labs



High Temperature Electrolysis Facility (INL)



REACT: Reaction chemistry facility includes microwave reaction methods for hydrogen production (NETL)

Hot off the Press: CRADA Call Released Today at AMR – June 7, 2021

Total Funding: up to \$12M over 3 years*

- \$500k - \$2M per project, dependent on topic area
- Up to 14 projects total
- 30% cost share including 10% cash in
- National Lab leads w/ partners from industry, state & local govt, universities, and more

Topics

- 1) Integrated Hydrogen Energy System Testing & Validation
- 2) Applied Risk Assessment and Modeling for H2@Scale Applications
- 3) Next-Generation Sensor Technologies

Proposals due July 19, 2021

CRADAs are Cooperative Research And Development Agreements

*Pending Appropriations

www.nrel.gov/hydrogen/h2-at-scale-crada-call.html

HyBlend and H-Mat Consortia – Opportunities Available

To assess and enhance compatibility of key materials with hydrogen, and to accelerate the use of hydrogen in multiple applications (including in natural gas blending)

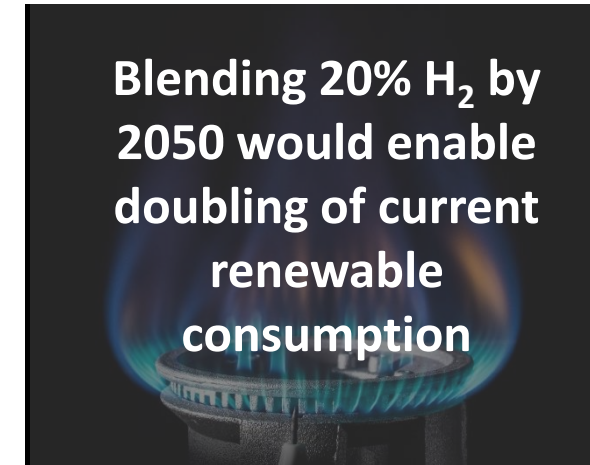
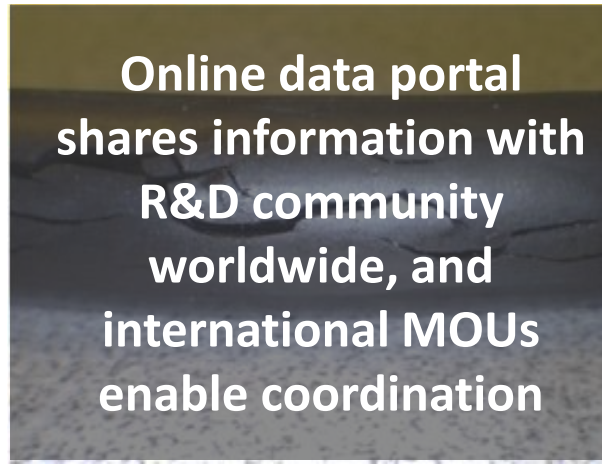
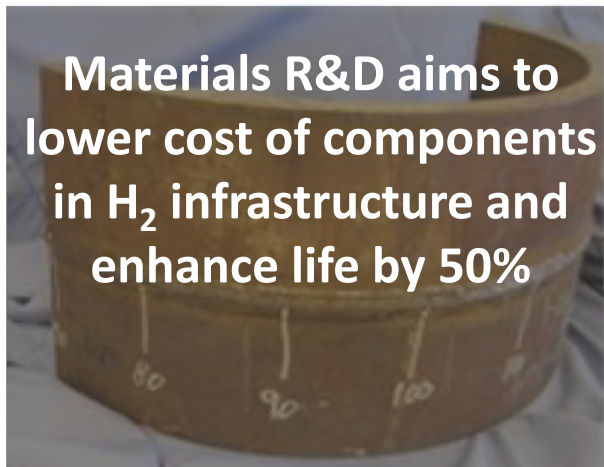


National lab consortium to assess and improve performance and reliability of materials in hydrogen, reduce costs, and inform codes & standards.



Pipeline materials compatibility R&D, technoeconomic analysis, and life cycle analysis to assess the feasibility of hydrogen blending in the US natural gas pipeline infrastructure.

Over 40 partners



Enabler: Center for Hydrogen Safety

Global Center for Hydrogen Safety established to share best practices, training resources and information

**High Priority:
Lessons learned and
best practices on
safety**

**Encourage
membership
(industry, govt,
universities, labs) to
join CHS**



www.aiche.org/CHS

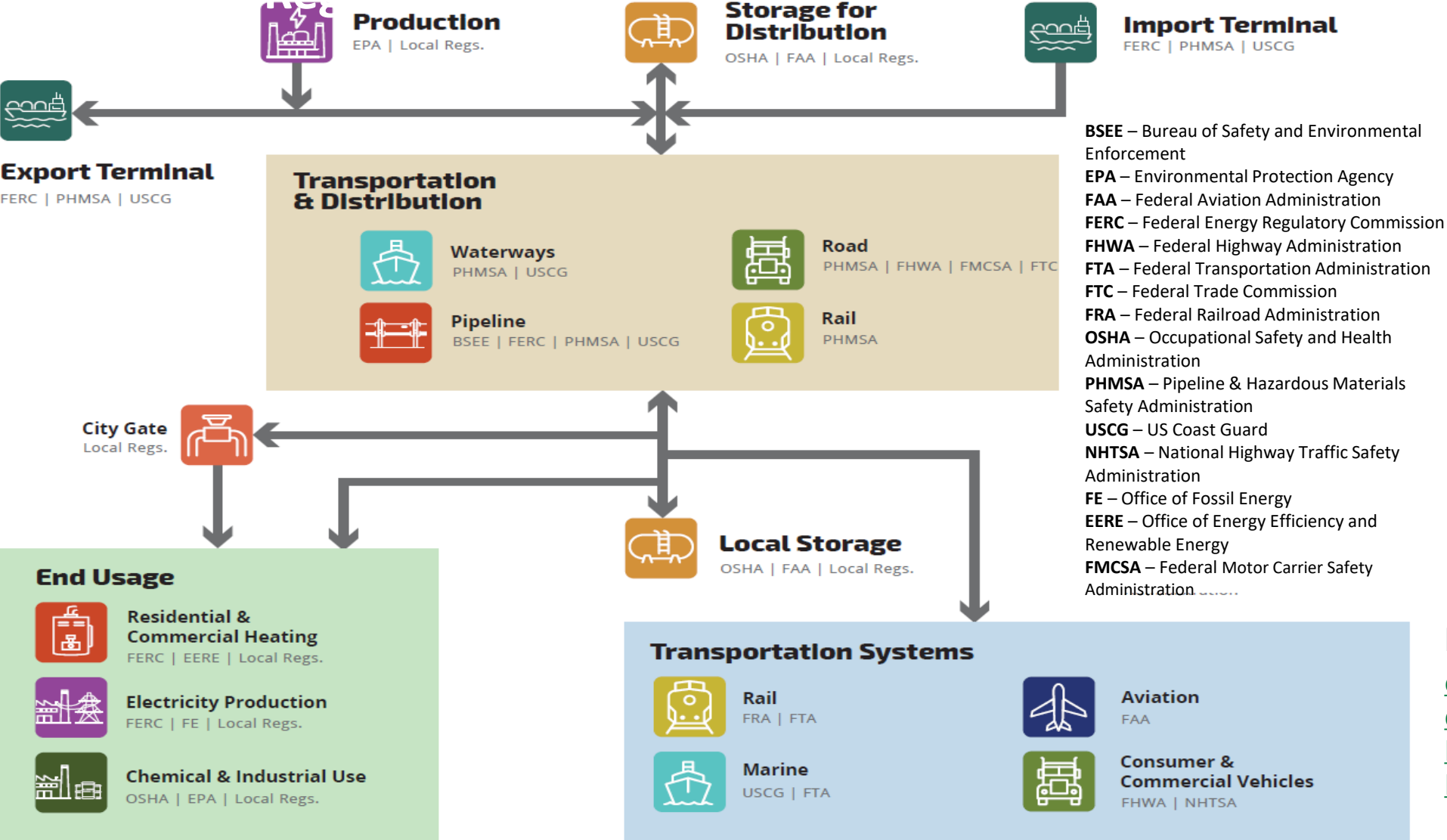


**Over 60 partners:
government, industry,
universities and more**

**Access to >110 countries,
60,000 members**



Enabler: Developed Federal Regulatory Map & Identified Gaps



BSEE – Bureau of Safety and Environmental Enforcement
EPA – Environmental Protection Agency
FAA – Federal Aviation Administration
FERC – Federal Energy Regulatory Commission
FHWA – Federal Highway Administration
FTA – Federal Transportation Administration
FTC – Federal Trade Commission
FRA – Federal Railroad Administration
OSHA – Occupational Safety and Health Administration
PHMSA – Pipeline & Hazardous Materials Safety Administration
USCG – US Coast Guard
NHTSA – National Highway Traffic Safety Administration
FE – Office of Fossil Energy
EERE – Office of Energy Efficiency and Renewable Energy
FMCSA – Federal Motor Carrier Safety Administration

Gaps Identified

- **FERC** for pipeline transmission, electricity production, and heating
- **FHWA** for bridges and tunnels
- **FRA, USCG, and FAA** for rail, maritime, and aviation use

Final Report Available:

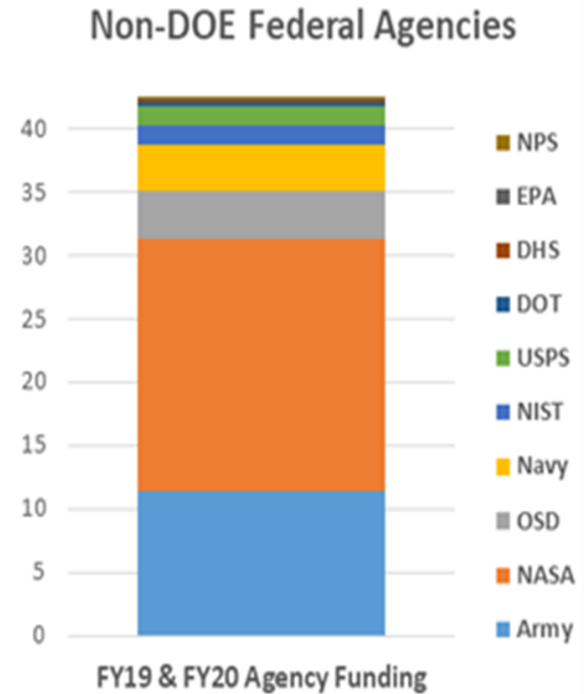
energy.sandia.gov/wp-content/uploads/2021/03/H2-Regulatory-Map-Report_SAND2021-2955.pdf

Interagency Working Group on Hydrogen and Fuel Cell Technologies

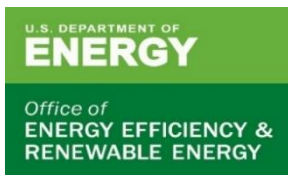
Go to Interagency Session of AMR on Thursday to Learn More!

~\$43M in Hydrogen and Fuel Cells Funding

Partners	Activity
DOE, NIST	Update of the national standards for H2 metering (Handbook 44)
DOE, Navy	Unmanned Underwater Vehicles (UUVs) at NUWC
DOE, USPS	FC Lift Truck Deployment and Hydrogen Infrastructure
DOE, Air Force, NPS	Fuel Cell Vehicle and H2 Demonstration in Hawaii
DOE, Navy	Hydrogen as Grid Frequency Management Tool



Example: H2Rescue Truck
DOE, DOD, FEMA

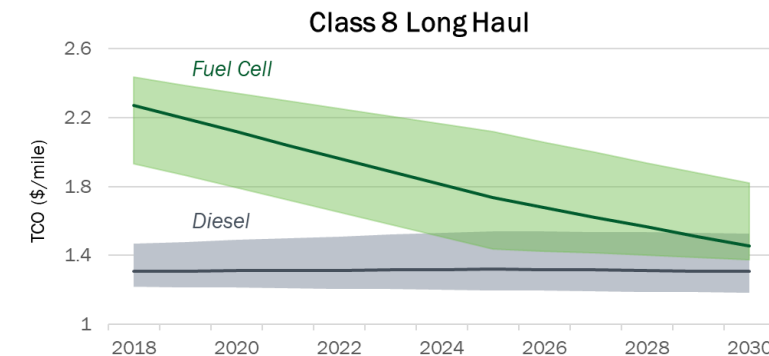
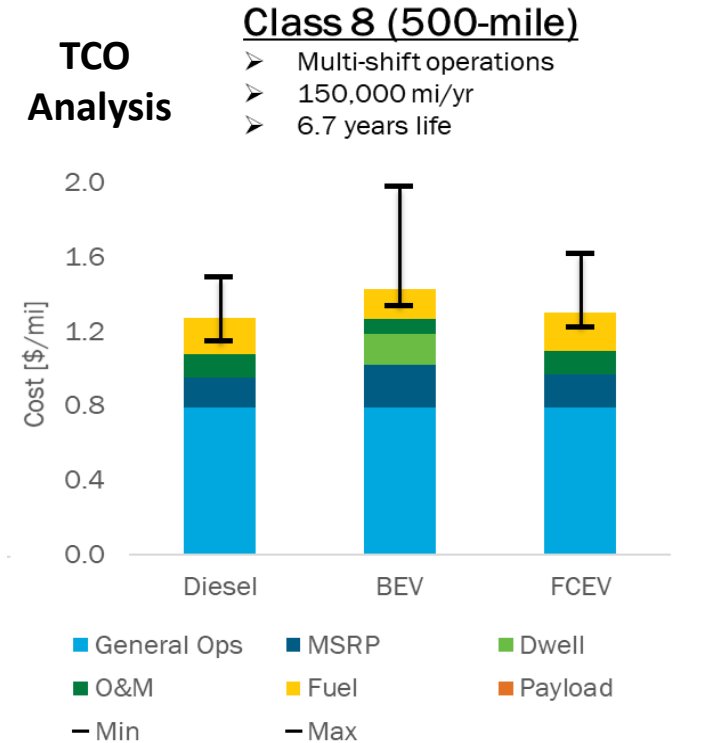
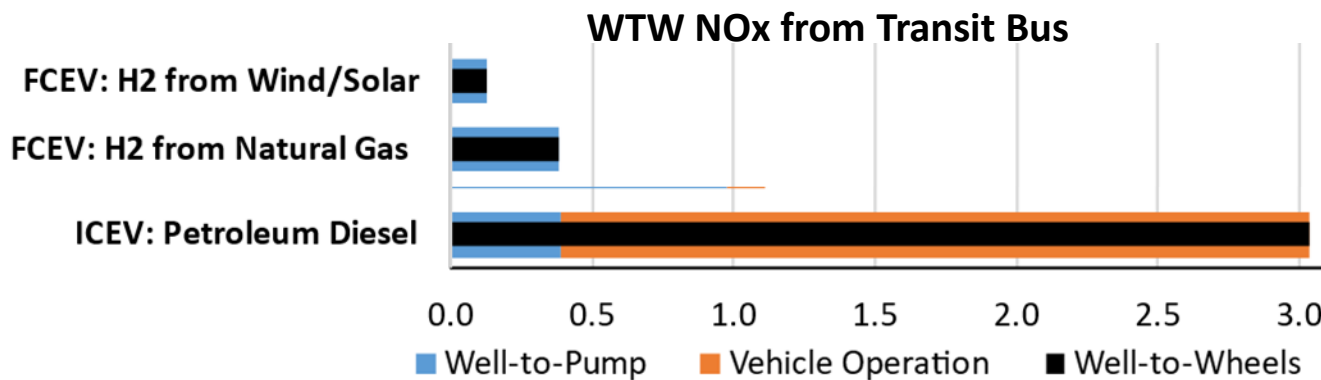
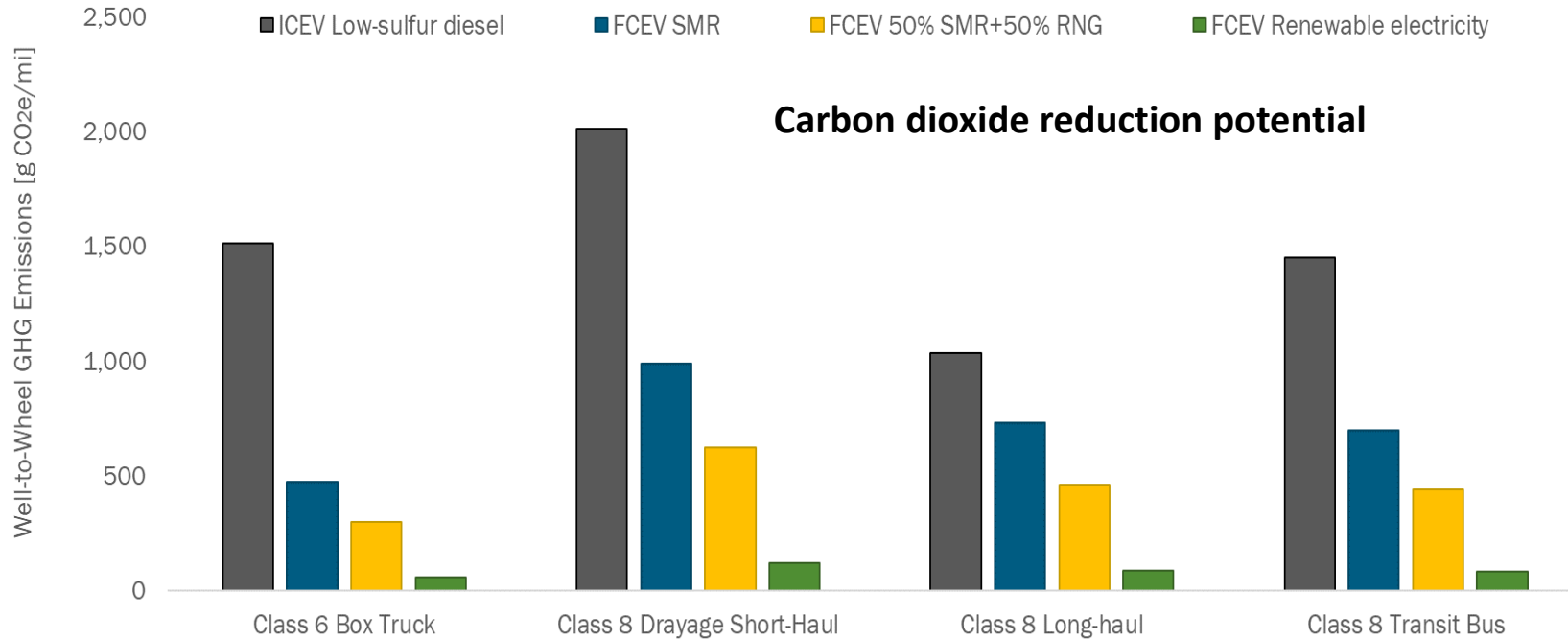


POC: Pete Devlin, HFTO, EERE



IWG members share RD&D information on their programs and collaborate through joint projects

Enabler: Analysis Guides Portfolio, Decision Making, and Impact



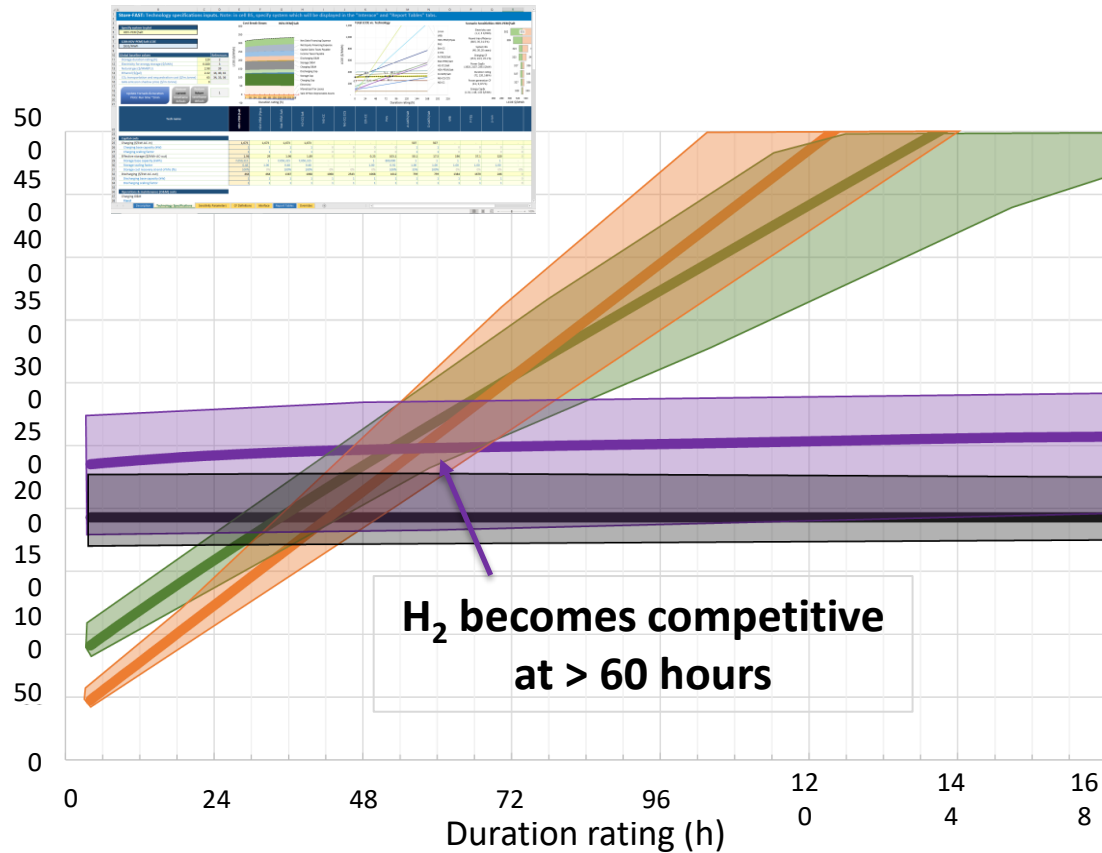
Source: Elgowainy, et. al. (ANL), 2021

Preliminary analysis

Source: Hunter, et al, NREL, 2021

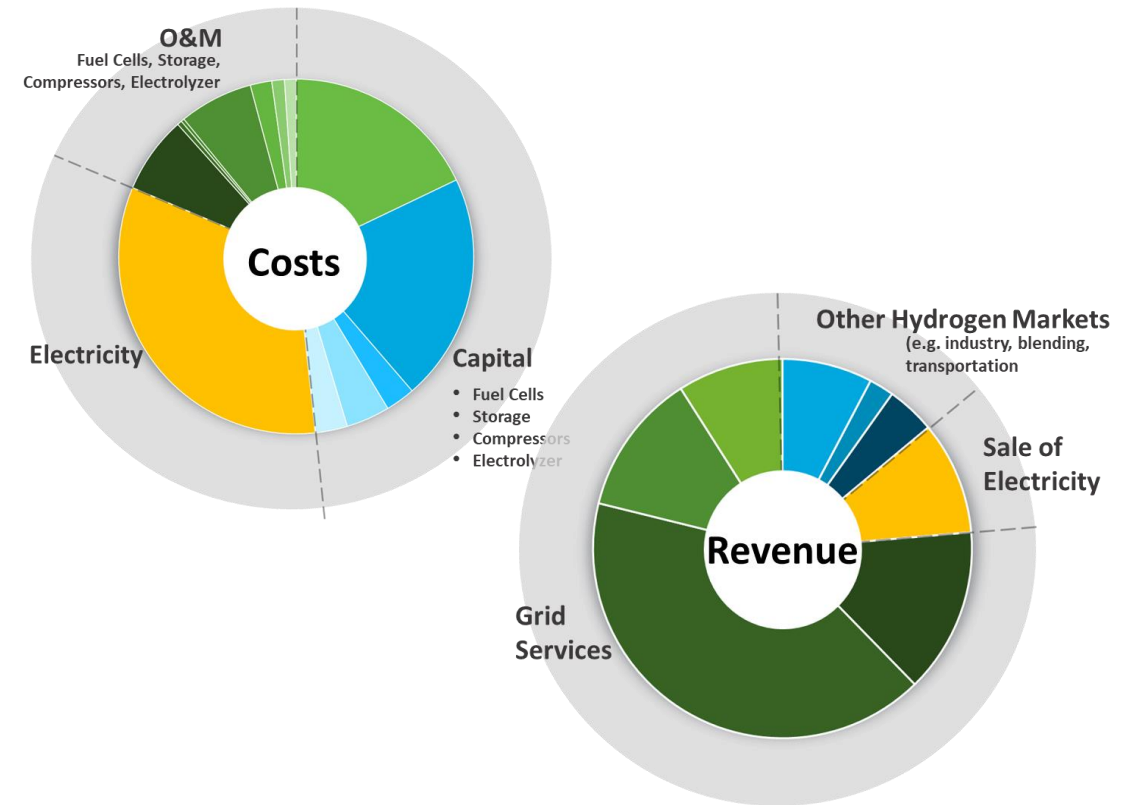
New Tools Developed: Long Duration Energy Storage & Value Proposition Tool

Newly released StoreFAST model assesses cost of long duration energy storage



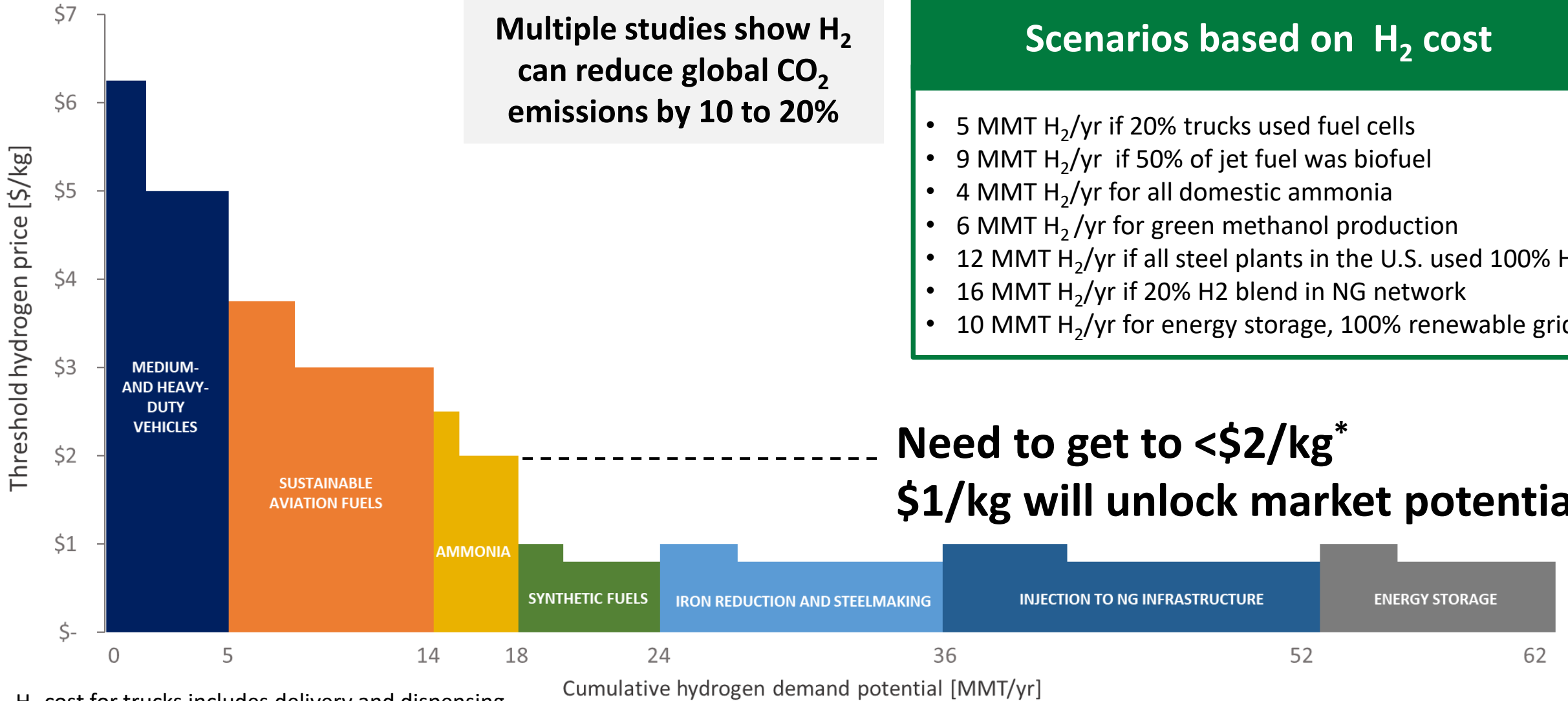
Available at: <https://www.nrel.gov/storage/storefast.html> (NREL)

New tool to assess cost and revenue potential of grid-integrated hydrogen energy storage systems



Co-funded by HFTO and OE, now in beta testing at: <https://eset.pnnl.gov> (PNNL)

Analysis Determines Market Potential Scenarios



H₂ cost for trucks includes delivery and dispensing

* H₂ could compete at \$1 to \$2/kg higher cost with a carbon price

Results based on preliminary analysis

Hydrogen Energy Earthshot

“Hydrogen Shot”

Launched June 7, 2021



President Biden and Energy Secretary Granholm at Climate Summit



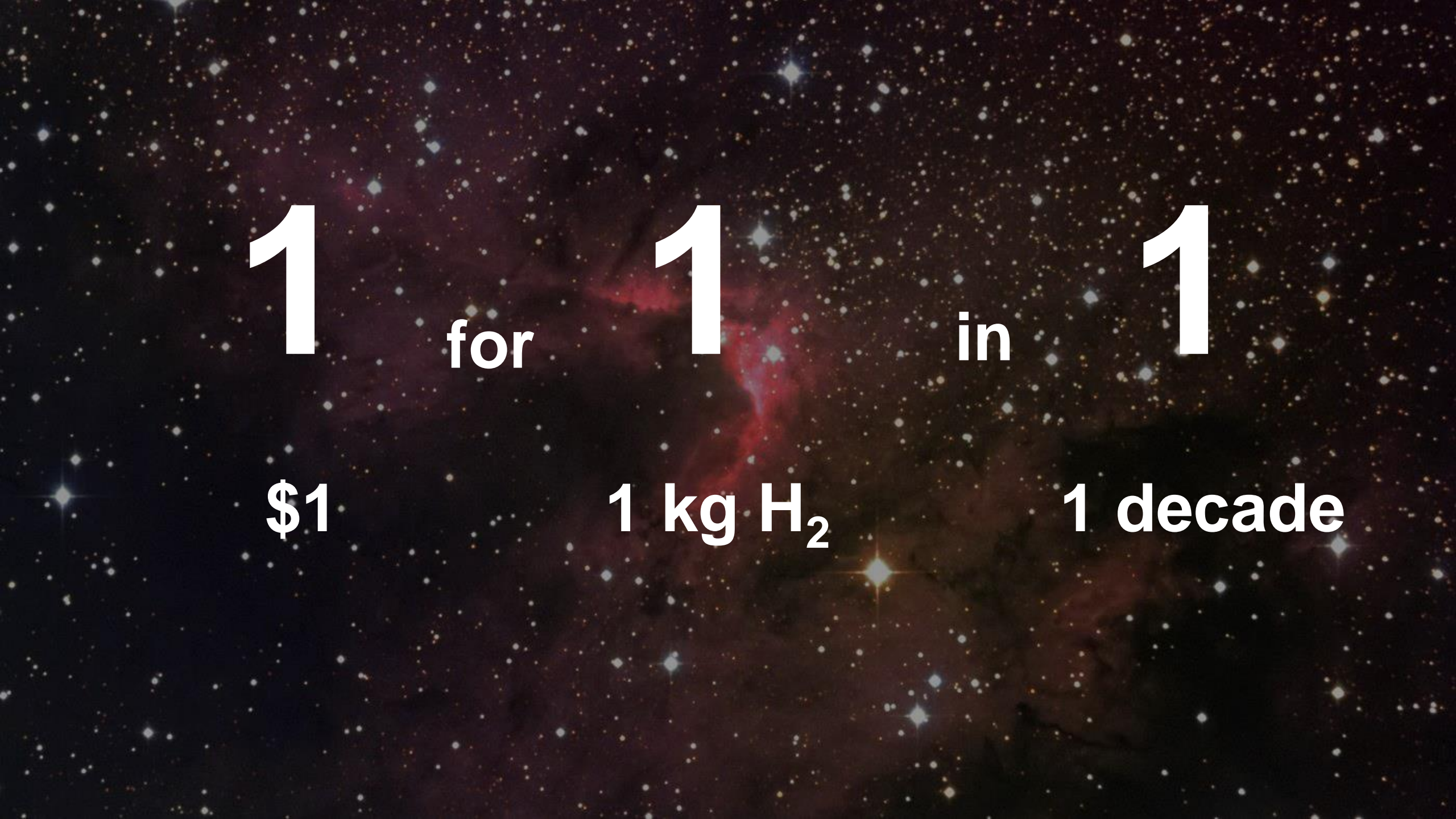
“...I’ve asked the Secretary of Energy to speed the development of critical technologies to tackle the climate crisis. No single technology is the answer on its own because every sector requires innovation to meet this moment.”

*President Joseph R. Biden
April 23, 2021*



Launch of Hydrogen Energy Earthshot
First of the Energy Earthshots
June 7, 2021
at DOE Hydrogen Program AMR

*Secretary Jennifer Granholm
June 7, 2021*



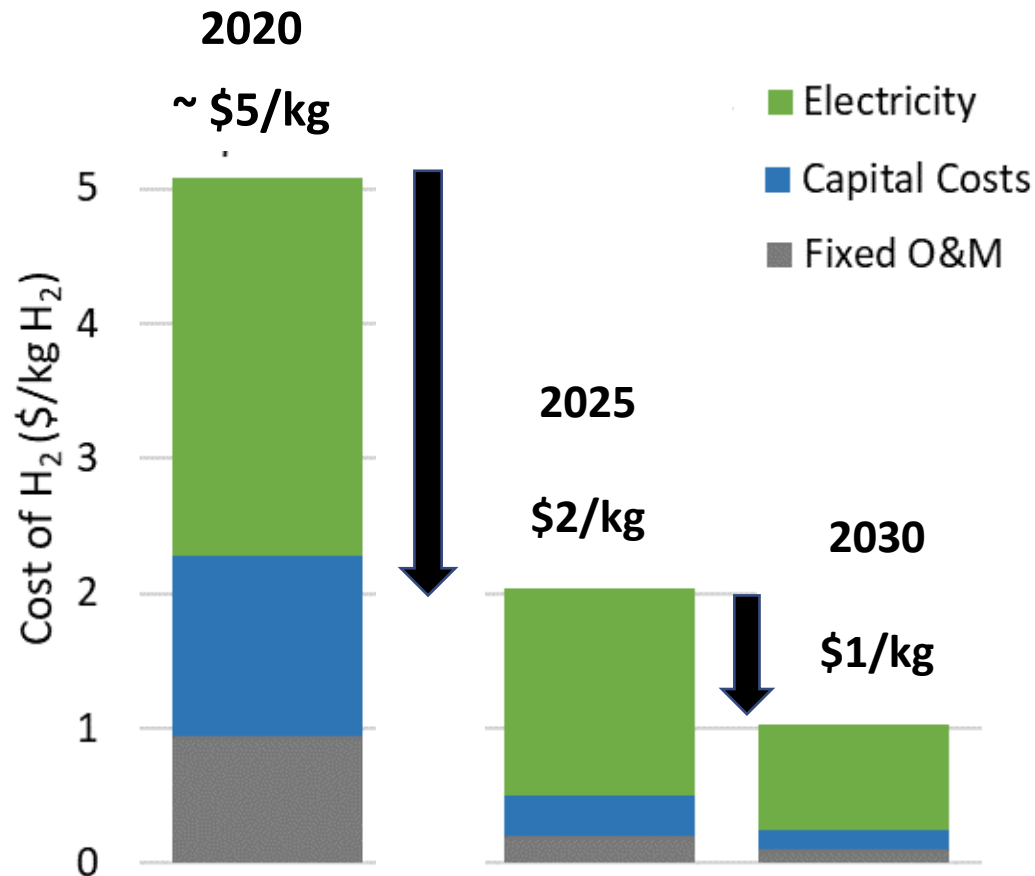
1 for **1** in **1**
\$1 **1 kg H₂** **1 decade**



Is Hydrogen Shot Achievable? How can we get there?



Cost of Clean H₂ from Electrolysis



- Reduce electricity cost from >\$50/MWh to

- \$30/MWh (2025)
- \$20/MWh (2030)

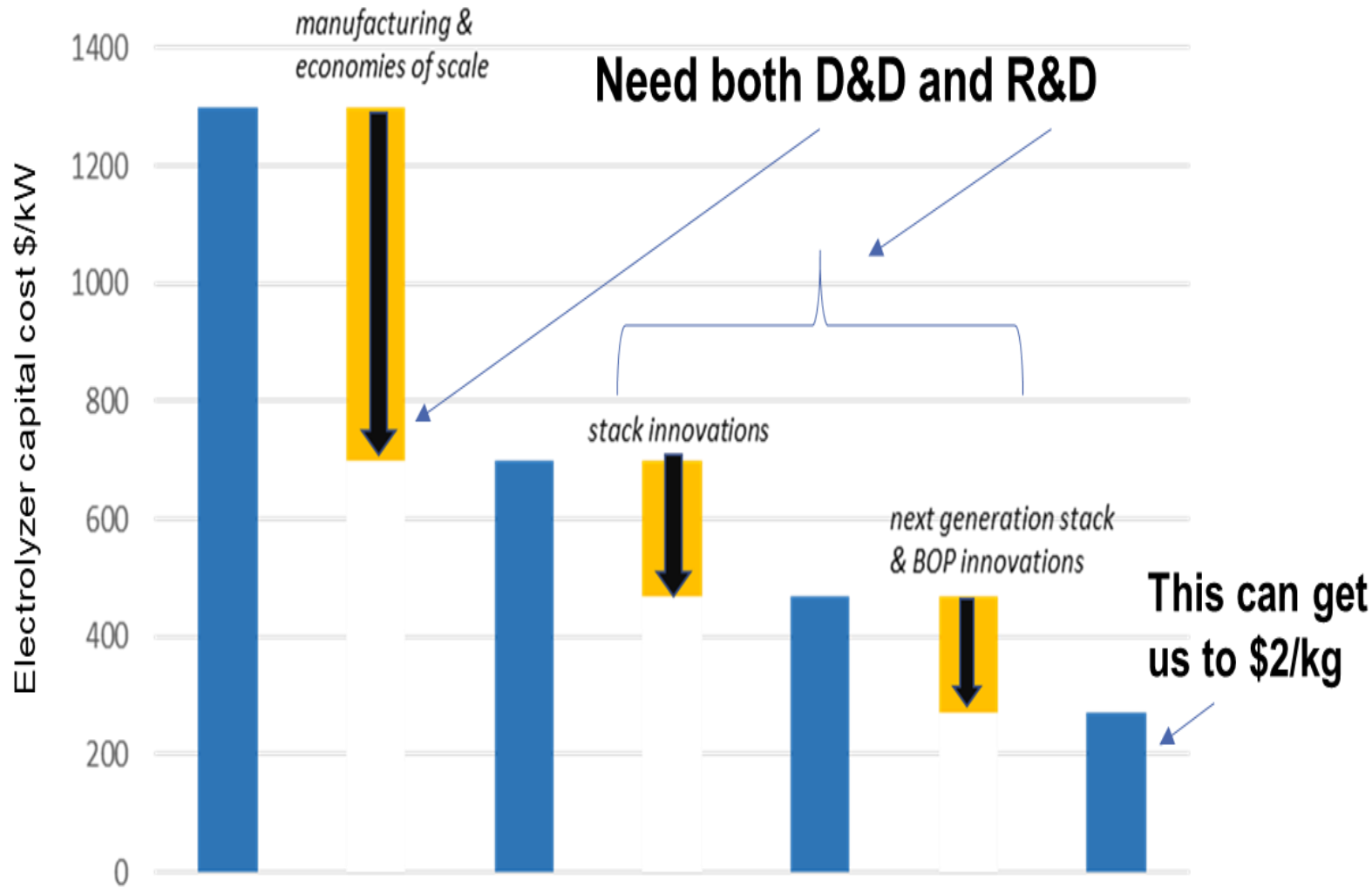


- Reduce capital cost >80%
- Reduce operating & maintenance cost >90%

2020 Baseline: PEM low volume capital cost ~\$1,500/kW, electricity at \$50/MWh. Need less than \$300/kW by 2025, less than \$150/kW by 2030 (at scale)



Scenario to Reduce Electrolyzer Cost



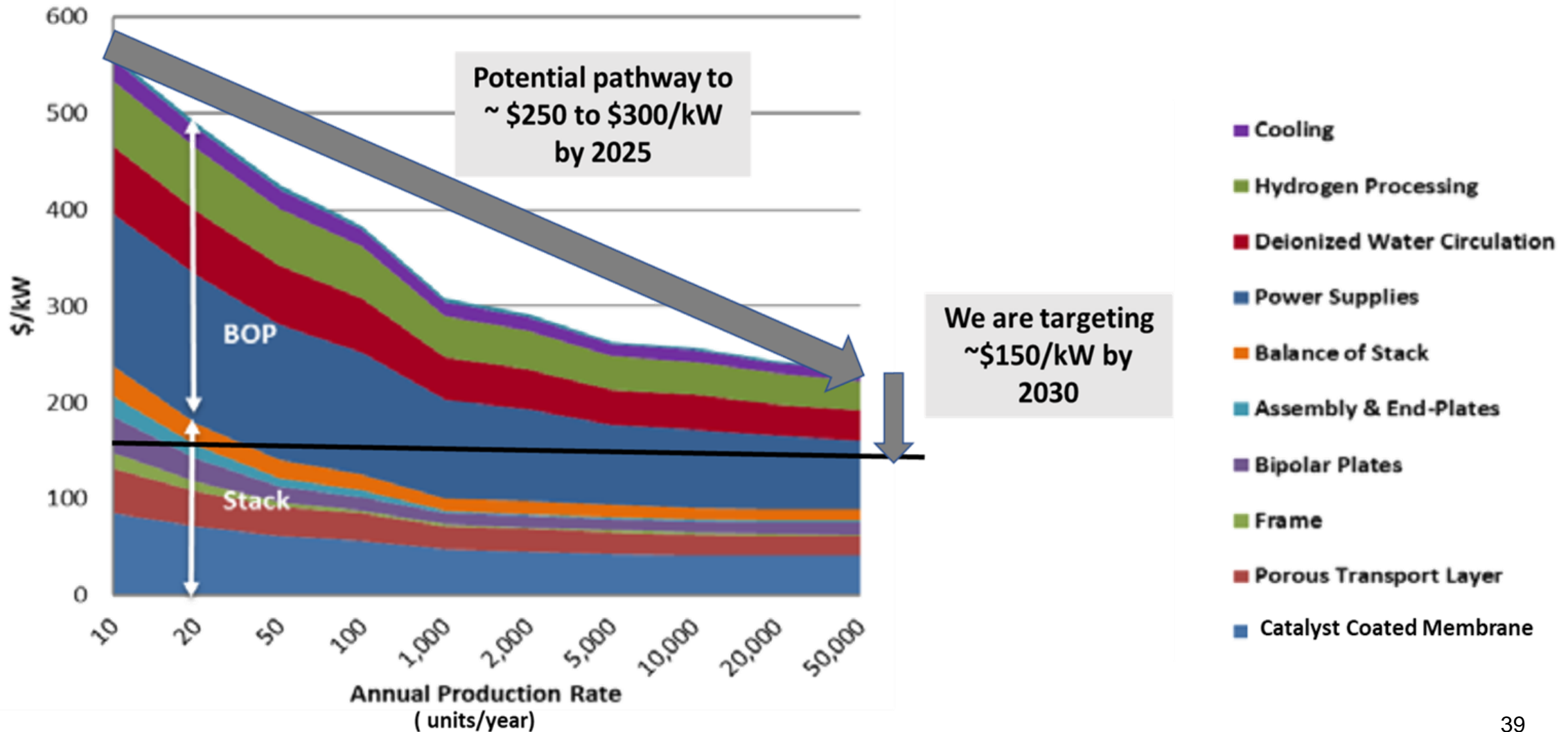
- Increase manufacturing volume (multi-GW)
- Reduce capital cost <\$300/kW by 2025, ~150/kW by 2030
- Increase efficiency (73%), durability (80Khr), utilization (>50%)





Potential pathways exist for \$2/kg but \$1/kg is very challenging

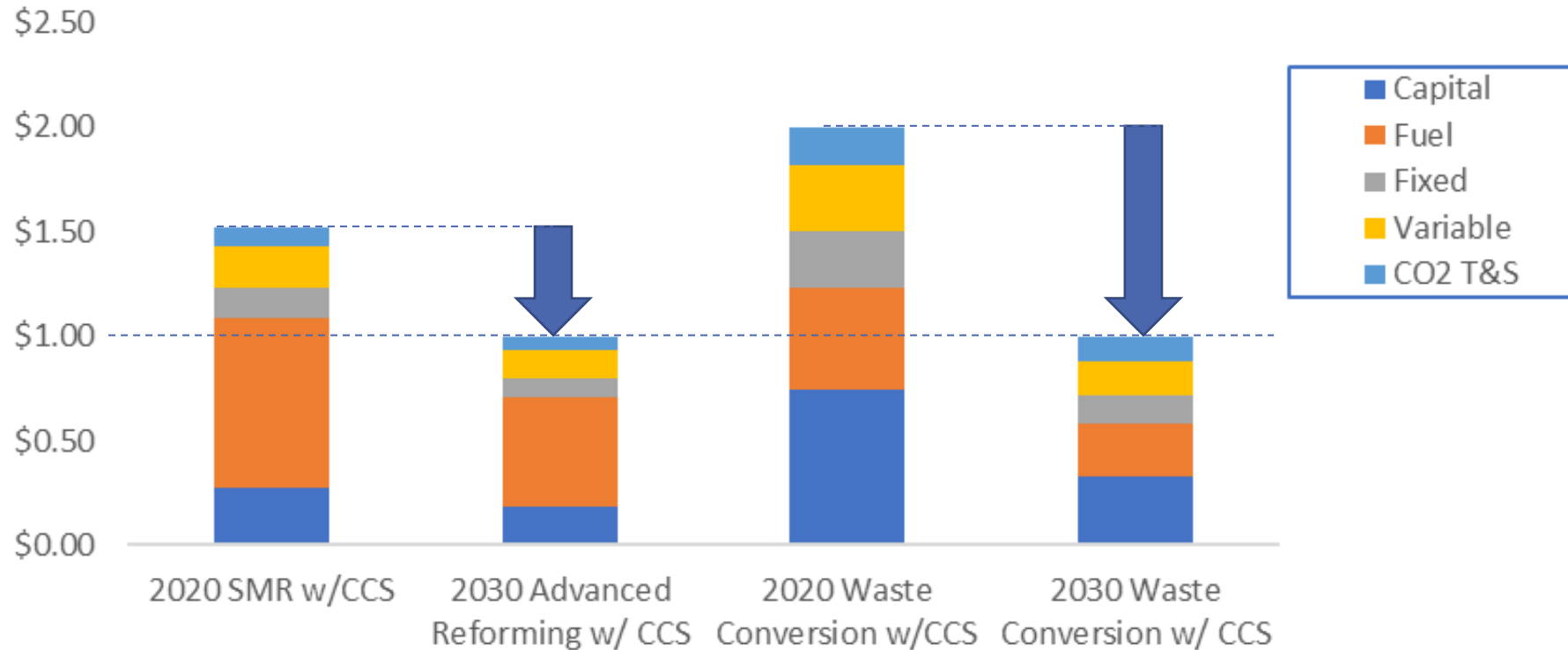
Electrolyzer System Cost Reduction Pathway





Scenarios to use reforming and thermal conversion for Hydrogen Production

Cost reduction pathways for reforming natural/biogas and conversion of wastes to hydrogen



Advanced Technology R&D, Science and Innovation

- Alternate conversion approaches for reforming and waste conversion needed for process intensification and optimization
- Improvements to air separation, catalyst, carbon capture, are key areas to reduce cost and eliminate emissions

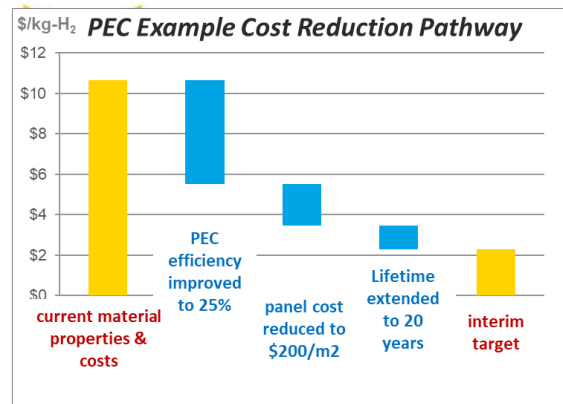
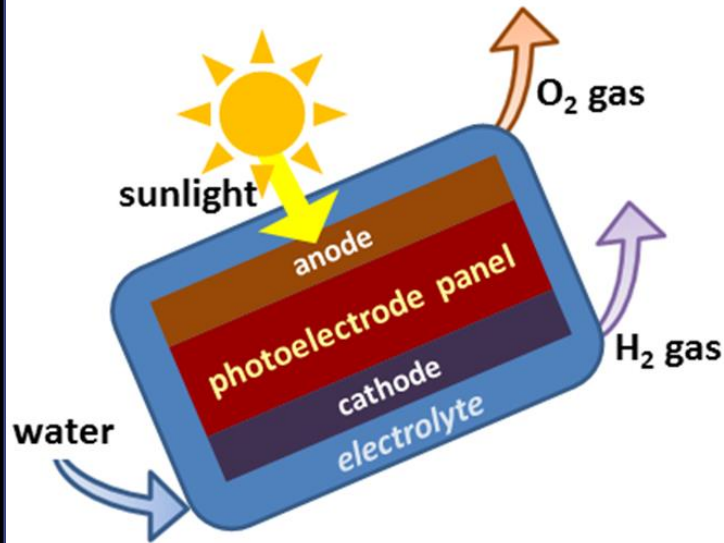
* Waste coal, plastics, biomass residuals, MSW, and biogas



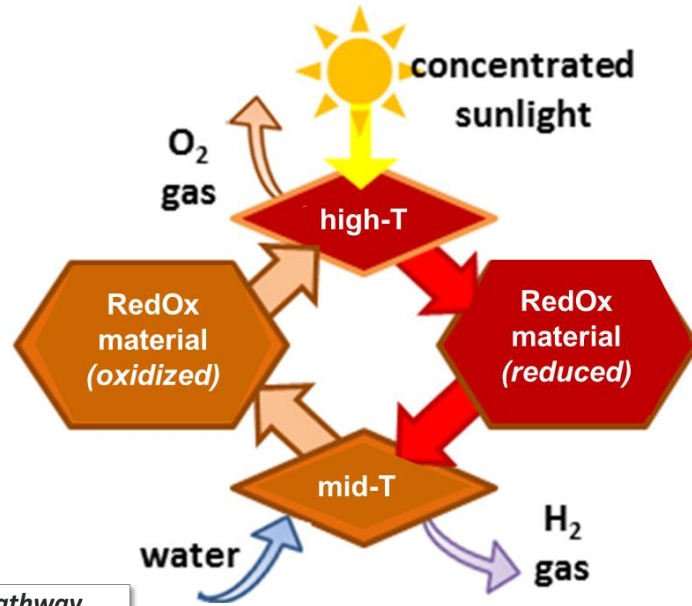
Includes advanced pathways

Continued R&D needed to improve efficiency, durability, and cost of these high-risk/high-reward approaches

Photoelectrochemical solar water splitting (PEC)

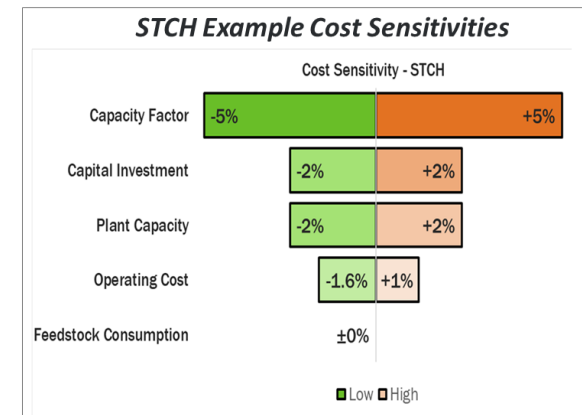
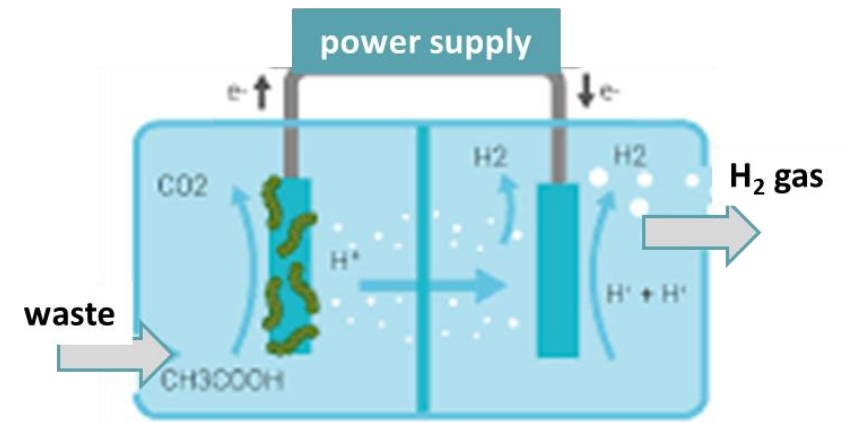


Thermochemical solar water splitting



More work required to assess system cost and pathways to goals. Planned for Hydrogen Shot Summit

Microbial electrolysis of waste streams



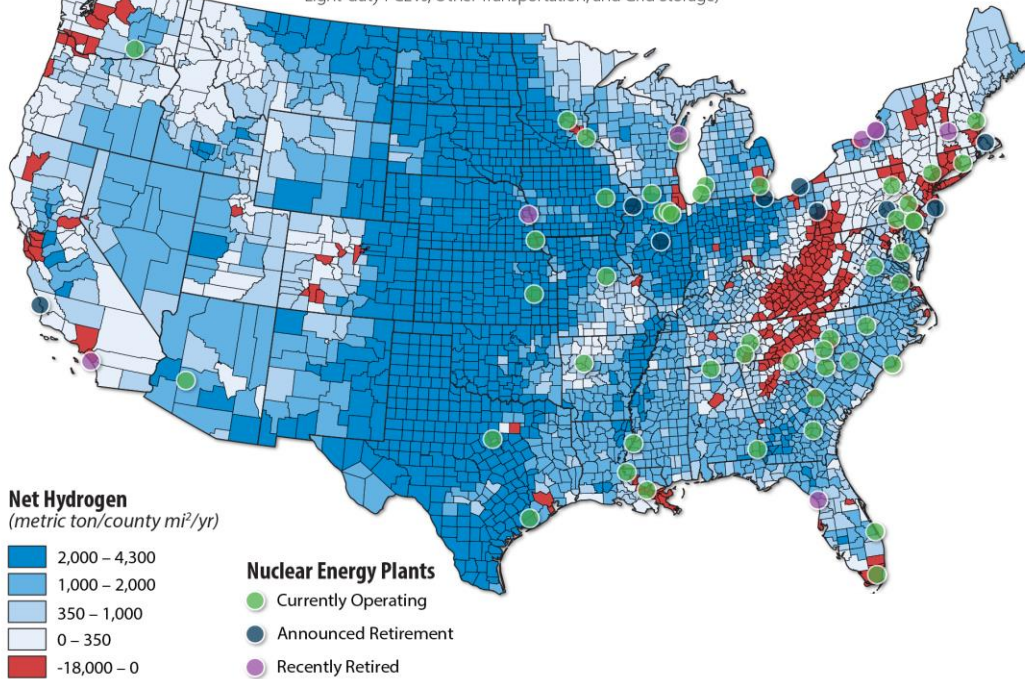


Request for Information (RFI) released – Due July 7, 2021



Renewables

Hydrogen Potential From Photovoltaic and Onshore Wind Resources Minus Maximum Market Potential for the Industrial & Transport Sectors, Natural Gas and Storage
(Oil Refining, Ammonia, Metals, Biofuels, Natural Gas, Synthetic Fuels & Chemicals, Light-duty FCEVs, Other Transportation, and Grid Storage)



Net Hydrogen (metric ton/county mi²/yr)

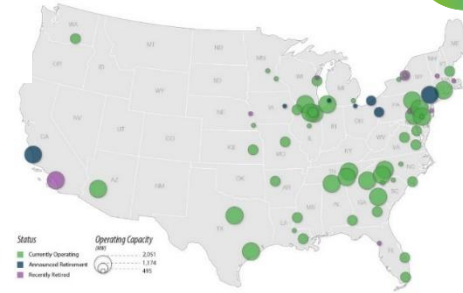
- 2,000 – 4,300
- 1,000 – 2,000
- 350 – 1,000
- 0 – 350
- 18,000 – 0

Nuclear Energy Plants

- Currently Operating
- Announced Retirement
- Recently Retired

Red: Regions where projected industrial & transportation demand exceeds local supply.

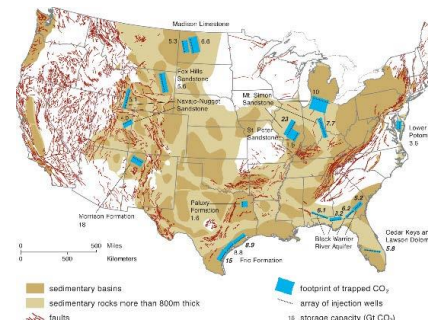
Nuclear



Natural Gas (SMR)



CCS



- Production, Resources, Infrastructure
- End Users, Cost, Value Proposition
- Co-location potential
- Emissions Reduction Potential
- DEI, Jobs, EJ
- Science & Innovation Needs and Challenges

DEI: Diversity, Equity and Inclusion
EJ: Environmental Justice



Hydrogen Shot Stakeholder Engagement and Next Steps

Stakeholder Engagement Planned


Industry, National Labs, Universities, Regional Coalitions, Labor Groups, Associations, Supply Chains, Federal and State Agencies, SBIRs/STTRs, Technology Commercialization Fund, Investors, International, Codes & Standards, Workforce Development and EJ Communities, and more

Timeline

- Announce Hydrogen Shot and RFI – June 7
- RFI Responses Due – July 7
- Office of Science Round Table- August
- Hydrogen Shot Summit – Fall
- Regional Analysis Preliminary Results – Fall
- Follow on Event – Oct 8: Hydrogen and Fuel Cell Day
- Stay tuned for more details

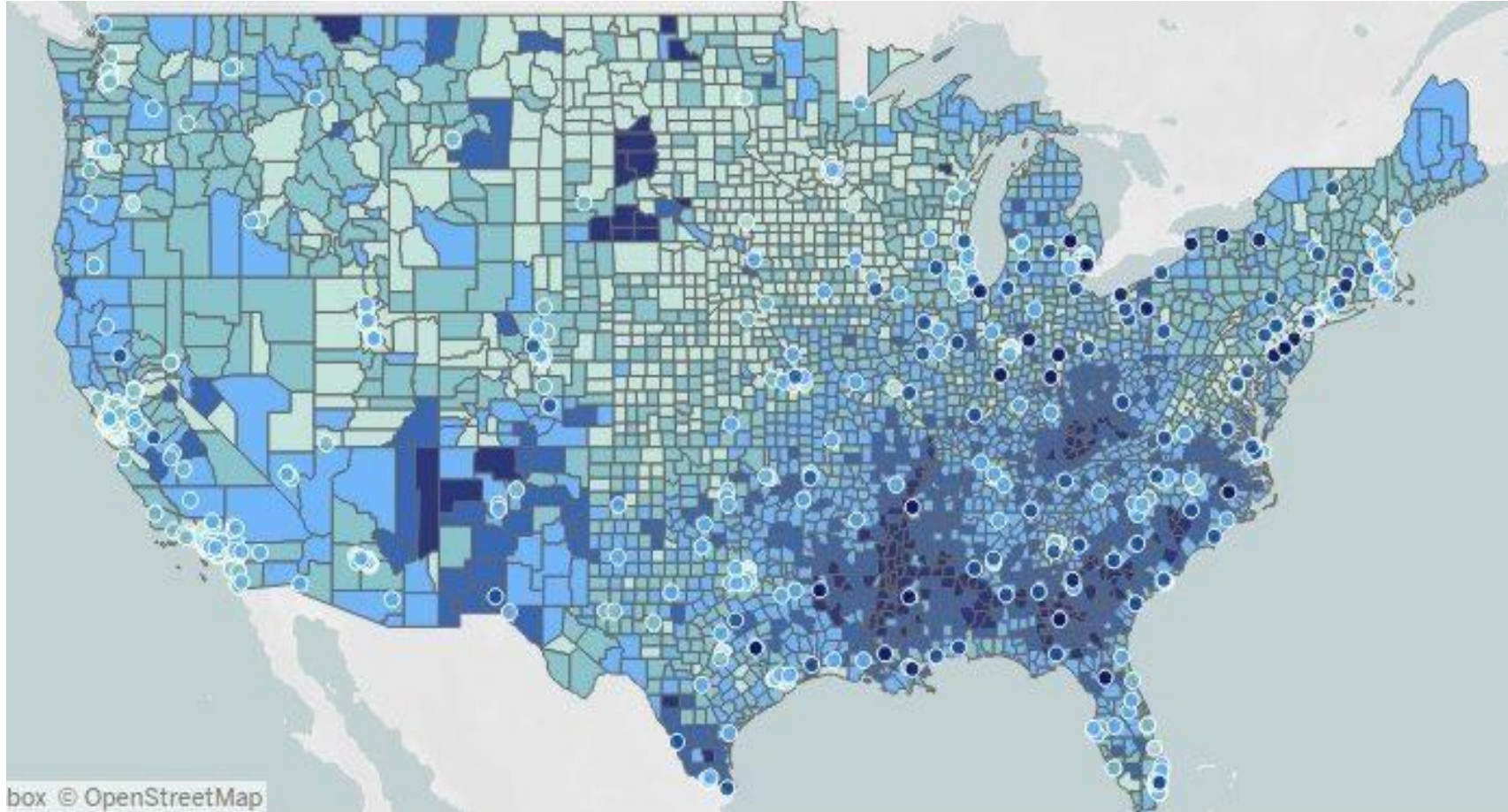
hydrogen.energy.gov





**Collaboration
Diversity, Equity, Inclusion**

We Aim to Demonstrate Benefits in Underserved Communities



The map references communities identified on the Index of Deep Disadvantage

FOAs, Lab Calls, CRADA Calls will encourage broader engagement, demonstrating benefits, including DEI (minorities, gender equity, etc.)

[New index ranks America's 100 most disadvantaged communities | University of Michigan News \(umich.edu\)](#)

FOA: Funding Opportunity Announcement
CRADA: Cooperative Research and Development Agreement
DEI: Diversity, Equity and Inclusion

Highlighting Project in Disadvantaged Community: CTE and UPS

HFTO project with CTE for 15 UPS Fuel Cell Delivery Vans

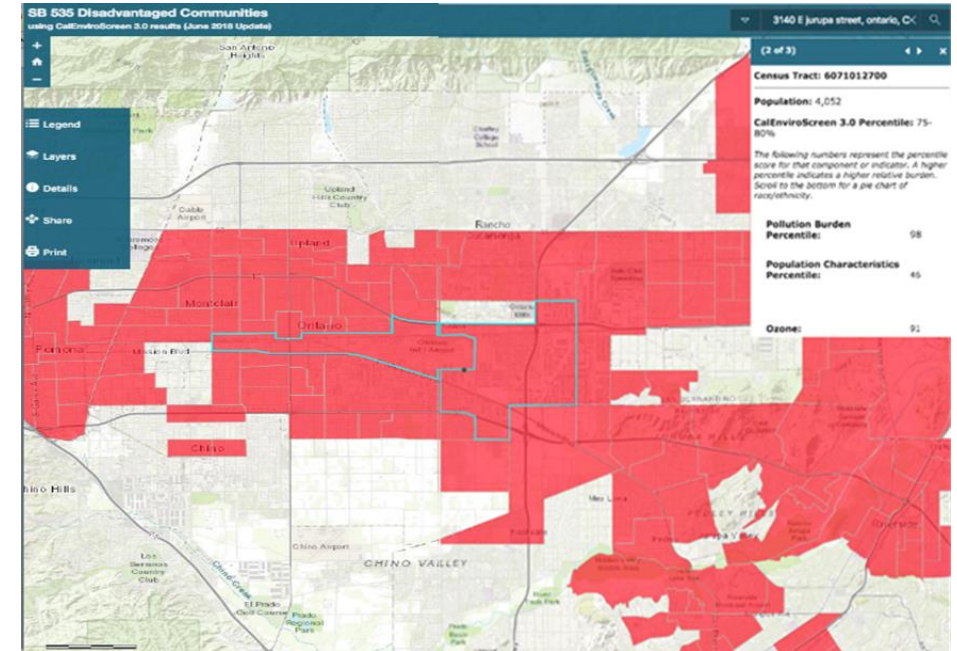


Co-funded by CA state agencies and industry

Goal: Demonstrate hybrid electric delivery vans with fuel cell range extenders (up to 125-mile range)

Key Accomplishments:

- 5 trucks built, undergoing testing, 10 more in assembly
- Trucks to operate in disadvantaged community in CA



Ontario, CA, Census Tracts: 6071012700 and 6071001600
CalEnviroScreen 3.0 Percentile scores: 75-80% and 95-100%

Project impact per year: savings of

- 285 metric tons of CO_{2e}
- 280,000 grams of criteria pollutants
- 56,000 gallons of diesel

Could enable 8.8 million gallons savings per year if 1% of California's 253,000 Class 3-8 urban work trucks adopt

Announced Today: HFTO, NNSA, LANL Collaboration to Engage with HBCU Students

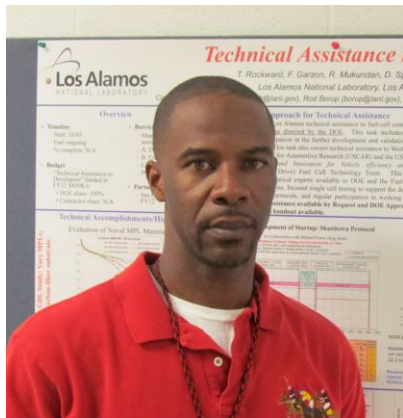
Leveraging LANL's MSIPP Program and Focusing on Building a Diverse Hydrogen and Fuel Cell Workforce Pipeline

Program will:

- Focus on Historically Black Colleges and Universities (HBCUs)
- Help transition HBCU students to careers in hydrogen and fuel cells
- Leverage Minority Serving Institution Partnership Program (MSIPP) at LANL



MSIPP Program and Success Stories:



LANL's Tommy Rockward leads the LANL's MSIPP

- LANL hosted approximately 100 students
- ~ 40 involved in LANL Fuel Cell research

David Alexander IV



Tuskegee University

André Spears



Southern University and A&M College

Stefan Williams



Morehouse College

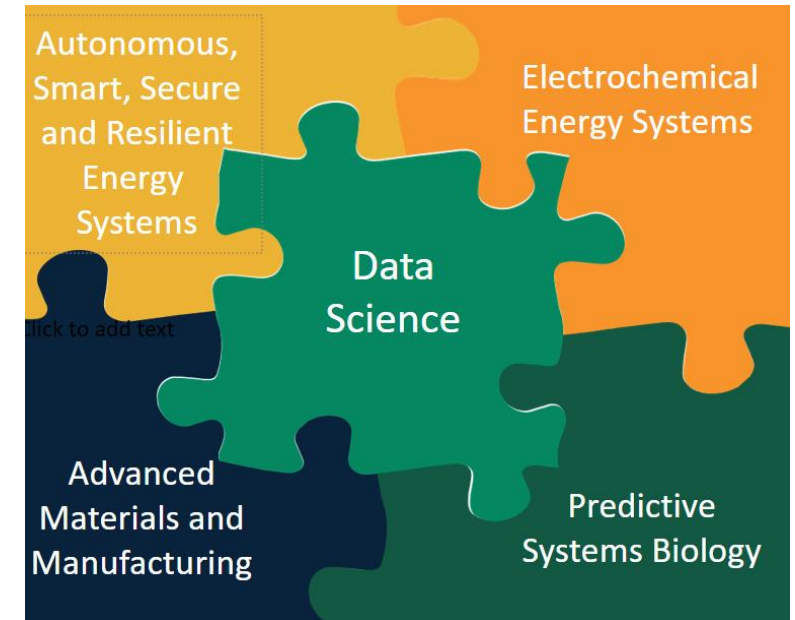
Workforce Development Supported by HFTO

A partnership between the U. of Tennessee and ORNL to Develop a National Model for Workforce Development in Energy Related Disciplines

As part of a \$20M EERE award, with \$2.6M support from HFTO, the project will:

- Develop a **national model for research and workforce development** from the technician to graduate level
- Expand and **enhance Interdisciplinary R&D** for workforce development

Call for students or postdocs to apply for Fellowship* in partnership with UT-ORNL Workforce Development Program, encouraging DEI
Contact: ORI@tennessee.edu



THE UNIVERSITY OF
TENNESSEE
Oak Ridge
Innovation Institute

*Rose Fellowship established 2019 in honor of Bob Rose, founder of US Fuel Cell Council

International Early Career Network through IPHE

- **Established by IPHE’s Education & Outreach (E&O) Working Group** to promote international H₂ and fuel cell awareness and launch a platform for the next generation of H₂ and fuel cell leaders
- **Open to students, post-docs and early career professionals**



Stephanie Azubike
Chair



Priya Buddhavarapu
Co-Chair

Learn more: iphe.net/early-career-chapter
Membership form: <https://forms.gle/gUnWyV7gU4QqoHLm7>



#HydrogenNow

#FuelCellsNow

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iphe.net



IPHE



Global Collaboration

Examples of International Collaborations

- International Energy Agency
- Clean Energy Ministerial
- Hydrogen Energy Ministerial
- Mission Innovation
 - Hydrogen
 - Shipping

Engagement with Europe's FCH-JU:

- PRESLHY – liquid hydrogen R&D
- PRHYDE – protocol for heavy duty refueling



The International Partnership for Hydrogen and Fuel Cells in the Economy

Enabling the global adoption of hydrogen and fuel cells in the economy

www.iphe.net

Regulations, Codes, Standards, Safety and Education & Outreach Working Groups

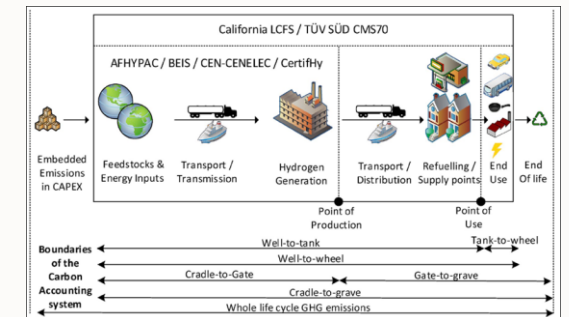
Task Force to facilitate international trade of H₂ H₂ Production Analysis (H2PA)

RCS&S Compendium

Hydrogen Infrastructure				Hydrogen for Mobility/Tr		
Hydrogen injection at transmission level	Hydrogen injection at distribution level	Methanation and Injection of Methane (SMG) via methanation from hydrogen at transmission / distribution level	H2 refilling station (HRS)	Maritime Infra	Mobility infra (tunnel, bridge, underground parking...)	Heavy Duty vehicles
Legal framework, permissions and restrictions and ownership constraints (unbundling)	Legal framework, permissions and restrictions and ownership constraints (unbundling)	Legal framework, permissions and restrictions and ownership constraints (unbundling)	Land use plan (zone prohibition)	Off-shore refueling	Restrictions & incentives	Type approval & individual vehicle registration - Process
Permission to connect/inject	Permission to connect/inject	Permission to connect/inject	(LH2) Permitting requirements/process (GH2) Safety	(GH2) Permitting requirements/process (GH2) Safety	On-shore refueling	Restrictions & incentives

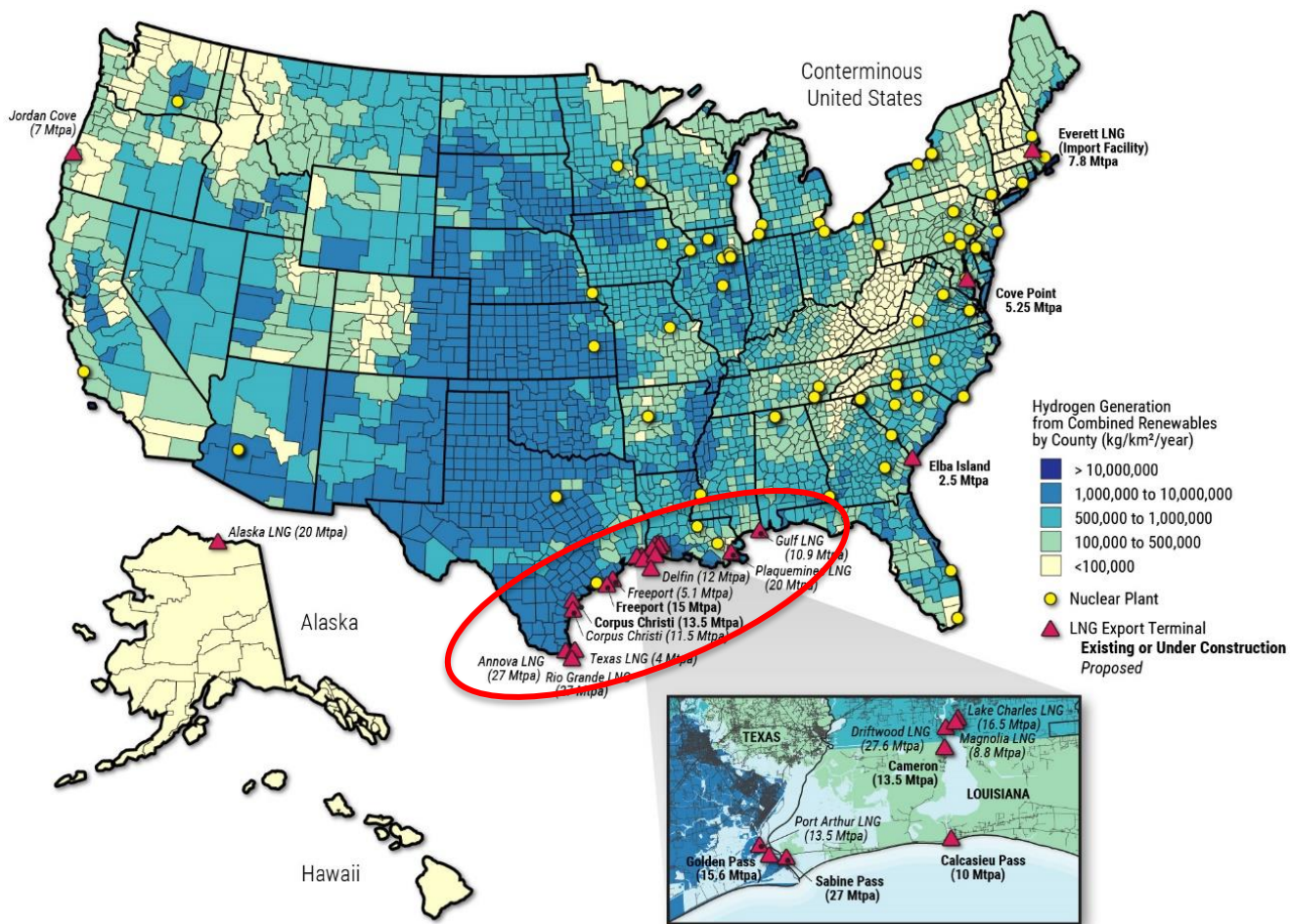
- Reports, workshops, safety sharing
- Assessing gaps
- Education, student engagement, compiling country info

- Developing a common analytical framework to determine emissions footprint for H₂
- Harmonizing approach across countries and pathways

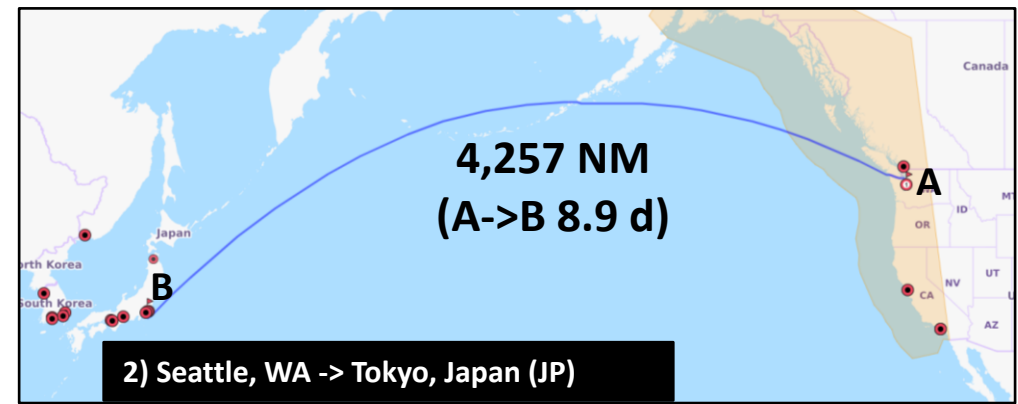
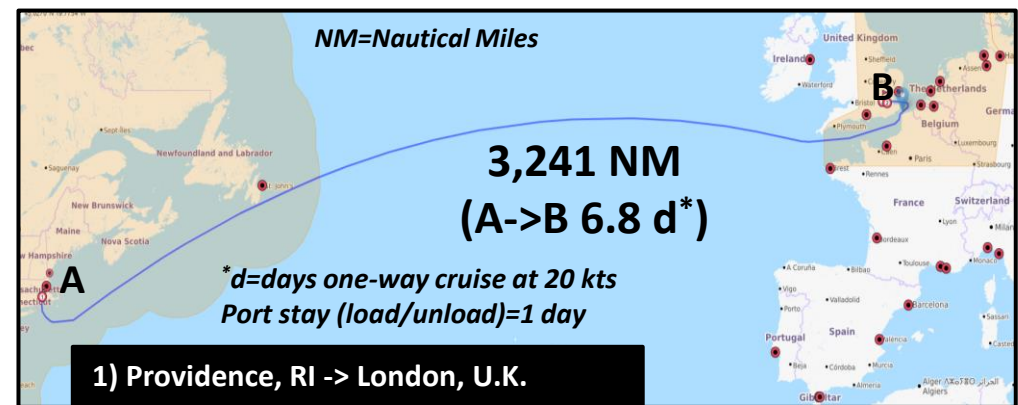


(Source: Abad et al., Energy policy 138 (2020) 111300)

Potential for U.S. Hydrogen Exports: Analysis Underway



US LNG Export terminals are concentrated in the Gulf Coast near substantial resources for renewable hydrogen supply



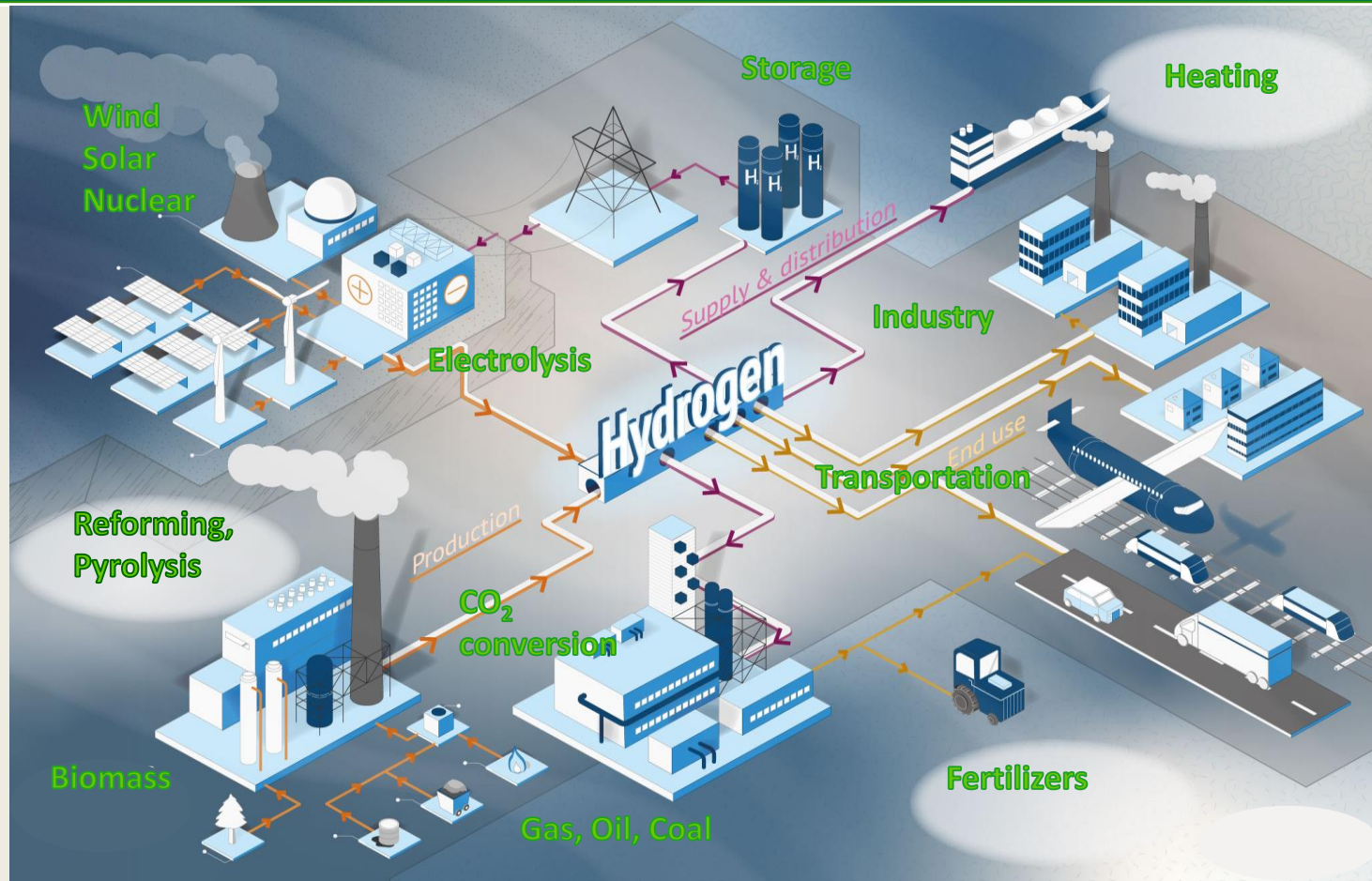
For more information, please see SA177 and ST001 presentations

Preliminary estimates of the cost of hydrogen export via liquid tanker from the U.S. to Europe or Japan: ~\$5-\$6/kg

Preliminary

Summary: Strategy and Next Steps

- 1) Accelerate R&D to reduce cost
- 2) De-risk demonstration and enable deployments
- 3) Strategic scale up
 - **Clusters:** co-locate supply and demand (e.g., at ports) and enable infrastructure
 - **RFI feedback** and regional analysis will guide activities



Identify jobs, EJ, and workforce development opportunities (e.g., transition from fossil fuel to H₂, ports, etc.)

“No one can whistle a symphony. It takes a whole orchestra to play it.”

- H. Luccock

HFTO's Collaboration Network Acknowledgements

Focus on fostering technical excellence, accelerating progress, and environmental justice

14 National Labs

190 Companies

109 Universities

Cross-Office work with Multiple DOE Offices

*EERE: AMO, BETO, BTO, SA, SETO, WETO, WPTO, VTO;
ARPA-E, FE, NE, SC*

DOE Cross-Cutting Initiatives

*Adv. Manufacturing, Adv. Transportation, AI/ML, Alt. Fuel, Cybersecurity,
Critical Minerals, Decarbonization, ESGC, GMI, HPC, Space*

DOE Hydrogen and Fuel Cell Technologies Office (HFTO)

Cross-Agency Collaborations & Coordination

Including DOD, DOT, DHS, EPA, NASA, NSF, NIST among others

International Collaborations

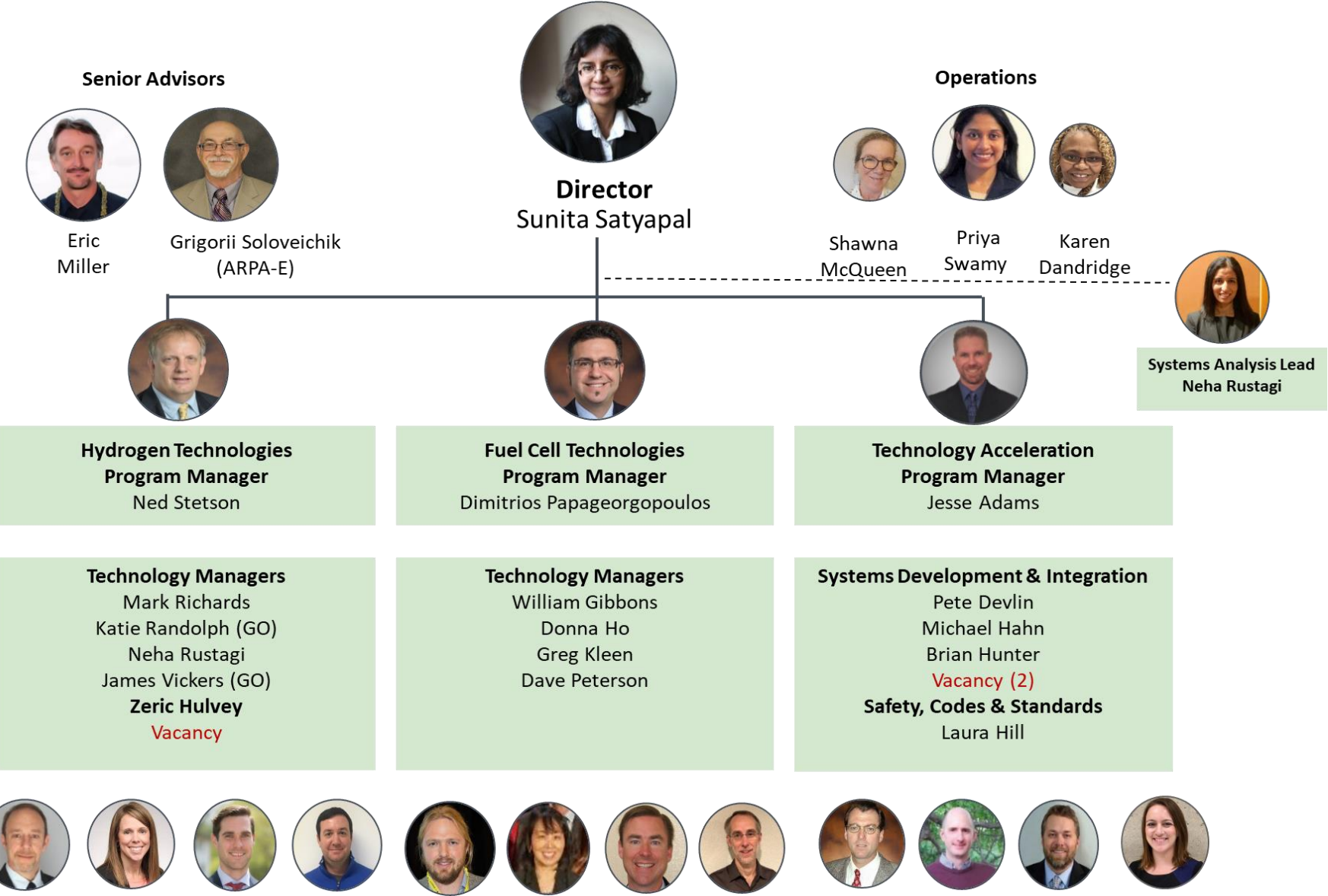
IEA, IPHE, CEM, HEM, MI, WEF, WEC, IRENA, FCH-JU, Bilaterals, etc.

**Regional and National
Associations
FCHEA, CaFCP, & more**

**Labor groups and EJ
Community**

**Public-private
partnerships
21 CTP, USDRIVE, etc.**

The Team - Hydrogen and Fuel Cell Technologies Office



Thank You

Sunita Satyapal

Director

Sunita.Satyapal@ee.doe.gov

Save the Date

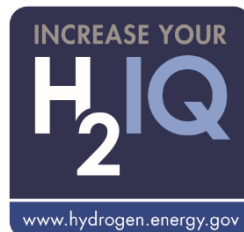
for next year's AMR

June 6 to 9, 2022

We hope in person!

Looking for more info?

#H2IQ



www.energy.gov/fuelcells
www.hydrogen.energy.gov

Additional Information

www.energy.gov/fuelcells
www.hydrogen.energy.gov

Acknowledgements: Labs, Universities, and Industry

3M
Automated Dynamics
Advent Technologies, Inc.
Air Products and Chemicals
Army Corps of Engineers
Caterpillar, Inc.
Chemours Company FC, LLC
Center for Transportation and the Environment
Collaborative Composite Solutions Corporation
Cummins, Inc.
C-Zero, LLC
DOT National Highway Traffic Safety Administration
Electricore Inc.
Electric Power Research Institute, Inc.
Exelon Corporation
FedEx
Ford
Frontier Energy, Inc.
FuelCell Energy, Inc.
Gas Technology Institute
General Motors
Giner ELX / Plug Power
GLWN
Greenway Energy, LLC
Hexagon R & D LLC
Hornblower Yachts
Ivys, Inc.

Mercedes-Benz
National Institute of Standards and Technology
Ohio Fuel Cell Coalition
Pajarito Powder
Redox Power Systems, LLC
Proton Energy Systems Inc
Saint-Gobain Ceramics and Plastics, Inc.
Skyre, Inc.
Southwest Research Institute
Strategic Analysis Inc.
Treadstone
United Technologies Research Center
Lubrizol Corporation
Liox Power, Inc.
Hy-Performance Materials Testing, LLC
NASA
Nikola Motor Company
Ames Lab
Argonne National Lab
Brookhaven National Lab
Idaho National Lab
Lawrence Livermore National Lab
Los Alamos National Lab
National Energy Technology Lab
National Renewable Energy Lab
Oak Ridge National Lab
Pacific Northwest National Lab

Sandia National Laboratories
Savannah River National Lab
SLAC National Accelerator Lab
U.S. Naval Research Lab
Arizona State University
California Institute of Technology
Carnegie Mellon University
Clemson University
Colorado School of Mines
Drexel University
Georgia Institute of Technology
Indiana University Purdue University Indianapolis
James Madison University
Leland Stanford Junior University
Massachusetts Institute of Technology
Missouri University of Science & Technology
Montana State University
Northeastern University
Oak Ridge Associated Universities
Oak Ridge Institute for Science & Education
Oregon State University
Penn State University
University of Michigan
Rice University

Rutgers University
The University of Alabama
The University of Toledo
University of Delaware
University of Hawaii
University of Illinois at Urbana-Champaign
University of Kansas
University of Kentucky
University of Oregon
University of South Carolina
University of Southern California
University of California, Irvine
University of California, San Diego
University of Colorado
University of Connecticut
University of Tennessee Space Institute
University of Texas at Austin
University of Virginia
Vanderbilt University
University of Tennessee-Knoxville
Washington State University
West Virginia University
Washington U (IIT)

FY 21 DOE Funding Opportunity Announcements (FOAs) To Date

EERE

Hydrogen and Fuel Cell RD&D - \$33.5M
SuperTruck: \$5M

- Electrolysis
- H2 from biomass/waste
- Fuel cells for HD applications
- HD supply chain and refueling infrastructure
- Technoeconomic analyses

NE

Hydrogen Production & End Use
Demonstration: \$18M

- Demonstration of nuclear-powered H2 production for end uses
 - Chemical production
 - Industrial manufacturing

FE

FE based Production, Storage, Transport, & Utilization of H2: \$27.5M

- Solid-oxide electrolysis, Advanced CO2 capture from H2 production, H2 combustion systems for gas turbines
- University Turbines Systems Research - Focus on H₂ Fuels: \$6.4M
- H2 combustion fundamentals and applications for gas turbines
 - H2-air rotating detonation engines

Office of Science

“Open” Annual; Early Career Research Program; EPSCoR; Data Science and Critical Materials:
• Science related to H2 storage, catalysts, membranes/separations, bio-inspired, and solar H2 production.

ARPA-E

OPEN2021 and Special Topic FOA Next-generation stationary H2 storage technologies

HFTO Funding Opportunity Announcements (FOAs)

FY19

H2@Scale FOA

Advanced H2 Storage & Infrastructure

Innovative concepts for hydrogen production & utilization

H2@Scale Pilot Integrated Systems

Joint Truck FOA (VTO, HFTO, BETO)

Advanced storage for gaseous fuels

High throughput H2 fueling technologies for trucks

Durable fuel cells with low PGM content applicable to trucks and similar applications

FY20

H2@Scale New Markets FOA

Electrolyzer Manufacturing R&D

Advanced Carbon Fiber for Compressed H2 and Natural Gas Storage Tanks

Fuel Cell R&D for Heavy-Duty Applications

H2@Scale New Markets R&D—HySteel

H2@Scale New Markets Demonstrations

Training and Workforce Development for Emerging Hydrogen Technologies

Nuclear to H2 Production Demonstrations (NE, HFTO)

SOFC and Hybrid Electrolyzer Technology Development (FE w/HFTO Coordination)

FY21

Hydrogen and Fuel Cells R&D FOA

Fuel Cell R&D for Heavy-Duty Applications

Efficient and Innovative H2 Production

High-flow Fueling Applications

Cost and Performance Analysis for Fuel Cells, H2 Production, and H2 Storage

Joint SuperTruck FOA (VTO, HFTO)

FE based Production, Storage, Transport, & Utilization of H2 (FE w/ HFTO Collaboration)

University Turbines System Research – Focus on Hydrogen Fuels (FE)

Nuclear to H2 Production Demonstrations (NE, HFTO)