



Team Cumberland
Integrated Resource Planning
April 2021





BIG RIVERS ELECTRIC CORPORATION

- Big Rivers supplies wholesale electric generation and transmission service to three electric distribution cooperatives ("Member-Owners"):
 - Jackson Purchase Energy Corporation Paducah, KY
 - Kenergy Corp. Henderson, KY
 - Meade County Rural Electric Cooperative Corporation Brandenburg, KY
- We are headquartered in Henderson, KY.
- Big Rivers is a not-for-profit electric cooperative that is owned by the Member-Owners (customers) it serves. Combined, our Members provide electric service for more than 118,000 retail homes and businesses in 22 western Kentucky counties.
- Likewise, the Distribution Coops are owned by the customers they serve.
- Big Rivers and its Member-Owners are regulated utilities, which includes oversight by the Kentucky Public Service Commission.



BIG RIVERS' SERVICE TERRITORY – IN MISO

MISO Footprint Big Rivers' Service Area Big Rivers Headquarters **Jackson Purchase Energy Corporation** Kenergy Corp Meade County RECC Sebree Station Wilson Station KENTUCKY Energy Transmission & Substation (ET&S) Contract Large-Scale Solar Sites ARKANSAS.HUB



INTEGRATED RESOURCE PLANNING - OVERVIEW

- Integrated Resource Planning (IRP) is a public process in which planners work together with other interested parties to identify and prepare energy options that serve the highest possible public good.
- The general purpose of a Utility's IRP is to demonstrate the optimal plan for meeting projected power requirements for the next 15-30 years through a portfolio of supply-side and demand-side resources.
- When done properly, IRP provides a structure and an opportunity for utility systems and stakeholders to learn and to develop plans in a co-operative atmosphere. Ultimately, better decision-making processes result in power plans more closely aligned with societal goals.

INTEGRATED RESOURCE PLAN – INTENDED TAKE AWAYS Big Rivers

- I. Helpful Planning Tool for nearly all utilities
 - a) Lowest Cost to balance the supply/load requirements
 - b) Considers changes
 - a) Load growth/decline
 - b) Useful life of existing resources
 - c) Expected fuel and capital costs
 - d) Environmental requirements
 - e) Build versus buy
- 2. Regulatory Requirement for SOME entities
 - a) Public Input
 - b) Temporal Issues
 - a) Performed every 2/3 years
 - b) 15-30 year forward look



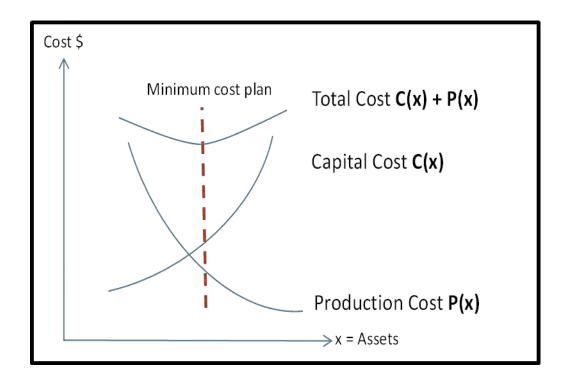
INTEGRATED RESOURCE PLANNING (IRP)- KENTUCKY

- •Kentucky Public Service Commission (KPSC) requires jurisdictional utilities to file an Integrated Resource Plan every 3 years
- •Kentucky Administrative Regulation (807 KAR 5:058) mandates a number of requirements for the filing of a utility's IRP.
 - Overview of Utility
 - Planning Process
 - Load Forecast
 - •Demand-Side Management and Energy Efficiency Programs
 - Supply Side analysis
 - •Electric Integration Analysis
 - Sensitivities
 - Action Plan
 - •Short Term (4 years) and Long Term (15 years forward)
- •KPSC establishes a procedural schedule, including an opportunity for others (i.e. Industrial Customers, Attorney General, Sierra Club) to intervene.



LEAST COST OPTIMIZATION

Energy Exemplar's PLEXOS LT Plan Optimization





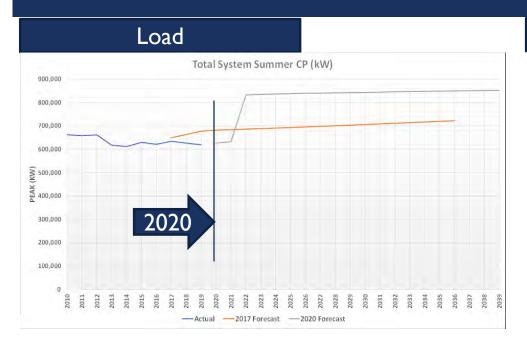
BIG RIVERS' EXISTING, NEW, AND POTENTIAL RESOURCES – 2020 IRP

Generation Resources Existing (Currently Operating) Big Rivers Assets					
Wilson Unit 1	417	Coal-Fired	X		
Green Unit 1	231	Coal-Fired	X		
		NG Conversion	Х		
		Idled	Х		
	223	Coal-Fired	Х		
Green Unit 2		NG Conversion	X		
		Idled	X		
D.: LCT	65	Capacity, MW Option 417 Coal-Fired Coal-Fired NG Conversion Idled Coal-Fired ANG Conversion NG Conversion	X		
Reid CT	65	Idled	Х		
SEPA	178	Continue	X		
		Exit Contract	Х		
Total	1,114		•		

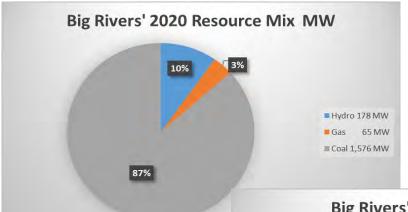
New or Potential Big Rivers Assets					
Generation Resource	Capacity, MW	Option	2024-2043		
Henderson Solar Facility	160	PSC Approved (Built)	Χ		
McCracken Solar Facility	60	PSC Approved (Built)	Χ		
Meade Solar Facility	40	PSC Approved (Built)	Χ		
Natural Gas Combined Cycle	502	10 MW increment located at Sebree	Χ		
Natural Gas Combined Cycle	392	PSC Approved (Built) 10 MW increment located at Sebree 10 MW increment located at Coleman Build asset	Χ		
Natural Gas Combustion Turbine	237	Build asset	Χ		
Market (PPA - Block)	800	10 MW increment up to 800 MW	Χ		

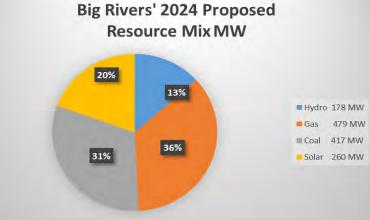


BIG RIVERS IRP FILED SEPTEMBER, 2020



Resources







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