



LAKE CHARLES LNG
An ENERGY TRANSFER Company

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U.S. Department of Energy (FE-34)
Office of Fossil Energy
Office of Oil and Gas Global Security and Supply
Attn: Natural Gas Reports
P.O. Box 44375
Washington, D.C. 20026-4375

Re: Lake Charles Exports, LLC

FE Docket No. 11-59-LNG
DOE/FE Order Nos. 3324 and 3324-A
Lake Charles LNG Terminal
Semi-Annual Report

To: Office of Natural Gas Regulatory Activities

In accordance with the conditions of DOE/FE Order Nos. 3324 and 3324-A, issued August 7, 2013, and July 29, 2016, respectively, Lake Charles Exports, LLC submits the semi-annual report as required by ordering paragraphs M and O, respectively, describing the progress of the proposed liquefaction facility project at the Lake Charles Terminal, for the reporting period **October 1, 2020 through March 31, 2021**.

Any questions concerning this filing should be addressed to the undersigned at (713) 989-2605.

Respectfully,

On behalf of Trunkline LNG Holdings LLC,
A member company of Lake Charles Exports, LLC

/s/ Blair Lichtenwalter

Blair Lichtenwalter
Senior Director, Regulatory

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Regulatory

Lake Charles LNG Export Company, LLC (“LCLNG”), formerly known as Trunkline LNG Export, LLC (“TLNG Export”), filed its Application with the Federal Energy Regulatory Commission (“FERC”) on March 25, 2014, for the LNG terminal facilities and the docket number assigned is CP14-120-000. On September 16, 2020, LCLNG submitted its Notification of Abandonment of its NGA Section 7 Facilities/Certificate Authorizations to FERC, under CP14-120, et. al., effective August 21, 2020.

Regulatory activities since the last report are as follows:

On October 9, 2020; LCLNG submitted Monthly Status Report No. 55 to FERC under Docket No. CP14-120.

On November 11, 2020; LCLNG submitted Monthly Status Report No. 56 to FERC under Docket No. CP14-120.

On December 9, 2020; LCLNG submitted Monthly Status Report No. 57 to FERC under Docket No. CP14-120.

On January 12, 2021; LCLNG submitted Monthly Status Report No. 58 to FERC under Docket No. CP14-120.

On February 9, 2021; LCLNG submitted its Semi-Annual Report as required by Opinion No. 796 issued April 29, 1977, for the period July 1 through December 31, 2020, under CP74-138, et. al..

On February 10, 2021; LCLNG submitted Monthly Status Report No. 59 to FERC under Docket No. CP14-120.

On March 9, 2021; LCLNG submitted Monthly Status Report No. 60 to FERC under Docket No. CP14-120.

Engineering

LCLNG continues to do further engineering and risk reduction work in preparation for a bid revalidation process. LCLNG and Shell issued an Invitation to Tender (“ITT”) to LNG Engineering, Procurement and Contracting (“EPC”) companies on April 30, 2019. In addition, contracts to complete FEED verification by the EPC’s were executed in April.

In the second quarter of 2019, the parties executed contracts with LNG engineering, procurement and contracting (“EPC”) companies to verify existing front-end engineering design. LCLNG has received commercial bids from EPC companies in response to the commercial tender package issued on December 3, 2019, for engineering, procurement and contracting, and these bids are being evaluated.

LCLNG is working with the U.S. Coast Guard (“USCG”) to conduct an annual review and revalidation of the facility Waterway Suitability Assessment (“WSA”) in accordance with NVIC 01-2011. As part of this review, LCLNG is requesting an increase in the number of authorized vessels in order to allow the project to operate at full capacity. The current authorization of 225 vessels per year would require that vessels average about 174,000 m³ capacity, among the largest in the LNG fleet, to deliver the 16.45 MTPA certificated capacity. Increasing the number of authorized vessels will allow a wider range of vessel sizes from the LNG fleet to deliver the full capacity of the facility. This increase will not result in increasing the actual production of the terminal. LCLNG’s request to the USCG, for review and revalidation of the WSA to increase the number of LNG vessels, requires no change to the currently proposed facility modifications or the certificated capacity, all previously authorized in the FERC Order (153 FERC ¶ 61,300) issued December 17, 2015. LCLNG is working with FERC technical staff and providing updates on Delta preparation.

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The Project remains an active, fully-supported project with no changes proposed to the scope or design that the DOE/FE reviewed and approved in the above referenced Order(s).

Environmental

LCLNG filed its permit renewal application with the Louisiana Department of Environmental Quality (“LDEQ”) for Iowa compressor station (CS 203-A), and received approval on May 14, 2020.

LCLNG filed the Section 7 consistency letters from the U.S. Fish and Wildlife Service (“USFWS”) at FERC on June 16, 2020, for the LNG Import Terminal, Compressor Station 203-A Access Road and Contractor Yard, Longville Compressor Station, Transco Ragley Meter Station (including MLV 202), US 190 Meter Station, Pollock Compressor Station, and Epps Compressor Station.

LCLNG filed its USACE permit extension at FERC on July 14, 2020.

LCLNG submitted its renewal application for Air Permit to the LDEQ, and the Air Permit renewal for the LCLNG Export facility was issued by the LDEQ on September 3, 2020.

Status of Long-Term Contracts Associated with the Facility

LCLNG owns, leases or has option agreements in place for the purchase/lease of all property comprising the Liquefaction Project.

Definitive agreements to implement the Liquefaction Project, and pipeline transportation services to supply natural gas to the Liquefaction Project, remain under development.

On December 17, 2020, LCLNG and BG LNG executed an *Amended and Restated Regasification Services Agreement* to supersede and replace the existing service agreements.

The Project remains an active project, fully-supported by Energy Transfer.

Date Facility is expected to Be Operational

The 1st Train is anticipated to be operational in 2024, and Trains 2 and 3 are scheduled for completion in 6 month increments after the 1st Train. On August 30, 2019, a *Request for Extension of Time (Accession No. 20190830-5193)* deadlines to December 2025 was submitted to the FERC for the completion of the construction of the LNG export terminal facilities and related pipeline facilities, all as more fully set forth in the FERC filing. On December 6, 2019; FERC issued a Letter Order granting LCLNG’s August 30, 2019 *Request for Extension of Time* to December 16, 2025 (*Accession No. 20191205-3025*).

On March 4, 2020, Lake Charles Exports, LLC submitted its Amendment to Authorizations for Long-Term Authorization to Export Liquefied Natural Gas to Free Trade Agreement and Non-Free Trade Agreement Countries to the DOE, under Docket Nos. 11-59-LNG and 16-110-LNG.

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On March 4, 2020, Lake Charles LNG Export Company, LLC submitted its Amendment to Authorizations for Long-Term Authorization to Export Liquefied Natural Gas to Free Trade Agreement and Non-Free Trade Agreement Countries to the DOE, under Docket Nos. 13-04-LNG and 16-109-LNG.

On October 6, 2020, DOE/FE issued Order Nos. 2987-A, 3324-B, and 4011-A (11-59-LNG/16-110-LNG), and Order Nos. 3252-B, 3868-A, and 4010-A (13-04-LNG/16-109-LNG), granting the Lake Charles LNG Export and LCE applications for the extension of the timelines for export to be consistent with the FERC certificate timeline of December 16, 2025.