## Thick Low-Cost, High-Power Lithium-Ion Electrodes via Advanced Processing

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#### **Overview**

#### Timeline

- Task Start: 10/1/14
- Task End: 9/30/22
- Percent Complete: 85%

## Budget

- \$350k in FY20
- \$400k in FY21

## Barriers

- Barriers Addressed
  - By 2022, further reduce EV battery-pack cost to \$80/kWh.
  - Advanced Li-ion xEV battery systems with low-cost electrode architectures.
  - Achieve deep discharge cycling target of 1000 cycles for EVs by 2022.

#### Partners

- Interactions/Collaborations
  - National Laboratories: ANL, SNL, INL
  - Universities: KIT, SUNY-Binghamton, University of Picardy Jules Verne, University of Arkansas
  - Battery Manufacturers: XALT Energy, Navitas Systems
  - Material Suppliers: PPG Industries, Targray, Superior Graphite, IMERYS, JSR Micro, Solvay Specialty Polymers, Ashland, Forge Nano
  - Equipment Manufacturer: Frontier Industrial Technology, B&W MEGTEC
- Project Lead: ORNL



## **Relevance & Objectives**

- <u>Main Objective</u>: To improve cell energy and power density and reduce battery pack cost by manufacturing thick electrodes with tailored electrode architecture via advanced processing and high-energy, high-voltage cathode materials.
- Objectives in this period
  - Apply aqueous processing to Ni-rich layer oxides (NMC811 and NCA)
  - Fabricate thick (6-8 mAh/cm<sup>2</sup>), crack-free composite NMC811 cathode via aqueous processing
  - Develop tailored electrode architecture via freeze tape cast
  - Develop composite cathode via co-sintering of cathode and solid-state electrolyte
  - Characterize electrolyte imbibition rate in separator and simulate the electrolyte imbibition in lithium-ion cells
  - Assemble pouch cells with NMC811 and thick, tailored electrode architecture
  - Demonstrate a solid-state battery with an energy density ≥350 Wh/kg



## **Project Milestones**

Status	SMART Milestones	Description
11/30/20	Quarterly	Installation and commission of the freeze tape caster (delayed to May 2021 due to COVID pandemic and rebuild in the electric circuit to meet NRTL standard)
3/31/21 Delayed by 3 months due to limited lab access during COVID-19 pandemic.	Annual Milestone (stretch)	Fabrication of thick multilayer electrode NMC811/graphite coating with high energy and power density at 8 mAh/cm <sup>2</sup> . Quantify impedance (via AC impedance technique) of Gen 3 structured, multilayer anode and cathode coatings (multi-pass, dual slot-die coated, etc. at 8 mAh/cm <sup>2</sup> ) with different individual layer thicknesses and different total thicknesses to achieve >250 Wh/kg improvement in cell energy density; verify long-term performance by achieving no more than 40% capacity fade through at least 500 USABC 0.33C/-0/33C cycles. Demonstrate 40% of rated capacity at 2C discharge rate to show preservation of power density.
9/30/21 On track	Annual Milestone Go/No Go	Demonstration of a working solid-state battery with an areal loading with 3 mAh/cm <sup>2</sup> , demonstrating 30 cycles under C/2 with 100% excess Li and >350 Wh/kg.

# **Project Approach**

#### • Problems:

- Corrosion of aluminum foil from aqueous NMC slurry
- Cost effective methods of producing thick electrode architectures
- Cracking of thick coatings with water as solvent
- Lithium-ion mass-transport limitations thick electrodes
- Low performance of cathodes for solid-state batteries

#### • Technical approach and strategy:

- Evaluate stability of high-energy and high-voltage cathodes (NMC811, LMO, NCA) during aqueous processing
- Incorporate aqueous processing to fabricate NMC811 and NCA cathodes
- Fabricate crack-free NMC811 cathodes with high areal loading (6-8 mAh/cm<sup>2</sup>) via aqueous processing
- Freeze cast electrodes to overcome Li<sup>+</sup> mass transport limitations
- Evaluate and simulate electrolyte imbibition in porous electrodes and separator
- Characterize advanced electrode microstructures
- Co-sinter cathode and solid-state electrolyte and evaluate cathode electrolyte compatibility



# **Project** Approach – Pilot-Scale Electrode Processing and Pouch Cell Evaluation: DOE Battery Manufacturing R&D Facility (BMF) at ORNL



Planetary

Mixer (≤2 L)



Dual slot-die coater



#### Calender

#### Dry room for pouch cell assembly

- •Largest open-access battery R&D facility in US.
- •All assembly steps from pouch forming to electrolyte filling and wetting.
- •1400 ft<sup>2</sup> (two 700 ft<sup>2</sup> compartments).
- •Humidity <0.5% (-53°C dew point maintained).
- •Pouch cell capacity: 50 mAh 7 Ah.
- •Single- and double-sided coating capability.

•Current weekly production rate from powder to pouch cells is 50-100 cells.





# PAA Acts as pH Modifier, Dispersant, and Binder, All-in-One to Enable Aqueous Processing for NCA Cathode





#### Uncalendered

#### Calendered

- Slurry components (CMC or TRD 202A binder, carbon black) do not influence slurry pH, though PAA (1 or 2 wt%, MW = 450,000 g·mol<sup>-1</sup>) makes significant difference
- ĆMC imparts good electrostatic stability to NCA particles, PAA improves it even further
- PAA adsorbs to NCA particle surface (C=O peak in C 1s scan)
- PAA adsorption prevents detrimental Al dissolution (shift in Al 2p peak) that renders untreated particles incompatible with aqueous processing
- Very minor cracking in uncalendered aqueous-processed NCA cathode, issue is resolved with calendering



- Realistic cell conditions considered (graphite anode, N:P ratio = 1.1, capacity = 2.2 mAh·cm<sup>-2</sup>, ~34% porosity)
- Initial discharge capacity lower for aqueous-processed cathode compared to NMP-processed baseline (160.4 vs. 181.5 mAh·g<sup>-1</sup>) due to cation exchange
- Water-processed cathode reaches max capacity at Cycle 20 (168.5 mAh·g<sup>-1</sup>) due to reverse cation exchange
- Aqueous-processed cell reaches 80% of initial discharge capacity at Cycle 600, baseline reaches 80% initial discharge capacity at Cycle 360 (predicted), crossover occurs at Cycle 388 (predicted)
- EIS, CV, and rate capability show higher charge transfer resistance (R<sub>ct</sub>) in water-processed cathode than baseline
- Could optimize performance by reducing PAA amount or improving adhesion with current collector (corona treatment, chemical etching of current collector, etc.)

#### Developed Layer-Structured Cathodes to Improve Rate Performance

- Create layered structure with various particle size: 12  $\mu$ m and 4  $\mu$ m NMC 811, 1520 T and 1506 T graphite
- Double pass slot die coating
- 4 mAh/cm<sup>2</sup> per pass for a total of 8 mAh/cm<sup>2</sup>
- 30% porosity



 Smaller particle size→Increased storage modulus→ stronger binding network

Control Cell	Cell Variant 1	Cell Variant 2	
Cathode	Cathode	Cathode	
			Particle S
	000000000000		<mark>12 μm</mark>
			4 μm
			Mixed
Anode	Anode	Anode	

Particle Size	Power – Law Index	Yield Stress (Pa)
<b>12</b> μm	0.42	4.17
4 μm	0.38	11.40
Mixed	0.42	5.62



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#### **Layer Structured Electrodes Improved Rate Performance**



Figure 3. Rate performance comparison for single-layer pouch cells assembled with different single-layer cathode/anode combinations. The charge rate was held constant at C/5 while the discharge rate was varied. Each point is an average of 3 cells, and error bars represent the standard deviation of these 3 cells. (Wood, et al., Journal of Power Sources, under review)

 The three configurations with 2-layer structured electrodes demonstrated improved rate performance compared to the baseline (1-layer structure).

C-Rate (C)

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• Having a large particle in the bottom layer for the cathodes seems favorable to rate performance.

# **Characterized and Simulated Electrolyte Wetting**

Separator/Electrode Sample	Porosity	$D_{th} (m^2/s \cdot 1e - 9)$	$D_{in} \left( m^2 / s \cdot 1e - 9 \right)$
Celgard 2325	39%	$1.13\pm0.06$	
Celgard 2400	41%	$1.48\pm0.06$	
Celgard 2500	55%	$6.68\pm0.59$	
Uncoated Entek EPX	54%	$2.11\pm0.18$	$0.32\pm0.06$
Coated Entek EPX	54%	$1.62\pm0.23$	$4.75\pm0.46$
NMC532-NMP	55%	$55.4 \pm 3.70$ [22]	55.4 ± 3.70 [22]
A12-NMP	55%	$115.3 \pm 4.30$ [22]	$115.3 \pm 4.30$ [22]



- Electrolyte wetting:
  - graphite anode > NMC cathode
    separator
- Created lattice Boltzmann model to simulate electrolyte wetting in batteries
- Able to determine correlation between saturation degree and electrode/electrolyte properties



Electrolyte impregnation on 3D within NMC electrode (Geometry of electrode from Tomography)





LRCS





#### **Developed Graphite Anode via Freeze Tape Cast**



#### **Developed 2-Layer Structured Anodes Via Freeze Tape Casting and Demonstrated Improved Rate Performance**





- Symmetric cell configuration with 50% SOC electrodes are used for rate capability studies
- ~20% improvement in charge capacity at 5C charge rate with 2-layer hybrid freeze tape cast anode

#### Developed 2-Layer Structured Cathodes to Improve Mechanical Integrity



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#### **Optimization of Composite Cathode by Co-Sintering of LLZO** and NMC622





#### **Composite cathode for solid state batteries**

- Ion conduction pathway in cathode
- Porosity increases tortuosity of Li-ions
- Sintering can be utilized to reduce the number of pores in composite cathode
- Chemical stability of solid electrolyte and cathode particles at higher temperatures
- Porosity, conductivity and interphase trade-off



## **Resistance Decreased with Increasing NMC Content**



#### Composite cathode sintered at 600 °C for 24 h in air

Composite cathode sintered at -

500 °C for 24 h showed high porosity and high ASR 700 °C for 24 h showed more resistive interphases and high ASR

# Collaborations

- Partners
  - <u>National Labs:</u> Argonne National Laboratory, Sandia National Laboratory, Idaho National Laboratory
  - Battery Manufacturers: XALT Energy, Navitas Systems
  - <u>Active Material Suppliers</u>: Targray, Superior Graphite, Forge Nano
  - <u>Inactive Material Suppliers</u>: JSR Micro, Solvay Specialty Polymers, Ashland, IMERYS
  - <u>Equipment/Coating Suppliers:</u> PPG Industries, Frontier Industrial Technology, B&W MEGTEC, DataPhysics
  - <u>Universities</u>: KIT, Binghamton University, University of Picardy Jules Verne, University of Arkansas
- Collaborative Activities
  - Characterization of surface energy and electrolyte wetting with Binghamton University (weekly)
  - Electrolyte wetting simulation with University of Picardy Jules Verne (monthly)
  - Synthesis of small NMC811 particles with Dr. Ozge Kahvecioglu Ferdun at ANL (BAT167)
  - Binder selection and optimization with Solvay, Ashland, and JSR (bi-annual)
  - Sharing of results with strategic battery manufacturers (Navitas Systems and XALT)



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## **Remaining Challenges and Barriers**

#### Main Barriers

- Sluggish mass transport in thick electrodes
- Incompatibility between cathode and electrolyte in solid-sate batteries
- Lack of established processes in fabricating solid-state-batteries

#### Technical Challenges

- Development of low temperature densification method for composite cathode
- Development of processes to fabricate thin solid-state electrolyte with excellent conductivity and processibility
- Optimization of electrode architecture via freeze tape cast for low tortuosity and improved mass transport



## **Future Work**

- Remainder of FY21
  - Fabricate composite NMC cathode with 3 mAh/cm<sup>2</sup> for solid-state batteries and characterize the cathode properties.
  - Fabricate polymer electrolyte for solid-state batteries.
- Into FY22
  - Optimize co-sintering of cathode and solid-state electrolyte.
  - Freeze tape cast NMC cathodes for solid-state battery application.
  - Optimize freeze tape casting conditions for low tortuosity electrode architecture.
  - Develop methods for densifying freeze-tape-cast electrodes.
  - Evaluate energy and power density of the electrodes.
  - Evaluate cathode and solid-state electrolyte interface.
- Commercialization: Highly engaged with potential licensees; high likelihood of technology transfer because of new processes and equipment compatibility; 3 total patents issued on aqueous processing methodologies.

Any proposed future work is subject to change based on funding levels.



## Summary

- Objective: This project facilitates lowering the unit energy cost by up to 17% by addressing the expensive electrode coating and drying steps while simultaneously increasing electrode thickness.
- Approach: Develop green manufacturing with tailored electrode architectures to enable implementation of aqueous processed thick electrodes for high power performance.
  - Understand liquid-phase Li<sup>+</sup> mass-transport limitations in high energy electrodes.
  - Develop electrode formulation and processing to enable thick electrode manufacturing.
  - Develop tailored electrode architectures to overcome Li<sup>+</sup> mass-transport limitations.
  - Integrate aqueous processing with high-energy/high-voltage cathode materials.
  - Demonstrate and validate electrochemical performance in large format pouch cells.
  - Characterize surface energy of electrodes and evaluate electrolyte wetting in thick electrodes.
- Technical: Characterized compatibility of various cathode materials with aqueous processing; Enabled aqueous processing for NCA cathode fabrication; Fabricated thick, crack-free NMC811 cathodes (6-8 mAh/cm<sup>2</sup>); demonstrated excellent rate performance and cyclability of aqueous processed NMC811 cathodes; improved rate performance of thick NMC811 cathode via 2-layer and laser structuring, respectively; correlated electrolyte imbibition and processing relationship; Developed hybrid electrode structure via freeze tape cast; investigated co-sintering of composite cathodes for solid-state batteries.
- <u>Collaborators</u>: Extensive collaborations with national laboratories, universities, lithium-ion battery manufacturers, raw materials suppliers, and coating equipment manufacturers.
- <u>Commercialization</u>: 3 patents issued; high likelihood of technology transfer due to significant cost reduction benefits and equipment compatibility.



#### Selected Responses to Specific FY20 DOE AMR Reviewer Comments

Project not reviewed in 2020



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