













### RECELL OVERVIEW AND UPDATE

Project ID: bat377

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This presentation does not contain any proprietary, confidential, or otherwise restricted information

### **PROJECT OVERVIEW**

#### Timeline

- Project start: October 2018
- Project end: September 2021
- Percent complete: ~90%

#### Budget

FY19	\$4,615k
FY20	\$5,150k
FY21	\$4,915k

#### **Barriers**

- Recycling and Sustainability
  - Cost to recycle is currently 5-15% of battery cost
  - Material shortage (Li, Co, and Ni)
  - Varying chemistries result in variable backend value

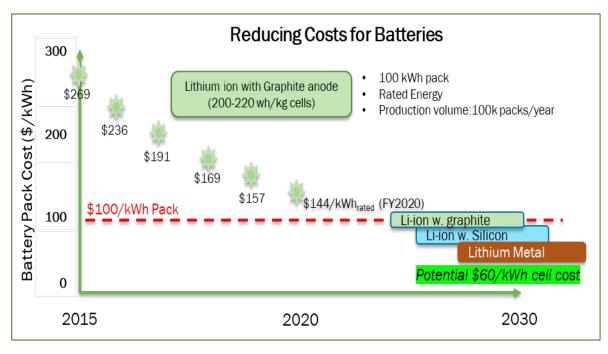
#### **Partners**

- Argonne National Laboratory
- National Renewable Energy Laboratory
- Oak Ridge National Laboratory
- University of California, San Diego
- Worcester Polytechnic Institute
- Michigan Technological University



### RELEVANCE

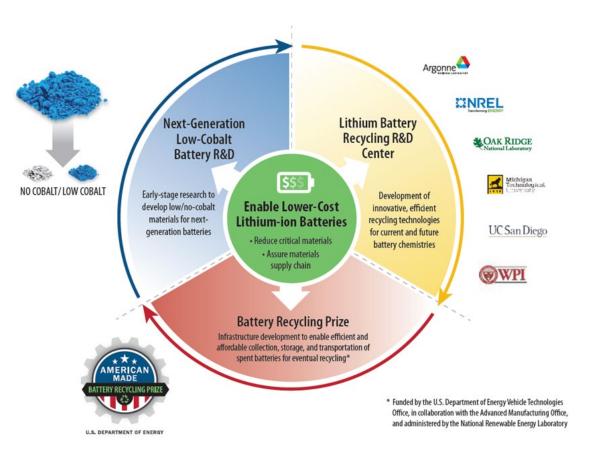
By 2025, reduce the cost of EV battery packs to less than \$100/kWh with technologies that significantly reduce or eliminate the dependency on critical materials (such as cobalt) and utilize recycled material feedstocks.





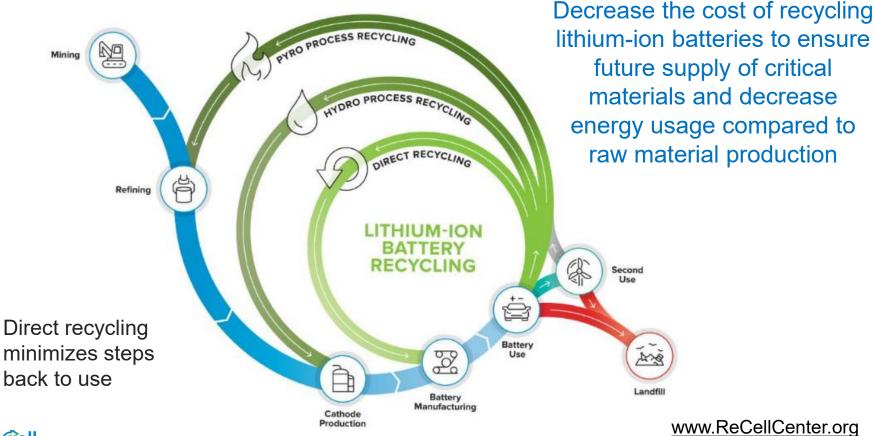
### RELEVANCE

- Lower cost of batteries
- Enable lower environmental impacts
- Increase our country's energy security





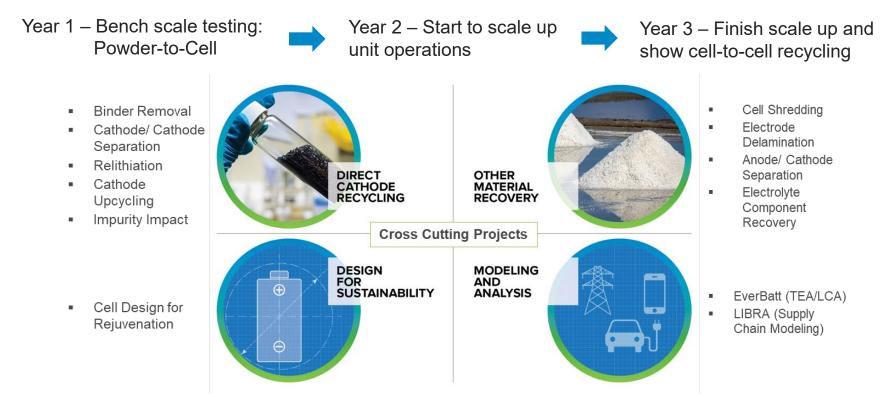
### **APPROACH**



**ReCell's Mission:** 



### **APPROACH**

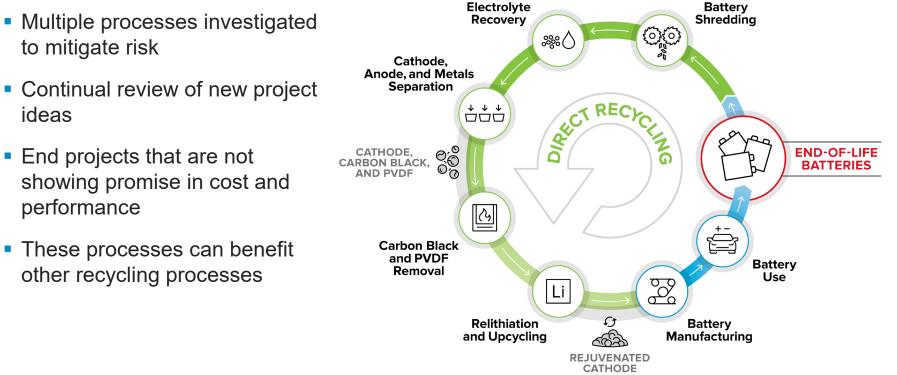


Program does not include battery dismantling, transportation, or 2<sup>nd</sup> use



### APPROACH

### **Typical Direct Recycling Process Flow**



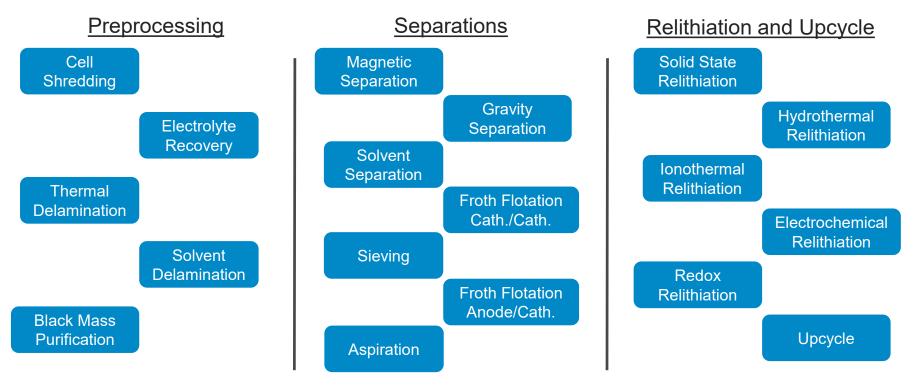


Focus area and crosscut accomplishment examples

- Direct Recycling Upcycling studies have identified pathways to modify NMC111 to NMC622
- Other Materials Removal of copper and aluminum from black mass has been demonstrated
- Design for Sustainability Initial capacity recovery in a pouch cell has been demonstrated
- Modeling and Analysis LIBRA 1.0 is completed and scenarios are being analyzed
- Crosscut Evaluated effects of low temperature on shredding safety
- The center has 28 published papers, with 10 more in process, and 17 inventions at various stages of being patented

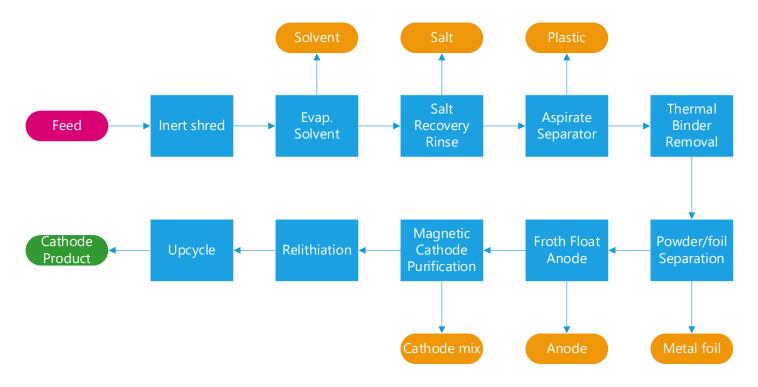


### The unit operation playground





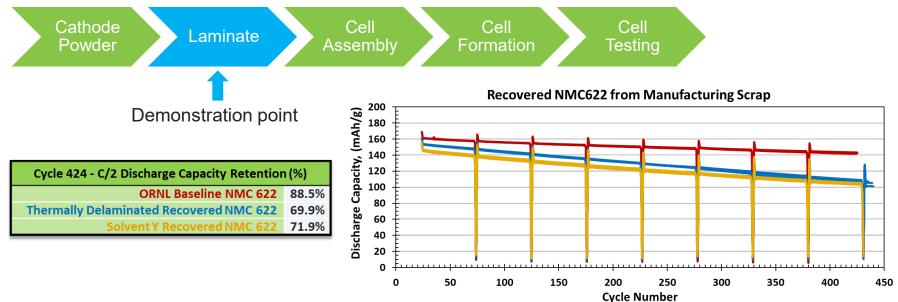
### A direct recycling example





Manufacturing Scrap

Cathode manufacturing scrap is an entry point with less materials barriers while validating a partial list of unit operations being developed within ReCell





## COLLABORATIONS

Working with the Battery Recycling Prize and collaborating with others

- Team Portables
- Clarios
- Renewance
- Li Industries
- Smartville
- Titan Advanced Energy Solutions





### **MILESTONES**

- FY20 Q3 Complete Down-select solvent(s) to separate black mass from current collector and optimize the process conditions to achieve >90% recovery of black mass
- FY20 Q4 Complete Demonstrate recovery of anode and cathode powders using the new pilot scale froth column
- FY21 Q1 Complete Preliminary report of sensitivity analysis of battery recycling in the LIBRA model focusing on outputs including the number of recycling plants built and the percentage of batteries recycled over time.
- FY21 Q2 Complete Demonstrate 30% graphene yield from spent anode using a Taylor Vortex Reactor
- FY21 Q3 Ongoing Final report on performance and cost modeling of directly recycled manufacturing scrap
- FY21 Q4 Ongoing Provide preliminary cost analysis, yield, and efficiency on the separation-relithiation conditions on NMC spent electrodes via solvent-based dual process

Each Individual project has its own milestones, though not listed here.



COVID-19 has reduced lab time and may cause delays in completing FY22 milestones

## **REMAINING CHALLENGES AND BARRIERS**

- Ensuring recycled materials are reintroduced back into the domestic supply chain
- Achieving materials purity and performance (compared to virgin material)
- Detailed process/equipment information needed for accurate evaluation of technical and economic viability and a down-select process
- Industry buy-in for commercialization
- Battery recycling economics as chemistries move to low/no cobalt content
- The use of lithium metal anodes and solid state electrolytes will require new recycling processes
- Future battery chemistries (sulfur, sodium, magnesium, etc.) may introduce even more recycling challenges



## **PROPOSED FUTURE WORK**

- Continue to research new technology concepts
- Joint projects and collaboration with industry to ensure relevant work scope and commercialization
- Demonstration of batteries made with recycled content in real applications
- Demonstration of a cost effective continuous battery recycling pilot line to prove feasibility to industry
- Commercialize a cost effective direct cathode recycling process for manufacturing scrap
  - Then for end-of-life batteries
- Transfer ReCell technologies to recyclers outside of direct recycling (Hydro, pyro, beyond batteries)
- Work with Battery Recycling Prize winners to improve collection, transport and battery dismantling
- Work closer with other recycling organizations (NATTBatt, ISRI, etc)
- Work with relevant stakeholders to reintroduce recycled materials back into the domestic supply chain



#### Any proposed future work is subject to change based on funding levels

### SUMMARY

- ReCell's objective this third year is to finish scaling up the most promising technologies to the point that we can demonstrate going from an end-of-life cell to a new cell
- Economic and environmental evaluations are performed for all ReCell processes using EverBatt modeling
- Direct recycling process flow options are being optimized
- New ideas continue to be considered and tested when deemed appropriate
- Continue working with industry to ensure ReCell's work is relevant to their needs
- Work to demonstrate processing of manufacturing scrap with industry is underway
- Facility space is in place and equipment continues to fill that space
- Continue to work on maximizing the value of all materials in the battery
- Domestic battery recycling and materials reuse will ensure a robust domestic supply chain



### **RESPONSE TO REVIEWERS**

Not reviewed last year



### **COLLABORATION AND ACKNOWLEDGEMENTS**

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