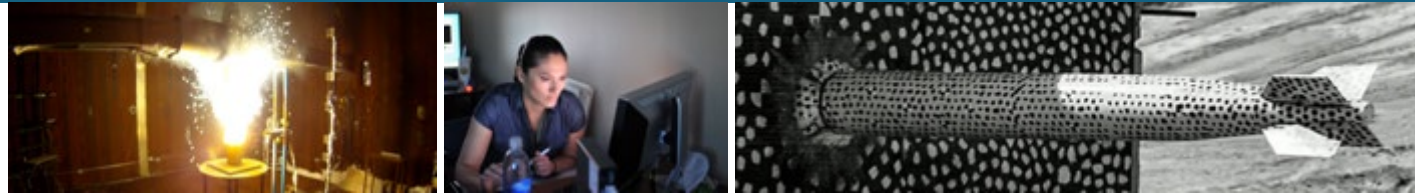


# City of San Antonio/ CPS Energy Analysis Demonstration Methodology



*PRESENTED BY*

Sandia National Laboratories



Sandia National Laboratories is a multi-mission laboratory managed and operated by National Technology & Engineering Solutions of Sandia, LLC, a wholly owned subsidiary of Honeywell International Inc., for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-NA0003525.

SAND2020-0724 O

# Step I: Resilience Drivers Determination



## Step 1 Description

Multi-stakeholder definition of:

### 1.1. System

- City of San Antonio, initial focus on Brooks Innovation Zone

### 1.2 Threats

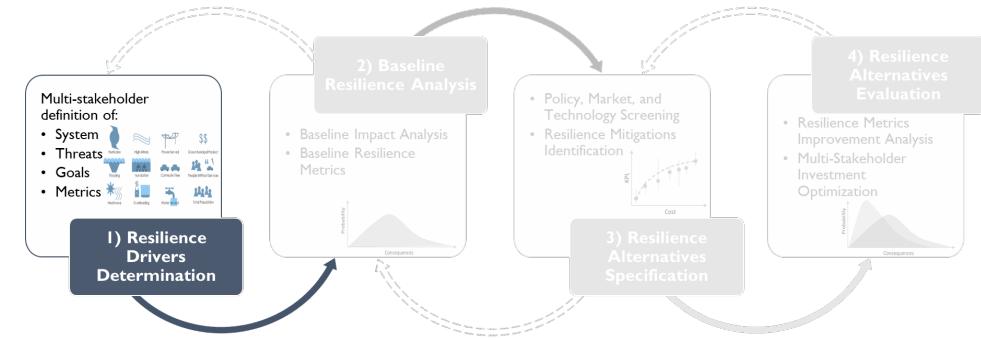
- Flood
- Large scale regional transmission outage

### 1.3 Goals

- Reduce carbon footprint of San Antonio's transportation system by accelerating adoption of EVs
- Minimize societal impact of major disruptions
- Find co-beneficial designs for the CPS system that improve community and EP system resilience as EV adoption increases

### 1.4 Metrics

- EV volume that can be supported under proposed investment plan
- Access to water, power, food shelter, and medical care



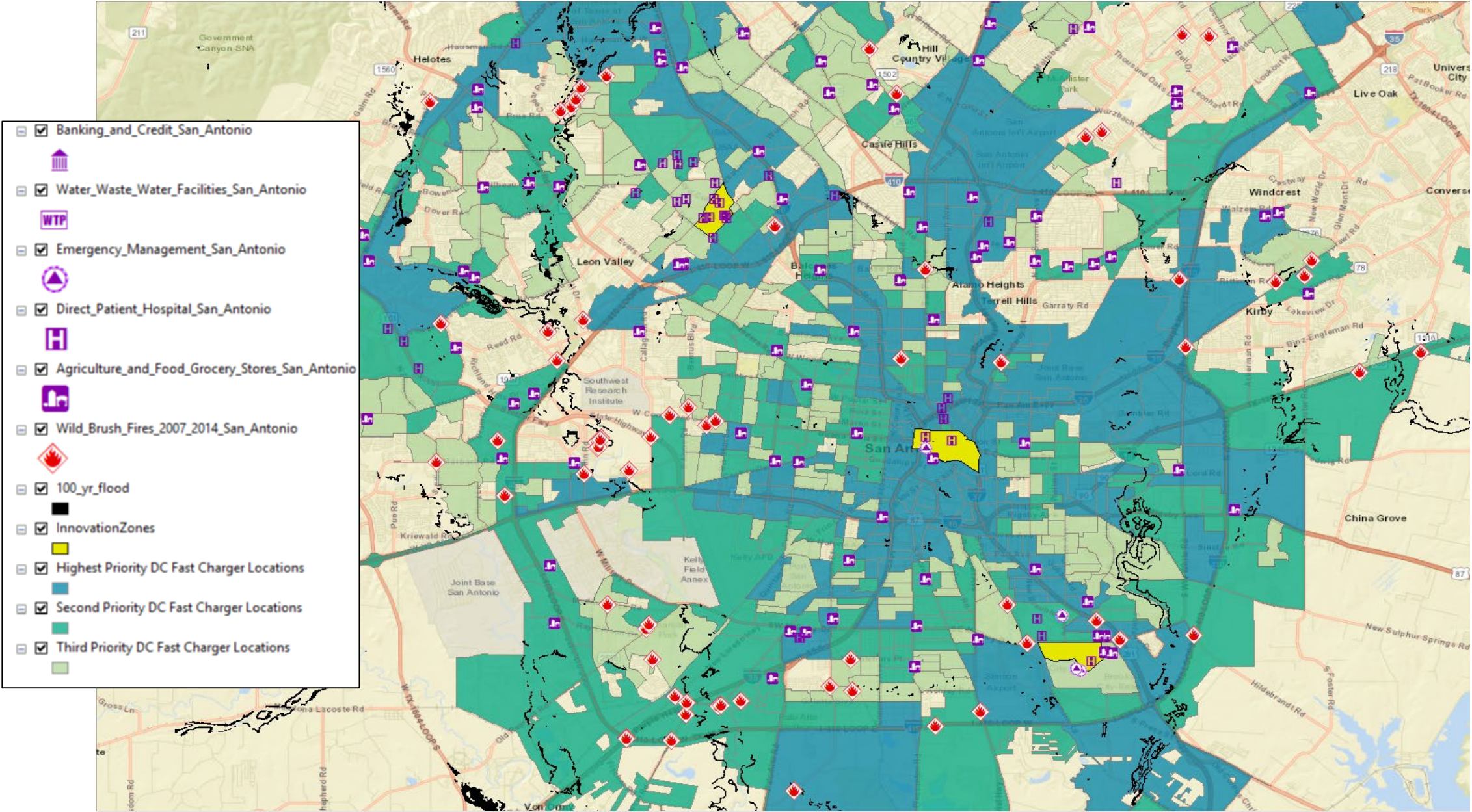
## Stakeholders, Tools, and Resources

City of San Antonio Office of Sustainability  
City of San Antonio Office of Emergency Management  
CPS Energy

ArcGIS

Critical infrastructure GIS Data  
Historical threat events (flood, fire, etc.)  
FEMA Flood layer  
Electric power infrastructure

# Relevant Infrastructure Sample and Potential Fast Charger Locations



# Resilient Community Design Framework Step 2: Baseline Resilience Analysis



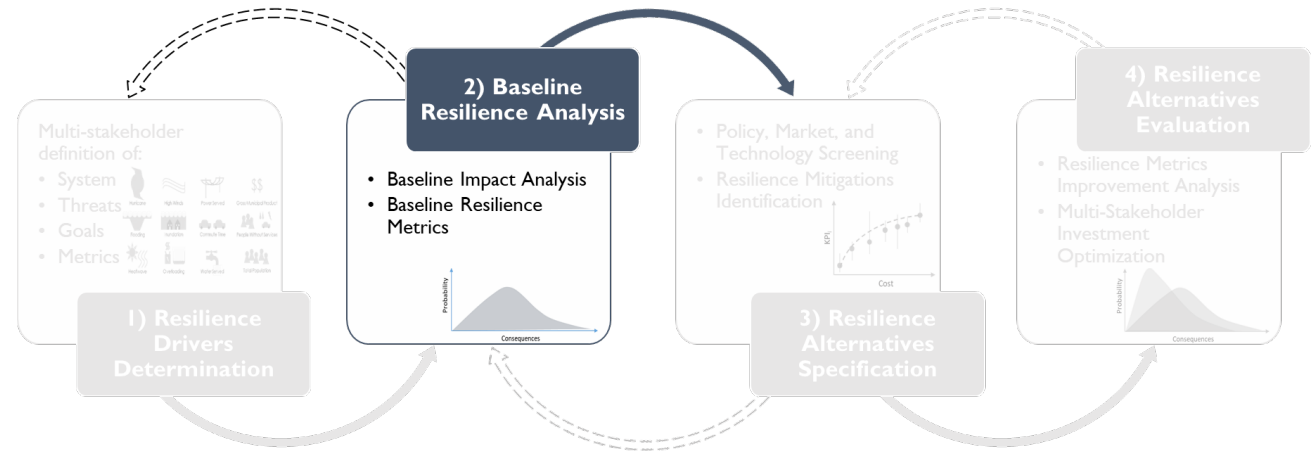
## Step 2 Description

### 2.1 Baseline Impact Analysis

- Using historical/observational data and/or simulation, probabilistically forecast (over the planning horizon):
  - Threats/disruptions
  - Component impacts and aggregation to infrastructure system impacts
  - Multi-infrastructure impacts

### 2.2 Baseline Resilience Metrics

- Calculate consequence-focused performance metrics (*without* mitigations under consideration)



## Stakeholders, Tools, and Resources

Historical outage data, restoration times

Results of previous analysis recommending EV charger locations under “blue sky” conditions

Current and projected EVs

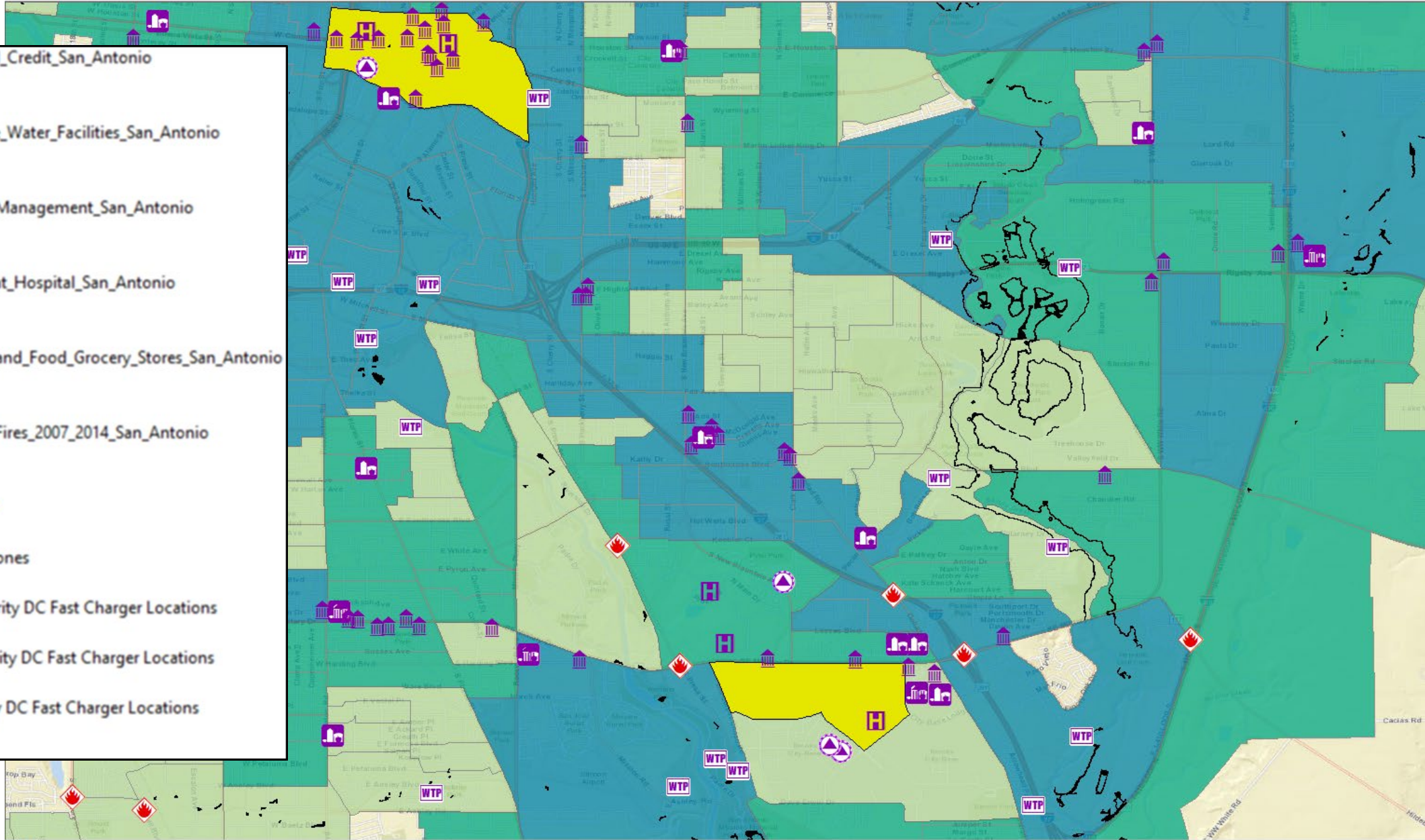
Relevant CPS emergency management assets

Power Flow Data

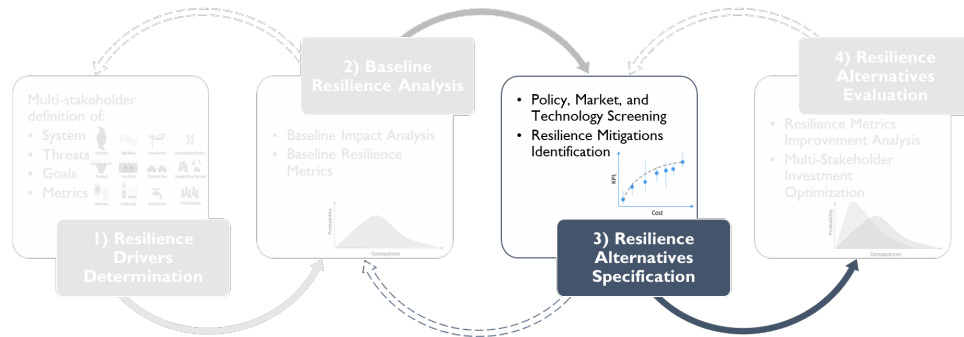
# Initial Focus - Brooks Innovation Zone



- Banking\_and\_Credit\_San\_Antonio
- Water\_Waste\_Water\_Facilities\_San\_Antonio
- Emergency\_Management\_San\_Antonio
- Direct\_Patient\_Hospital\_San\_Antonio
- Agriculture\_and\_Food\_Grocery\_Stores\_San\_Antonio
- Wild\_Brush\_Fires\_2007\_2014\_San\_Antonio
- 100\_yr\_flood
- InnovationZones
- Highest Priority DC Fast Charger Locations
- Second Priority DC Fast Charger Locations
- Third Priority DC Fast Charger Locations



# Resilient Community Design Framework Step 3 and 4: Resilience Alternatives Specification



## Step 3 Description

### 3.1 Technology, Policy, and Market Screening

- Begin with screening of alternative technologies to meet goals (e.g., resilience, sustainability, reliability) of planning process identified in step 1.1 (e.g., city sustainability plan, utility integrated resource plan)
- Consider system constraints (e.g., regulatory frameworks, utility business models) and potential evolution of constraints
  - These may be alternatives in subsequent phases

### 3.2 Resilience Mitigations Identification

- Specify technology investment portfolios (i.e., potential planning, operational, and policy actions/designs that enhance the system's ability to prepare, withstand, respond, and/or recover)

## Step 4 Description

### 4.1 Resilience Metrics Improvement Analysis

- Evaluate resilience mitigations by calculating consequence-focused performance metrics (repeating steps 2.1 and 2.2 *with* mitigations identified in step 3.2)

### 4.2 Multi-Stakeholder Investment Optimization

- Engage relevant stakeholders to negotiate weights for multiple resilience metrics
- Prioritize investment portfolio through multi-metric optimization

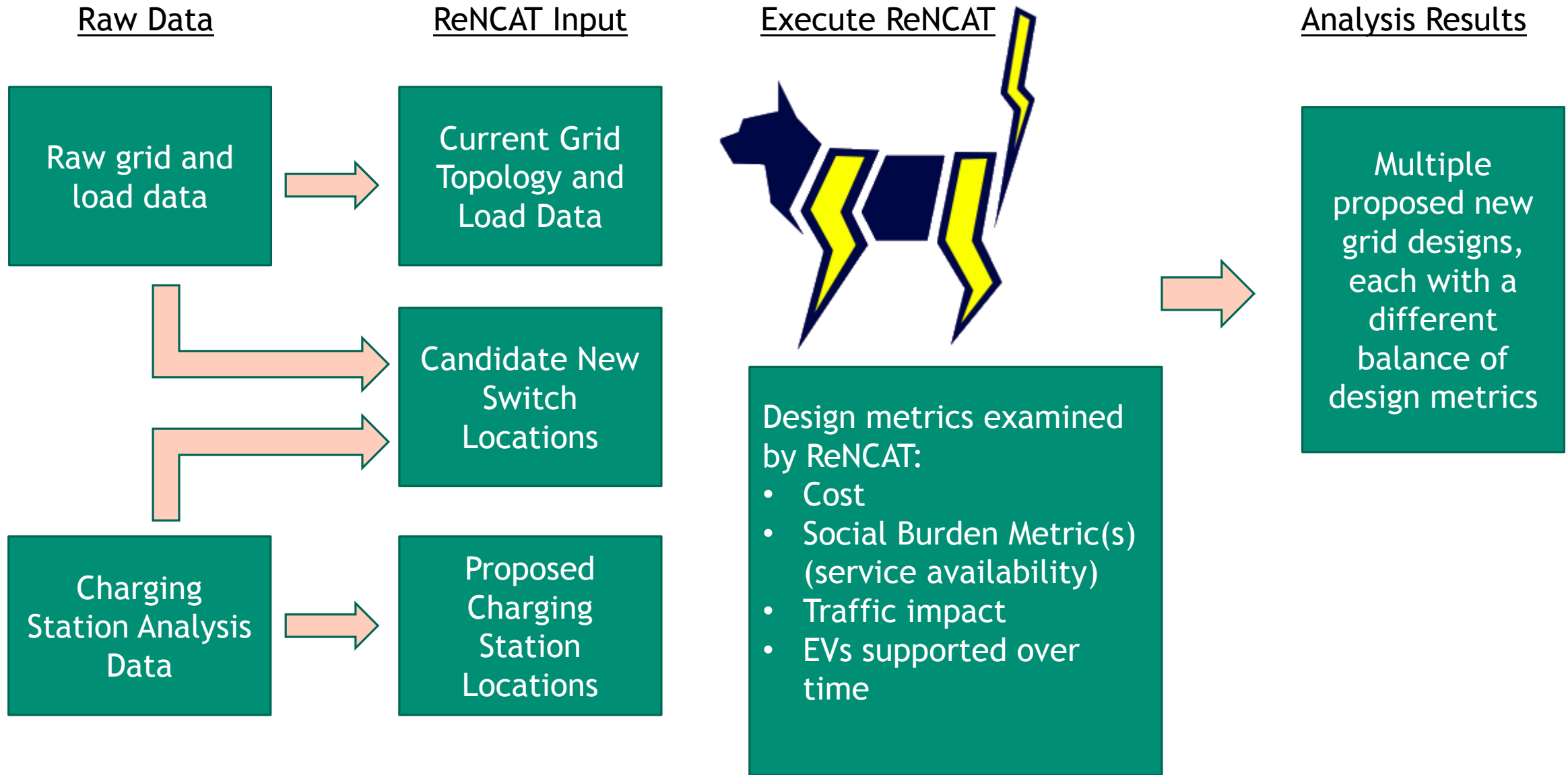
## Stakeholders, Tools, and Resources

Resilient Node Cluster Analysis Tool (ReNCAT)

Microgrid Design Toolkit (MDT)

CYME

# Analysis Process Using ReNCAT





Iterative analysis process working with all stakeholders

Identification of investment alternatives

Lessons learned from and input to upcoming tabletop exercises

Expansion from Brooks to full CoSA example

Funded by the U.S. Department of Energy's (DOE) Grid Modernization Laboratory Consortium (GMLC). This presentation is an account of research funded by DOE; it summarizes work-in-progress for which feedback is solicited.

The presentation describes objective analysis; any subjective views or opinions that might be expressed in the presentation do not necessarily represent the views of DOE or the United States Government.