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U.S. Department of Energy

Magnolia LNG LLC

FE Docket Nos. 12-183-LNG, 13-131-LNG, and 13-132-LNG

DOE/FE Order Nos. 3245, 3406, and 3909

Semi-Annual Report for the Period Ending March 31, 2021

Pursuant to Ordering Paragraph I of DOE/FE Order 3245, Ordering Paragraph J of DOE/FE Order 3406, and Ordering Paragraph O of DOE/FE Order 3909, below is the semi-annual progress report for Magnolia LNG LLC covering the period October 1, 2020, through March 31, 2021.

Background

Magnolia LNG LLC (“Magnolia LNG”) filed its formal application to site, construct and operate an LNG export facility pursuant to Section 3 of the Natural Gas Act with the Federal Energy Regulatory Commission (“FERC”) on April 30, 2014, after completing FERC’s mandatory pre-filing process for LNG facilities. FERC issued its Order Granting Authorization Under Section 3 of the Natural Gas Act and Granting Certificates approving the Magnolia LNG project and related KMLP pipeline facilities on April 15, 2016 (the “April 15 Order”). FERC denied a request for rehearing on November 23, 2016. FERC authorized Magnolia LNG to commence initial site preparation on May 4, 2017.

Regulatory Status – FERC

Magnolia LNG filed a request with FERC under Docket Number CP19-19-000 on September 11, 2020, in which Magnolia LNG requested a five-year extension of time to construct and place its facilities into service. This request was approved by FERC, as described below.

Since the last semi-annual report, the following progress has occurred:

- On October 7, 2020, FERC granted Magnolia LNG’s request for a five-year extension of time to construct and place its facilities into service by April 15, 2026.

Regulatory Status – DOE

Magnolia LNG submitted an application to the Department of Energy on December 31, 2018, to amend DOE/FE Order Numbers 3245, 3406, and 3909 to seek an increase of the authorized export volume to 8.8 MTPA, or approximately 1.23 billion cubic feet per day consistent with the earlier FERC approval of this increased production capacity under Docket Number CP19-19 approved June 18, 2020. DOE issued an order on March 21, 2019, authorizing the increased export volumes to free trade agreement nations. The part of the application seeking authorization to increase exports to non-FTA nations remains pending.

- On December 10, 2020, DOE approved Magnolia LNG’s request for DOE to extend its current 20-year export term to Non-FTA nations and 25-year export terms to FTA nations to December 31, 2050.

- On January 5, 2021, DOE accepted Magnolia LNG's notice of change in control of relating to DOE/FE Order Number 3245, 3406, and 3909.

Commercial Developments

- Following the previously advised departure of EPC Contractor KSJV partner KBR from the lump sum turnkey LNG EPC construction market, Magnolia LNG continues to remain engaged with the LNG EPC contractor market in order to align the reestablishment of the project EPC contract with the expected Final Investment Decision timing.

Status of Long-Term LNG Offtake Agreements

Current global energy market conditions have extended the time necessary to obtain additional binding LNG offtake agreements required to underpin the construction program. Consequently, Magnolia LNG has not commenced construction on any of its four trains at this time and Magnolia LNG does not plan to commence any construction activities until it achieves a Final Investment Decision.

Magnolia LNG is marketing capacity with several counterparties and negotiations for other long-term offtake agreements continue to progress. Magnolia LNG will file a copy of any long-term contracts, including long-term supply contracts, within 30 days of execution in accordance with DOE/FE Orders 3245, 3406, and 3909.