

April 1, 2021

Submitted Via DOE's Online Portal

U. S. Department of Energy Office of Fossil Energy - Natural Gas Regulatory Activities P.O. Box 44375 Washington, DC 20026-4375

Re: Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC

DOE Semi-Annual Report for Period of September 1, 2020, through February 28, 2021

FE Docket Nos. / Orders:

12-97-LNG / 3638 12-99-LNG / 3164

19-124-LNG / 4519

Pursuant to the above-referenced Orders, Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC (collectively, "Corpus Christi") herein submits its semi-annual report for September 1, 2020, through February 28, 2021. This report includes information on the construction progress of the Corpus Christi Liquefaction Project, and the status of the long-term contracts associated with the long-term export of LNG and any long-term gas supply contracts.

- Included as **Attachment A** are the Monthly Reports for construction activities which were submitted to Federal Energy Regulatory Commission under Docket Number CP12-507-000 during the reporting period.
- Corpus Christi entered the following long-term contract(s) during the period from September 1, 2020, through February 28, 2021:
 - On December 20, 2020, Cheniere Marketing International LLP entered into an agreement with NFE North Trading Limited for the long-term sale and export of liquefied natural gas from the Corpus Christi LNG Terminal.
- From September 1, 2020 February 28, 2021, the following items were submitted to DOE:
 - Notice of a change in counterparty to a previously submitted long-term contract associated with the long-term supply of natural gas to the Corpus Christi Liquefaction Project in Corpus Christi, Texas. The Transaction Confirmation dated November 6, 2017, under the NAESB Base Contract for Sale and Purchase of Natural Gas dated December 7, 2016, between CCL and Apache Corporation ("Apache") has been partially assigned by Apache to Kinder Morgan Tejas Pipeline, LLC effective November 11, 2020.
 - Notice of a change in counterparty to a previously submitted long-term contract associated with the long-term sale and export of liquefied natural gas from the Corpus Christi Liquefaction Project in Corpus Christi, Texas. The LNG Sale and Purchase Agreement, dated May 30, 2014, between CCL and Iberdrola, S.A. was assigned by Iberdrola, S.A. to Iberdrola Generación España, S.A.U. pursuant to an instrument dated December 23, 2020.

Should you have any questions about the instant filing, please feel free to contact the undersigned at (713) 375-5000.

Respectfully,

Karri Mahmoud

Karri Mahmoud

Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC

Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC DOE Semi-Annual Report for Period September 1, 2020, through February 28, 2021

ATTACHMENT A

CORPUS CHRISTI LIQUEFACTION PROJECT
Corpus Christi, Texas
MONTHLY PROCEEDED PEROPT
MONTHLY PROGRESS REPORT SEPTEMBER 2020
FERC DOCKET NO. CP12-507-000

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1.0 Executive Summary

Train 1 substantial completion was achieved on February 28, 2019. Train 2 substantial completion was achieved on August 28, 2019. CCL Stage 1 is complete. This report covers activities for the CCL Stage 2 (Train 3, Tank B and East Jetty topside) project that occurred during the month of September 2020.

Stage 2 Engineering is 100.0% complete. Procurement is 100.0% complete. Subcontract and direct hire construction work are 98.2% and 91.1% complete, respectively. Overall project completion for Stage 2 is 96.7%. Actual project progress supports the achievement of substantial completion for Train 3 in the first half of 2021.

2.0 Project Highlights

The project achieved the remaining two compressor mechanical runs and commissioned regen gas compressor to run on nitrogen. Ethylene refrigeration compressors commissioned to run on nitrogen after completion of high-pressure leak checks and interlocks testing. Construction continued with civil work, concrete, structural steel erection, above ground piping installation and testing, electrical, mechanical and instrumentation activities in Train 3. Electrical conduit installation and cable pulling continued with the focus on supporting sequenced system turnover and introduction of feed gas to warm end. Equipment insulation continued for the propane / methane chiller. Piping insulation, steel fireproofing, and heat tracing continued in all available areas in Train 3. Area walkdowns for civil, structural steel, including fireproofing, mechanical equipment, piping systems in Train 3 have continued with focus on warm end systems. LNG Tank B continued with installation of electrical conduit, cable pulling and terminations. Pneumatic test was completed on September 27, 2020. Pipe rack erection for rundown line part 1 along with piping installation is substantially complete. Pipe testing continued to release backlog for insulation. Perlite installation and piping insulation at LNG Tank B commenced.

3.0 Environmental, Safety, and Health Progress – Stage 2

	Near	Miss	First Aid		Recordable		Lost Time	
	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹
Bechtel	3	195	7	245	0	18	0	0
Subcontractor	0	0	0	0	0	0	0	0
Total	3	195	7	245	0	18	0	0

ITD = Inception to Date.

4.0 Schedule

Activities planned for the month of October 2020 are on track.

5.0 Construction

Area	Construction Activities in September	Planned Work for October
(Stage 2 Project) ISBL and OSBL Train 3	 Continued concrete activities with focus on trench, area paving and final punch list items. Continued close out of structural steel punch list. Continued aboveground piping, testing and restoration activities. Continued mechanical equipment installation and pre-commissioning activities. Continued cable pulling, terminations and motor runs for process systems. Continued cable tray installation. Continued conduit/lighting installation. Continued instrument tubing. Continued equipment and piping insulation. Continued steel fireproofing. Continued loop checks. Continued focus on turnover of systems related to propane, methane, heavies removal, condensate stabilization, and inlet air chiller systems. Completed pipe installation for finger rack. 	 Continued concrete activities with focus on trench, area paving and final punch list items. Continue close out of structural steel punch list. Complete aboveground piping, testing and restoration activities. Complete mechanical equipment installation and precommissioning activities. Complete conduit, cable pulling, terminations and motor runs for process systems. Continue cable pulling, conduit and terminations for Train 3 lighting. Complete steel fireproofing. Complete instrument tubing. Continue equipment and piping insulation. Continue loop checks. Continue focus on turnover of systems related to methane, heavies removal, condensate stabilization, and inlet air chiller systems.
Tank B	 Completed closure of the outer wall. Completed pneumatic test. Completed installation and testing of fire and gas detectors. Continued piping insulation activities. Continued pipe installation for Tank B rundown, jump over and 5th pump tie-in scope. Commenced installation of perlite. 	 Complete base heater electrical work. Complete installation of perlite. Complete concrete for east and west doors. Continue piping insulation activities. Commence loop checks. Commence final post tensioning activities.
Marine Area East Jetty Topside	• N/A	• N/A

6.0 Permitting and Environmental

No updates to any environmental permits or the Emergency Response Plan for project construction were made during the September reporting period.

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
N/A	

Agency Contacts/Inspections

Agen	cy contacts/inspections		
Agency	Name	Date	Location/Activity
FERC	James Long	September 22, 2020	Virtual Construction Inspection. No deficiencies noted.

7.0 Progress Pictures



Refrigeration compressor area progress overview



Methane compressor piping insulation



Aqua milling of inlet air chilling system in progress



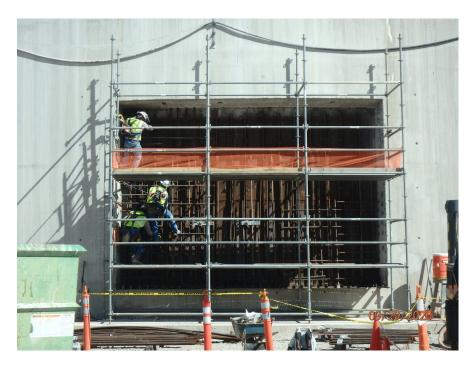
Thermal oxidizer area progress overview



LNG Tank B - perlite installation in progress



LNG Tank B - fifth pump tie-in piping installation complete



LNG Tank B - rebar installation at west wall



LNG Tank B - formwork for wall closure



LNG Tank B - waterfall piping insulation in progress



OSBL finger rack - jumpover and rundown piping installation complete

CORPUS CHRISTI LIQUEFACTION PROJECT
Corpus Christi, Texas
MONTHLY PROGRESS REPORT
OCTOBER 2020 FERC DOCKET NO. CP12-507-000
I ERO DOORET NO. OF 12-307-000

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1.0 Executive Summary

Train 1 substantial completion was achieved on February 28, 2019. Train 2 substantial completion was achieved on August 28, 2019. CCL Stage 1 is complete. This report covers activities for the CCL Stage 2 (Train 3, Tank B and East Jetty topside) project that occurred during the month of October 2020.

Stage 2 Engineering is 100.0% complete. Procurement is 100.0% complete. Subcontract and direct hire construction work are 98.8% and 95.5% complete, respectively. Overall project completion for Stage 2 is 98.3%. Actual project progress supports the achievement of substantial completion for Train 3 in the first half of 2021.

2.0 Project Highlights

The project achieved high pressure leak checks on cold end feed gas circuits and commissioned warm end to achieve dry gas on spec through dehydration circuits with Ethylene compressors. Construction continued with civil work, concrete paving, structural steel and piping punch list work off, electrical, mechanical and instrumentation activities in Train 3. Electrical conduit installation and cable pulling continued with the focus on supporting sequenced system turnover and introduction of refrigerant. Equipment insulation continued for the propane / methane chiller. Piping insulation continued in all available areas in Train 3. Area walkdowns for civil, structural steel, mechanical equipment, piping systems in Train 3 have continued with focus on cold end systems. LNG Tank B continued with installation of instruments and instruments tubing, electrical conduit, cable pulling and terminations. Final tank walls concrete closure is completed. Pipe testing and restoration is substantially complete and have fully release backlog for insulation. Perlite installation and piping insulation at LNG Tank B continued.

3.0 Environmental, Safety, and Health Progress – Stage 2

	Near	Miss	First	: Aid	Recor	dable	Lost	Time
	Month	ITD ¹						
Bechtel	5	200	8	253	0	18	0	0
Subcontractor	0	0	0	0	0	0	0	0
Total	5	200	8	253	0	18	0	0

ITD = Inception to Date.

4.0 Schedule

Activities planned for the month of November 2020 are on track.

5.0 Construction

Area	Construction Activities in October	Planned Work for November
(Stage 2 Project) ISBL and OSBL Train 3	 Continued concrete activities with focus on trench, area paving and final punch list items. Continued close out of structural steel punch list. Continued aboveground piping, testing and restoration activities. Continued mechanical equipment installation and pre-commissioning activities. Continued cable pulling, conduit, and terminations for Train 3 lighting. Continued installation of instruments and tubing to support the system turnover sequence. Continued equipment and piping insulation, with focus on liquefaction systems. Continued loop checks in support of system turnovers. Continued flushing and restoration in Train 3 for inlet air chiller systems. Completed conduit, cable pulling, terminations, and motor runs for process systems. 	 Continue concrete activities with focus on trench, area paving and final punch list items. Continue close out of structural steel punch list. Continue equipment and piping insulation with focus on liquefaction systems. Continue loop checks. Continue focus on turnover of the inlet air chiller systems. Complete mechanical equipment installation and precommissioning activities. Complete flushing and restoration activities for inlet air chiller systems. Complete conduit, cable pulling, terminations for the inlet air chiller. Complete cable pulling, conduit and terminations for Train 3 lighting. Complete installation of instruments and tubing in support of system turnover sequence. Complete insulation for 1st LNG. Commence asphalt paving work.
Tank B	 Completed concrete for east and west doors. Continued piping insulation activities. Continued base heater electrical work. Commenced final post tensioning activities. Commenced loop checks. Commenced installation of perlite. 	 Complete base heater electrical work. Complete installation of perlite. Complete final post tensioning activities. Complete final box up activities. Complete loop checks. Continue piping insulation activities. Commence nitrogen purge. Commence final grade work.
Marine Area East Jetty Topside	• N/A	• N/A

6.0 Permitting and Environmental

No updates to any environmental permits or the Emergency Response Plan for project construction were made during the October reporting period.

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
N/A	

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
N/A			

7.0 Progress Pictures



High pressure leak checks feed gas circuit in progress



Heavies removal pumps installed



Mercury removal and dehydration commissioned



Purple fenced area for commissioning



Inlet air chilling aqua-milling in process



Propane refrigeration area progress overview



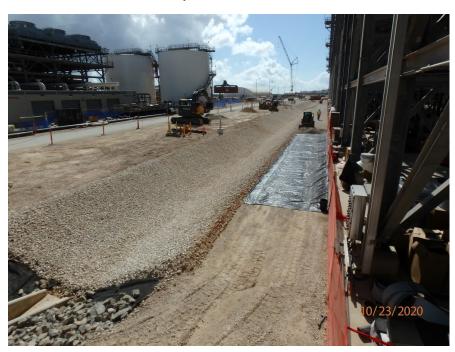
Inlet air chilling system piping insulation in progress



Alley way piping insulation with strainers leave-out



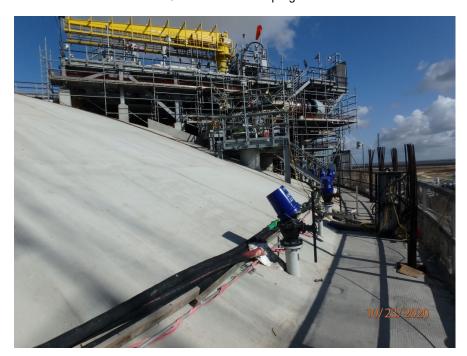
Analyzer shelter in service



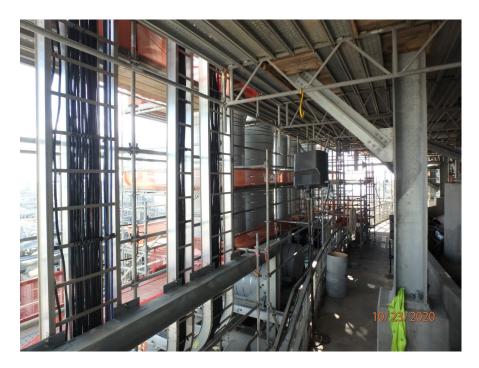
Final grade work in progress



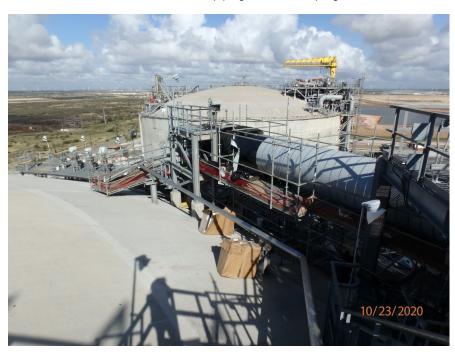
LNG Tank B overview progress



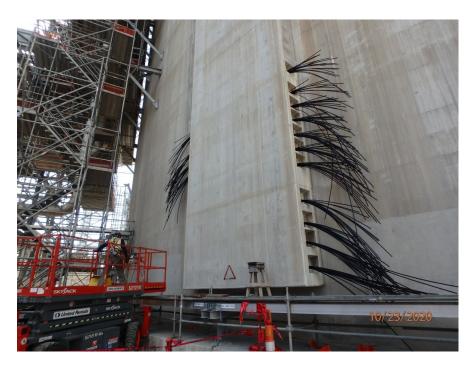
LNG Tank B perlite fill in progress



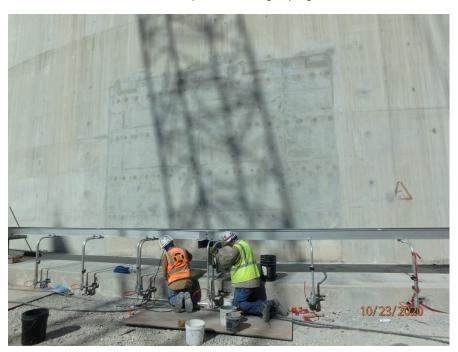
LNG Tank B waterfall piping insulation in progress



LNG Tank B piping insulation atop tank



LNG Tank B post tensioning in progress



LNG Tank B grouting of cable tray steel support



Removal of tower crane at LNG Tank B



OSBL finger rack platform and jump over scope complete

CORPUS CHRISTI LIQUEFACTION PROJECT
Corpus Christi, Texas
MONTHLY PROGRESS REPORT
NOVEMBER 2020
FERC DOCKET NO. CP12-507-000

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1.0 Executive Summary

Train 1 substantial completion was achieved on February 28, 2019. Train 2 substantial completion was achieved on August 28, 2019. CCL Stage 1 is complete. This report covers activities for the CCL Stage 2 (Train 3, Tank B and East Jetty topside) project that occurred during the month of November 2020.

Stage 2 Engineering is 100.0% complete. Procurement is 100.0% complete. Subcontract and direct hire construction work are 99.4% and 97.7% complete, respectively. Overall project completion for Stage 2 is 99.1%. Actual project progress supports the achievement of substantial completion for Train 3 in the first half of 2021.

2.0 Project Highlights

The project inventoried propane and ethylene to ISBL and commenced running all six compressors and successfully achieved first LNG on 18 November. Construction continued with civil work, structural steel and piping punch list work off, electrical, mechanical and instrumentation activities in Train 3. Electrical conduit installation and cable pulling were substantially completed in Train 3. Piping insulation was completed to support Train 3 cool down and continued in all available areas. Area walkdowns for civil, structural steel, mechanical equipment, and piping systems in Train 3 have continued. Inlet air chilling systems have been loaded with glycol and placed in service on bypass. LNG Tank B was substantially completed with installation of instruments and instruments tubing, electrical conduit, cable pulling and terminations. Perlite installation and final post tensioning are completed. Piping insulation at LNG Tank B and OSBL finger rack continued.

3.0 Environmental, Safety, and Health Progress – Stage 2

	Near Miss First Aid		Aid	Recordable		Lost Time		
	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹
Bechtel	10	210	7	260	1	19	0	0
Subcontractor	0	0	0	0	0	0	0	0
Total	10	210	7	260	1	19	0	0

^{1.} ITD = Inception to Date.

4.0 Schedule

Activities planned for the month of December 2020 are on track.

5.0 Construction

Area	Construction Activities in November	Planned Work for December		
(Stage 2 Project) ISBL and OSBL Train 3	 Completed insulation for 1st LNG. Completed turnover of inlet air chiller systems. Completed the final concrete paving. Completed flushing and restoration for inlet air chiller systems. Completed mechanical equipment installation and precommissioning activities. Completed installation of instruments and tubing to support the system turnover sequence. Substantially completed loop checks. Continued sitework, ditches and trenches, and closing out punch list items. Continued to close out structural steel punch list. Continued cable pulling, conduit, and terminations for Train 3 lighting. Continued equipment and piping insulation, with a focus on liquefaction systems. Commenced asphalt paving. 	 Continue sitework, ditches and trenches, and closing out punch list items. Continue equipment and piping insulation activities. Complete asphalt paving work in Train 3. Complete structural steel punch list. Complete cable pulling, conduit, and terminations for Train 3 lighting. Commence asphalt paving work around perimeter roads. 		
Tank B	 Completed final post tensioning activities. Completed installation of perlite. Completed base heater electrical work. Completed loop checks. Continued piping insulation activities. Commenced nitrogen purge. Commenced final grade work activities. 	 Substantially complete piping insulation activities to support Tank B cool down. Complete nitrogen purge. Continue final grade work. 		
Marine Area East Jetty Topside	• N/A	• N/A		

6.0 Permitting and Environmental

No updates to any environmental permits or the Emergency Response Plan for project construction were made during the November reporting period.

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
N/A	

Agency Contacts/Inspections

	Agency	Name	Date	Location/Activity
I	N/A			

7.0 Progress Pictures



Train 3 - alley way piping insulation



Train 3 - final grading progress



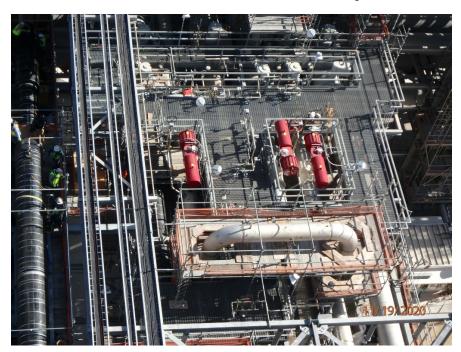
Train 3 - scaffold dismantled



Train 3 - perimeter north road grading prepare for asphalt



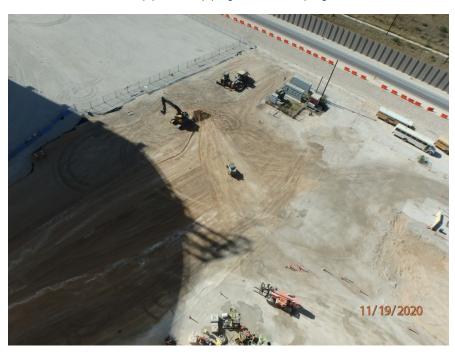
Train 3 - entrance into train 3 after introduction of refrigerants



OSBL pipe rack - jump over and rundown piping insulation



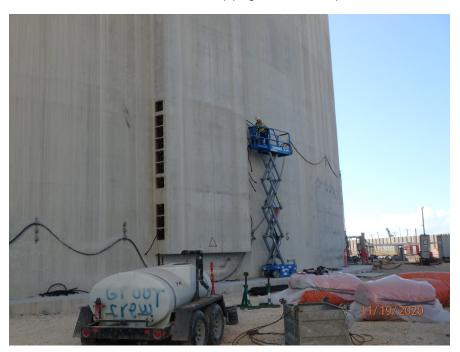
OSBL pipe rack - piping insulation in progress



OSBL - final grading around LNG Tank B



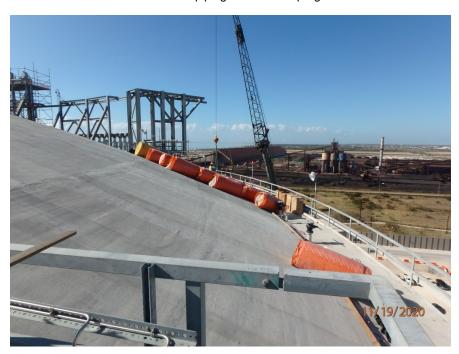
LNG Tank B - waterfall piping insulation complete



LNG Tank B - post tensioning in progress



LNG Tank B - piping insulation in progress



LNG Tank B - annular space blanket insulation



Overview CCL Stage 1 and 2

CORPUS CHRISTI LIQUEFACTION PROJECT
Corpus Christi, Texas
MONTHLY PROGRESS REPORT DECEMBER 2020
FERC DOCKET NO. CP12-507-000

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1.0 Executive Summary

Train 1 substantial completion was achieved on February 28, 2019. Train 2 substantial completion was achieved on August 28, 2019. CCL Stage 1 is complete. This report covers activities for the CCL Stage 2 (Train 3, Tank B and East Jetty topside) project that occurred during the month of December 2020.

Stage 2 Engineering is 100.0% complete. Procurement is 100.0% complete. Subcontract and direct hire construction work are 99.9% and 99.0% complete, respectively. Overall project completion for Stage 2 is 99.6%. Actual project progress supports the achievement of substantial completion for Train 3 in the first half of 2021.

2.0 Project Highlights

The project continued a steady LNG production to achieve first cargo quantity on 5 December. Construction continued with civil work, structural steel and piping punch list work off, electrical, mechanical and instrumentation activities in Train 3. Electrical work including lighting was substantially completed in Train 3. Piping insulation for Train 3, OSBL, and LNG Tank B is substantially complete with remaining work on insulation blankets. Area walkdowns for civil, structural steel, mechanical equipment, and piping systems in Train 3 have continued. LNG Tank B completed the nitrogen purge and leak test and cool down was completed on 30 December.

3.0 Environmental, Safety, and Health Progress – Stage 2

	Near	Miss	First	: Aid	Recor	dable	Lost	Time
	Month	ITD ¹						
Bechtel	2	212	5	265	0	19	0	0
Subcontractor	0	0	0	0	0	0	0	0
Total	2	212	5	265	0	19	0	0

^{1.} ITD = Inception to Date.

4.0 Schedule

Activities planned for the month of January 2021 are on track.

5.0 Construction

Area	Construction Activities in December	Planned Work for January
(Stage 2 Project) ISBL and OSBL Train 3	 Continued Train 3 sitework, ditches and trenches, and punch list items. Completed asphalt paving work inside Train 3. Commence asphalt paving around perimeter roads. Continued to close out structural steel punch list. Completed cable pulling, conduit, and terminations for Train 3 lighting. Substantially completed equipment and piping insulation in Train 3. 	 Complete Train 3 sitework, ditches and trenches, and punch list items. Complete asphalt paving around perimeter roads. Complete structural steel punch list. Complete installation of access control system (ACS) and intrusion detection system (IDS). Complete perimeter fencing.
Tank B	Substantially completed piping insulation activities and OSBL piping to support LNG Tank B cool down. Completed nitrogen purge. Continued final grade work	Complete final grade work around LNG Tank B.
Marine Area East Jetty Topside	• N/A	• N/A

6.0 Permitting and Environmental

No updates to any environmental permits or the Emergency Response Plan for project construction were made during the December reporting period.

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
N/A	

Agency Contacts/Inspections

	Agency Contactorinopositions							
Agency	Name	Date	Location/Activity					
FERC	Wimberly Hoogendoorn Janes Long	December 10, 2020	Virtual Construction Inspection. No deficiencies noted.					

7.0 Progress Pictures



Overview CCL Stage 1 and 2 with LNG Tanks



Asphalt paving on Fanin road south of Train 3



Final grading on Crockett road west of Train 3



Train 3 in purple fenced ready for LNG production



Train 3 - RO sump caustic skid foundation and shelter complete



LNG Tank B - Overview of waterfall piping insulation



LNG Tank B - Vacuum breaker and valve platform



Final grading south side of LNG Tank B

CORPUS CHRISTI LIQUEFACTION PROJECT
Corpus Christi, Texas
MONTHLY PROGRESS REPORT
JANUARY 2021 FERC DOCKET NO. CP12-507-000

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1.0 Executive Summary

Train 1 substantial completion was achieved on February 28, 2019. Train 2 substantial completion was achieved on August 28, 2019. CCL Stage 1 is complete. This report covers activities for the CCL Stage 2 (Train 3, Tank B and East Jetty topside) project that occurred during the month of January 2021.

Stage 2 Engineering is 100.0% complete. Procurement is 100.0% complete. Subcontract and direct hire construction work are 100.0% and 99.5% complete, respectively. Overall project completion for Stage 2 is 99.8%. Actual project progress supports the achievement of substantial completion for Train 3 in the first half of 2021.

2.0 Project Highlights

Construction continued with remaining civil work, structural steel and piping punch list items in Train 3. The Project successfully turned over LNG Tank B on January 29, 2021.

3.0 Environmental, Safety, and Health Progress – Stage 2

	Near	Miss	First	Aid	Recor	dable	Lost	Time
	Month	ITD ¹						
Bechtel	0	212	0	265	0	19	0	0
Subcontractor	0	0	0	0	0	0	0	0
Total	0	212	0	265	0	19	0	0

^{1.} ITD = Inception to Date.

4.0 Schedule

Activities planned for the month of February 2021 are on track.

5.0 Construction

Area	Construction Activities in January	Planned Work for February
(Stage 2 Project) ISBL and OSBL Train 3	 Continued Train 3 sitework, ditches and trenches, and punch list items. Continued perimeter fencing. Continued installation of access control system (ACS) and intrusion detection system (IDS). Completed asphalt paving and road striping. Completed structural steel punch list. 	 Complete Train 3 sitework, ditches and trenches, and punch list items. Complete installation of access control system (ACS) and intrusion detection system (IDS). Complete perimeter fencing.
Tank B	Completed final grade work. Turned over care, custody, and control to Cheniere	• N/A
Marine Area East Jetty Topside	• N/A	• N/A

6.0 Permitting and Environmental

No updates to any environmental permits or the Emergency Response Plan for project construction were made during the January reporting period.

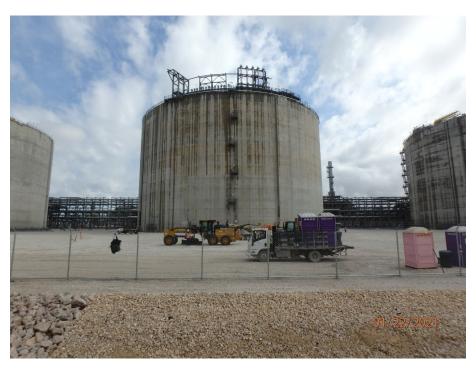
Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
N/A	

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
N/A			

7.0 Progress Pictures



LNG Tank B final grading in progress



Removing temporary facility from LNG Tank B area



LNG Tank B ready to turn over



Permanent fence installation at LNG Tank area



LNG Tank B final grade complete



LNG Tank B permanent elevator in service



OSBL finger rack overview



Permanent fence installation in progress



Permanent fence installation south of Train 3



Road asphalt paving and striping west of Train 3

CORPUS CHRISTI LIQUEFACTION PROJECT
Corpus Christi, Texas
MONTHLY PROGRESS REPORT
FEBRUARY 2021 FERC DOCKET NO. CP12-507-000

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1.0 Executive Summary

Train 1 substantial completion was achieved on February 28, 2019. Train 2 substantial completion was achieved on August 28, 2019. CCL Stage 1 is complete. This report covers activities for the CCL Stage 2 (Train 3, Tank B and East Jetty topside) project that occurred during the month of February 2021.

Stage 2 Engineering is 100.0% complete. Procurement is 100.0% complete. Subcontract and direct hire construction work are 100.0% and 99.8% complete, respectively. Overall project completion for Stage 2 is 99.9%. Actual project progress supports the achievement of substantial completion for Train 3 in the first half of 2021.

2.0 Project Highlights

Construction is substantially complete with civil work. Work in Train 3 continued with remaining electrical, instrumentation, insulation, and piping punch list items. The Project successfully restarted Train 3 on February 23, 2021 after reinstallation of the Ethylene compressor 1511 components (rotor, couplings and gearbox).

3.0 Environmental, Safety, and Health Progress – Stage 2

	Near	r Miss First Aid		Recordable		Lost Time		
	Month	ITD ¹						
Bechtel	0	212	1	266	0	19	0	0
Subcontractor	0	0	0	0	0	0	0	0
Total	0	212	1	266	0	19	0	0

^{1.} ITD = Inception to Date.

4.0 Schedule

Activities planned for the month of March 2021 are on track.

5.0 Construction

Area	Construction Activities in February	Planned Work for March		
(Stage 2 Project) ISBL and OSBL Train 3	 Continued Train 3 sitework, ditches and trenches, and punch list items. Continued installation of access control system (ACS) and intrusion detection system (IDS). Substantially complete with perimeter fencing. Completed re-installation of gearbox and alignment activities of Ethylene compressor 1511, including re-installation of torquemeter and couplings. Handed over Ethylene compressor to restart. 	 Complete Train 3 sitework, ditches and trenches, and punch list items. Complete installation of access control system (ACS) and intrusion detection system (IDS). Complete remaining punchlist for all disciplines. 		
Tank B	• N/A	• N/A		
Marine Area East Jetty Topside	• N/A	• N/A		

6.0 Permitting and Environmental

No updates to any environmental permits or the Emergency Response Plan for project construction were made during the February reporting period.

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description		
N/A			

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
N/A			

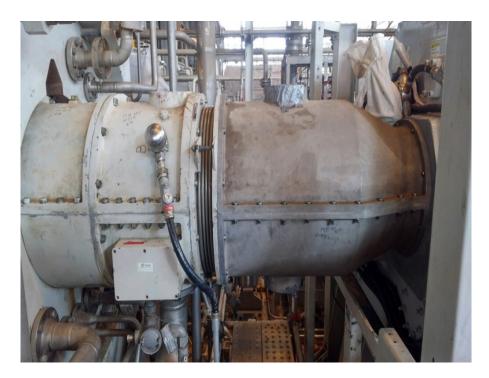
7.0 Progress Pictures



Train 3 continue LNG production



Removal of temporary facility in Train 3



Vibration probe installed at the coupling guard between HP compressor and gearbox



Lube oil piping reinstalled to the coupling guards between LP compressor and gearbox



Refilling of CO2 bottles after dumb test on 1511 Compressor



Ohmstede heat exchanger inspection



Demobilized and remove concrete slab at South Mechanic shop



Demobilize insulation fabrication area in progress



Demobilize 200 ft strip area in progress