



Team Cumberland Rate Update

April 6, 2021



Cathy Stillson 706-213-3847



FERC Approval CU Rate Schedules

- Rate Order No. SEPA-64, approving Rate Schedules on an Interim Basis, was issued August 18, 2020 by the Administrator
- The Federal Energy Regulatory Commission issued an Order Confirming and Approving Cumberland System Rate Schedules on a Final Basis, November 5, 2020
Docket No. EF20-6-000
- Effective October 1, 2020 through September 30, 2025

Cumberland System Annual Adjustment

Rates Effective April 1, 2021 to March 31, 2022

all Rate Schedules except CC-1-K and CEK-1-J

FY 2020 Transfers to Specific Power Plant in Service	\$	31,324,700	
Rounded to nearest \$1,000,000	\$	31,000,000	
Capacity Adjustment \$0.003 per \$1m		\$0.093	/kW/Month
Current Base Capacity Rate 10/1/2020		\$3.430	/kW/Month
Base Capacity Rate as of April 1, 2021		\$3.523	/kW/Month
Energy Adjustment .013 mills per \$1m 10/1/2020		0.403	mills /kWh
Current Base Additional Energy Rate 10/1/2020		12.835	mills /kWh
Additional Base Energy Rate as of April 1, 2021		13.238	mills /kWh

Rate Schedule CC-1-K

Capacity Adjustment		\$0.093	/kW/Month
Current Base Capacity Rate 10/1/2020		\$3.904	/kW/Month
Base Capacity Rate as of April 1, 2021		\$3.997	/kW/Month

Rate Schedule CEK-1-J

Capacity Adjustment		\$0.093	/kW/Month
Current Base Capacity Rate 10/1/2020		\$1.826	/kW/Month
Base Capacity Rate as of April 1, 2021		\$1.919	/kW/Month



Forecast Master Plan

FY	Program Amount (\$)
2021 Total	\$81,339,667
2022 Total	\$2,297,466
2023 Total	\$32,466,000
2024 Total	\$31,325,000
2025 Total	\$11,750,000
2026 Total	\$130,666,900
2027 Total	\$1,495,000
2028 Total	\$29,700,000
2029 Total	\$176,101,220
2031 Total	\$11,550,000
2032 Total	\$18,381,314
2033 Total	\$214,600,000
2034 Total	\$14,650,000
2035 Total	\$199,900,000
2036 Total	\$10,450,000
2037 Total	\$28,300,000
2038 Total	\$7,450,000
2039 Total	\$216,350,000
2040 Total	\$24,700,000
2041 Total	\$182,700,000
2042 Total	\$97,000,000
2043 Total	\$108,842,025
	\$10,000,000
	\$5,000,000
	\$5,000,000
Grand Total	\$1,652,014,592
Less Reserves	\$1,632,014,592



Southeastern Power Administration			Power Repayment Study Cumberland System (All Amounts in \$000s)												
Mar-20															
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Study Year	Fiscal Year	Total Operating Revenues	Total Operating Expenses	Total Interest	Total Deductions	Net Revenue for Repayment	Incremental Investment	Cumulative Repayment	Total Remaining Investment	Total Allowable Investment	Total Cumulative Investment	Required Payments	Capitalized Deficits	Cumulative Surplus	Fiscal Year
Subtotals Through:															
67	2015	1,619,456	993,021	285,254	1,278,274	341,182	540,904	341,182	199,722	386,940	540,904	5,913			2016
68	2016	69,183	51,149	5,894	57,043	12,140	2,814	353,322	190,396	345,702	543,718	15,470	3,329		2017
69	2017	62,686	45,875	6,027	51,902	10,784	32,179	364,107	211,791	377,594	575,898				2018
70	2018	70,140	48,763	6,052	54,814	15,325	8,679	379,432	205,145	385,838	584,577				2019
71	2019	71,245	54,067	5,805	59,872	11,373	10,872	390,805	204,644	396,315	595,449				2020
71	2020	73,203	51,605	6,131	57,736	15,467	37,434	406,272	226,611	424,454	632,883				2020
Historic Subtotal		1,965,914	1,244,479	315,163	1,559,642	406,272	632,883	406,272	226,611	424,454	632,883	21,383			
72	2021	67,453	53,477	7,088	60,565	6,888	81,340	413,160	301,063	505,811	714,223				2021
73	2022	68,335	52,771	7,574	60,345	7,990	2,297	421,150	295,370	507,279	716,520				2022
74	2023	68,335	54,182	7,627	61,809	6,526	32,515	427,676	321,359	536,762	749,035				2023
75	2024	68,335	54,811	7,924	62,735	5,600	31,325	433,276	347,084	525,288	780,360				2024
76	2025	68,335	56,264	8,097	64,361	3,974	11,750	437,250	354,860	534,989	792,110				2025
77	2026	68,335	56,264	9,135	65,399	2,936	130,667	440,186	482,591	658,458	922,777				2026
78	2027	68,335	56,264	10,120	66,385	1,950	1,495	442,136	482,136	642,072	924,272				2027
79	2028	68,335	56,264	10,315	66,580	1,755	29,700	443,891	510,081	627,889	953,972	13,586	11,831		2028
80	2029	68,335	56,264	11,772	68,037	298	176,101	444,189	685,884	792,804	1,130,073				2029
81	2030	68,335	56,264	13,198	69,463	-1,128		443,062	687,012	790,532	1,130,073				2030
82	2031	68,335	56,264	13,310	69,575	-1,240	11,550	441,822	699,801	801,014	1,141,623				2031
83	2032	68,335	56,264	13,574	69,838	-1,503	18,381	440,319	719,686	818,140	1,160,005				2032
84	2033	68,335	56,264	15,491	71,756	-3,421	214,600	436,898	937,707	1,031,254	1,374,605				2033
85	2034	68,335	56,264	17,409	73,674	-5,339	14,650	431,559	957,695	1,045,288	1,389,255				2034
86	2035	68,335	56,264	19,239	75,504	-7,169	199,900	424,390	1,164,764	1,243,882	1,589,155	904			2035
87	2036	68,335	56,264	21,049	77,314	-8,979	10,450	415,412	1,184,193	1,254,331	1,599,605				2036
88	2037	68,335	56,264	21,510	77,774	-9,439	28,300	405,972	1,221,932	1,279,500	1,627,905				2037
89	2038	68,335	56,264	21,954	78,218	-9,883	7,450	396,089	1,239,265	1,288,725	1,635,355				2038
90	2039	68,335	56,264	23,933	80,197	-11,862	216,350	384,227	1,467,478	1,503,174	1,851,705				2039
91	2040	68,335	56,264	26,084	82,348	-14,013	24,700	370,214	1,506,191	1,527,165	1,876,405				2040
92	2041	68,335	56,264	27,997	84,261	-15,926	182,700	354,287	1,704,817	1,706,180	2,059,105				2041
93	2042	68,335	56,264	30,528	86,793	-18,458	97,000	335,630	1,820,275	1,802,352	2,156,105				2042
94	2043	68,335	56,264	32,501	88,765	-20,430	108,842	315,400	1,949,547	1,908,435	2,264,947				2043
95	2044	68,335	56,264	33,717	89,981	-21,646		293,753	1,971,193	1,853,808	2,264,947	54,304			2044
96	2045	68,335	56,264	33,254	89,519	-21,184		272,570	1,992,377	1,834,862	2,264,947	228			2045
97	2046	68,335	56,264	33,595	89,859	-21,524		251,045	2,013,901	1,830,116	2,264,947	1,189			2046
98	2047	68,335	56,264	33,931	90,196	-21,861		229,184	2,035,762	1,828,448	2,264,947	235			2047
99	2048	68,335	56,264	34,285	90,549	-22,214		206,971	2,057,976	1,825,259	2,264,947	147			2048
100	2049	68,335	56,264	34,644	90,908	-22,573		184,397	2,080,549	1,818,906	2,264,947	186			2049
101	2050	68,335	56,264	35,008	91,272	-22,937		161,460	2,103,487	1,811,382	2,264,947	5,520			2050
102	2051	68,335	56,264	35,312	91,576	-23,241		138,219	2,126,728	1,804,986	2,264,947				2051
103	2052	68,335	56,264	35,689	91,954	-23,619		114,600	2,150,347	1,799,618	2,264,947				2052
104	2053	68,335	56,264	36,073	92,338	-24,003		90,598	2,174,349	1,799,559	2,264,947	584			2053
105	2054	68,335	56,264	36,457	92,721	-24,386		66,212	2,198,735	1,798,116	2,264,947				2054
106	2055	68,335	56,264	36,853	93,117	-24,782		41,429	2,223,517	1,794,178	2,264,947				2055
107	2056	68,335	56,264	37,256	93,520	-25,185		16,244	2,248,702	1,794,052	2,264,947				2056
108	2057	68,335	56,264	37,665	93,929	-25,594		-9,350	2,274,297	1,789,060	2,264,947				2057
109	2058	68,335	56,264	38,081	94,345	-26,010		-35,360	2,300,307	1,783,177	2,264,947				2058
110	2059	68,335	56,264	38,503	94,768	-26,433		-61,793	2,326,740	1,777,738	2,264,947				2059
111	2060	68,335	56,264	38,933	95,197	-26,862		-88,656	2,353,602	1,772,705	2,264,947	284			2060
112	2061	68,335	56,264	39,364	95,629	-27,294		-115,949	2,380,896	1,763,944	2,264,947				2061
113	2062	68,335	56,264	39,808	96,072	-27,737		-143,687	2,408,634	1,760,971	2,264,947				2062
114	2063	68,335	56,264	40,259	96,523	-28,188		-171,875	2,436,822	1,748,690	2,264,947	12,193			2063
115	2064	68,335	56,264	40,580	96,844	-28,509		-200,384	2,465,331	1,733,261	2,264,947	15,403			2064
116	2065	68,335	56,264	40,831	97,096	-28,761		-229,145	2,494,091	1,725,499	2,264,947	1,309			2065
117	2066	68,335	56,264	41,276	97,540	-29,205		-258,350	2,523,296	1,723,871	2,264,947				2066
118	2067	68,335	56,264	41,750	98,015	-29,680		-288,029	2,552,976	1,691,927	2,264,947	31,943			2067
119	2068	68,335	56,264	41,993	98,257	-29,922		-317,952	2,582,898	1,683,395	2,264,947	8,532			2068
120	2069	68,335	56,264	42,383	98,648	-30,313		-348,264	2,613,211	1,672,708	2,264,947	10,687			2069
121	2070	68,335	56,264	42,742	99,007	-30,672		-378,936	2,643,883	1,640,795	2,264,947	31,914			2070
122	2071	68,335	56,264	42,882	99,146	-30,811		-409,747	2,674,694	1,559,455	2,264,947	81,340			2071
Total		5,450,118	4,104,151	1,755,714	5,859,865	-409,747	2,264,947	-409,747	2,674,694	1,559,455	2,264,947	81,340	1,122,370		



Power Repayment Study Cumberland System (All Amounts in \$000s)															
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Study Year	Fiscal Year	Total Operating Revenues	Total Operating Expenses	Total Interest	Total Deductions	Net Revenue for Repayment	Incremental Investment	Cumulative Repayment	Total Remaining Investment	Total Allowable Investment	Total Cumulative Investment	Required Payments	Capitalized Deficits	Cumulative Surplus	Fiscal Year
Subtotals Through:															
	2015	1,619,456	993,021	285,254	1,278,274	341,182	540,904	341,182	199,722	386,940	540,904	5,913			
67	2016	69,183	51,149	5,894	57,043	12,140	2,814	353,322	190,396	345,702	543,718	15,470	3,329		2016
68	2017	62,686	45,875	6,027	51,902	10,784	32,179	364,107	211,791	377,594	575,898				2017
69	2018	70,140	48,763	6,052	54,814	15,325	8,679	379,432	205,145	385,838	584,577				2018
70	2019	71,245	54,067	5,805	59,872	11,373	10,872	390,805	204,644	396,315	595,449				2019
71	2020	73,203	51,605	6,131	57,736	15,467	37,434	406,272	226,611	424,454	632,883				2020
Historic Subtotal		1,965,914	1,244,479	315,163	1,559,642	406,272	632,883	406,272	226,611	424,454	632,883	21,383			
72	2021	67,453	53,477	7,088	60,565	6,888	81,340	413,160	301,063	505,811	714,223				2021
73	2022	101,623	52,771	7,303	60,074	41,549	60,074	454,709	261,812	507,279	716,520				2022
74	2023	101,623	54,182	6,264	60,446	41,177	32,515	495,885	253,150	536,762	749,035				2023
75	2024	101,623	54,811	5,509	60,319	41,304	31,325	537,189	243,171	525,288	780,360				2024
76	2025	101,623	56,264	4,643	60,907	40,716	11,750	577,905	214,205	534,989	792,110				2025
77	2026	101,623	56,264	4,671	60,935	40,688	130,667	618,594	304,184	658,458	922,777				2026
78	2027	101,623	56,264	4,694	60,959	40,665	1,495	659,258	265,014	642,072	924,272				2027
79	2028	101,623	56,264	4,179	60,444	41,179	29,700	700,438	253,535	627,889	953,972				2028
80	2029	101,623	56,264	5,182	61,447	40,176	176,101	740,614	389,459	792,804	1,130,073				2029
81	2030	101,623	56,264	5,960	62,225	39,399		780,013	350,061	790,532	1,130,073				2030
82	2031	101,623	56,264	5,414	61,678	39,945	11,550	819,957	321,666	801,014	1,141,623				2031
83	2032	101,623	56,264	5,008	61,272	40,351	18,381	860,308	299,696	818,140	1,160,005				2032
84	2033	101,623	56,264	6,245	62,510	39,114	214,600	899,422	475,183	1,031,254	1,374,605				2033
85	2034	101,623	56,264	7,472	63,737	37,886	14,650	937,308	451,946	1,045,288	1,389,255				2034
86	2035	101,623	56,264	8,600	64,864	36,759	199,900	974,067	615,087	1,243,882	1,589,155				2035
87	2036	101,623	56,264	9,712	65,976	35,647	10,450	1,009,714	589,890	1,254,331	1,599,605				2036
88	2037	101,623	56,264	9,447	65,712	35,912	28,300	1,045,626	582,279	1,279,500	1,627,905				2037
89	2038	101,623	56,264	9,154	65,419	36,205	7,450	1,081,831	553,524	1,288,725	1,635,355				2038
90	2039	101,623	56,264	10,384	66,649	34,975	216,350	1,116,805	734,899	1,503,174	1,851,705				2039
91	2040	101,623	56,264	11,774	68,039	33,584	24,700	1,150,390	726,015	1,527,165	1,876,405				2040
92	2041	101,623	56,264	12,914	69,178	32,445	182,700	1,182,835	876,270	1,706,180	2,059,105				2041
93	2042	101,623	56,264	14,659	70,923	30,700	97,000	1,213,534	942,570	1,802,352	2,156,105				2042
94	2043	101,623	56,264	15,833	72,097	29,526	108,842	1,243,061	1,021,886	1,908,435	2,264,947				2043
95	2044	101,623	56,264	16,237	72,502	29,122		1,272,182	992,765	1,853,808	2,264,947				2044
96	2045	101,623	56,264	15,764	72,028	29,595		1,301,777	963,170	1,834,862	2,264,947				2045
97	2046	101,623	56,264	15,283	71,547	30,076		1,331,853	933,094	1,830,116	2,264,947				2046
98	2047	101,623	56,264	14,794	71,059	30,564		1,362,417	902,530	1,828,448	2,264,947				2047
99	2048	101,623	56,264	14,298	70,562	31,061		1,393,478	871,468	1,825,259	2,264,947				2048
100	2049	101,623	56,264	13,793	70,057	31,566		1,425,044	839,903	1,818,906	2,264,947				2049
101	2050	101,623	56,264	13,280	69,544	32,079		1,457,123	807,824	1,811,382	2,264,947				2050
102	2051	101,623	56,264	12,759	69,023	32,600		1,489,723	775,224	1,804,986	2,264,947				2051
103	2052	101,623	56,264	12,229	68,493	33,130		1,522,853	742,094	1,799,618	2,264,947				2052
104	2053	101,623	56,264	11,690	67,955	33,668		1,556,521	708,426	1,799,559	2,264,947				2053
105	2054	101,623	56,264	11,143	67,408	34,215		1,590,736	674,210	1,798,116	2,264,947				2054
106	2055	101,623	56,264	10,587	66,852	34,771		1,625,508	639,439	1,794,178	2,264,947				2055
107	2056	101,623	56,264	10,022	66,287	35,336		1,660,844	604,103	1,794,052	2,264,947				2056
108	2057	101,623	56,264	9,448	65,713	35,911		1,696,755	568,192	1,789,060	2,264,947				2057
109	2058	101,623	56,264	8,865	65,129	36,494		1,733,249	531,698	1,783,177	2,264,947				2058
110	2059	101,623	56,264	8,272	64,536	37,087		1,770,336	494,611	1,777,738	2,264,947				2059
111	2060	101,623	56,264	7,669	63,933	37,690		1,808,026	456,921	1,772,705	2,264,947				2060
112	2061	101,623	56,264	7,056	63,321	38,302		1,846,328	418,619	1,763,944	2,264,947				2061
113	2062	101,623	56,264	6,434	62,698	38,925		1,885,253	379,694	1,760,971	2,264,947				2062
114	2063	101,623	56,264	5,801	62,066	39,557		1,924,810	340,137	1,748,690	2,264,947				2063
115	2064	101,623	56,264	5,159	61,423	40,200		1,965,010	299,937	1,733,261	2,264,947				2064
116	2065	101,623	56,264	4,505	60,770	40,853		2,005,863	259,084	1,725,499	2,264,947				2065
117	2066	101,623	56,264	3,842	60,106	41,517		2,047,380	217,566	1,723,871	2,264,947				2066
118	2067	101,623	56,264	3,167	59,431	42,192		2,089,572	175,375	1,691,927	2,264,947				2067
119	2068	101,623	56,264	2,481	58,746	42,877		2,132,449	132,497	1,683,395	2,264,947				2068
120	2069	101,623	56,264	1,785	58,049	43,574		2,176,024	88,923	1,672,708	2,264,947				2069
121	2070	101,623	56,264	1,076	57,341	44,282		2,220,306	44,641	1,640,795	2,264,947				2070
122	2071	101,623	56,264	357	56,621	45,002		2,265,308		1,559,455	2,264,947			361	2071
Total		7,114,526	4,104,151	745,067	4,849,218	2,265,308	2,264,947	2,265,308		1,559,455	2,264,947			361	



Forecast Master Plan

Increase Revenue Requirement \$33,285,000 from Current True Up

Southeastern Power Administration		
Rate Design Under Normal Operations		
March 2020		
Revenue Requirement		\$ 101,620,000
Less: Corps Revenue	\$ 2,490,155	
Inside TVA Transmission	70,731	
Outside TVA Transmission	9,680,975	
		\$ 12,241,861
Revenue from Generation		\$ 89,378,139
Less: Capacity Interruption Credit		\$ (3,967,000)
		\$ 93,345,139
Current Revenue from Generation		\$ 59,960,000
Increase		55.7%
Current Capacity Rate at the Generator		\$3.523
Revised Capacity Rate at the Generator		\$5.485
TVA Transmission		\$1.480
Capacity Rate at TVA Border with Transmission		\$6.965
Duke Energy Progress Reserve Ratio		1.1382
Capacity Rate in Duke Energy Progress		\$6.243
TVA Transmission in Duke Energy Progress		\$1.685
Capacity Rate in Duke Energy Progress with Transmission		\$7.928
Current Additional Energy Rate		13.238
Revised Additional Energy Rate		20.609
Energy Component of Capacity Charge		\$2.576
Capacity Rate with No Energy		\$2.909



Questions?