Rocky Mountain Region, Western Area Power Administration

Terry Ranch Road - North Park 230-kV Transmission Line Vegetation Management Phase 2 (Machine Work) Jackson and Larimer Counties, Colorado Project No: 2020-012 Expiration Date: December 31, 2023

A. <u>Brief Description of Proposal</u>: Western Area Power Administration (WAPA), Rocky Mountain Region (RMR), proposes to conduct routine vegetation management along its Terry Ranch Road - North Park (TRS-NOP) 230-kV Transmission Line between Structures 81/4 to 89/1 located in Jackson and Larimer Counties, Colorado. Work will occur on lands managed by the U.S.D.A. Forest Service (USFS). The intent of WAPA's vegetation management program is to secure and maintain a manageable and stable ROW that minimizes vegetative threats to transmission system safety, security, and reliability, and ultimately does not require frequent re-treatments. Achieving a desired condition is a process that may require several treatments over an extended period of time. Once a desired condition is achieved, the desired condition will be proactively maintained. WAPA's desired condition, as stated in WAPA Order 450.3C, is consistent with American National Standards Institute (ANSI) A300 Part 7 and the minimum vegetation clearance distances (MVCD) as defined by North American Electric Reliability Corporation (NERC) standard FAC-003-4. The intent of this proposed activity is to continue to move the ROW closer to, or actively maintain, WAPA's desired condition.

This proposed activity will enlist trained vegetation management crews to assess the ROW condition, identify incompatible vegetation, and trim and remove incompatible vegetation, including "danger trees" as defined in WAPA Order 430.1C, using the appropriate means for the terrain and vegetation type. Appropriate means of vegetation removal may include equipment such as masticators, hydro-axes, bucket trucks, skid-steer loaders with brush-hog attachments, mulchers, chippers, chainsaws, pickup trucks, ATVs, measuring equipment, and associated forestry tools. Rubber-treaded vehicles and equipment will be used as much as possible. The transmission line will be accessed via existing access roads; no road maintenance or new road construction is authorized.

B. Special Stipulations Pertaining to the Proposal:

- 1. If the scope of work of this project changes, RMR's Environment Department must be contacted to determine whether additional environmental review is required.
- 2. **This Categorical Exclusion expires December 31, 2023.** If all project work has not been completed by the expiration date, or if the need for an environmental compliance extension is anticipated, RMR's Environment Department must be contacted for an updated environmental review.
- 3. The RMR Vegetation Management Program must coordinate with the U.S. Forest Service, Arapaho-Roosevelt and Medicine Bow-Routt National Forests, to identify blocks of functional vegetation within suitable Canada lynx habitat to be retained to ensure lynx habitat connectivity. This requirement must be met to ensure compliance with the U.S. Fish and Wildlife Service's 2014 Biological Opinion for WAPA's Routine Maintenance and Vegetation Management Practices in Colorado, Nebraska, and Utah. Coordination must occur for vegetation management in the following locations:

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- 4. Vegetation management crews must carefully inspect vegetation for active avian nests prior to any vegetation management activities between May 1st and September 1st. Vegetation must be inspected no more than five (5) calendar days in advance of vegetation management activities during this time period. If an active avian nest is found in vegetation that needs trimmed or removed, vegetation management activities must be delayed until the nest is no longer active. An avian nest becomes active when the first egg is laid, and remains active until all offspring have fledged (left the nest) and the nest is empty. Inactive (empty) nests that do not belong to threatened species, endangered species, or eagles may be removed and destroyed in accordance with WAPA's Avian Protection Plan (APP). Contact RMR's Environment Department prior to nest removal to ensure conformance with the APP.
- 5. Any injured or orphaned birds, and all active nest locations, must be immediately reported to the RMR Avian Protection Lead at (970) 593-8803. Any dead birds must be reported to the RMR Avian Protection Lead within twenty-four (24) hours of discovery. Additional documentation, such as photographs and GPS coordinates, may be requested to support RMR's reporting requirements to the U.S. Fish and Wildlife Service.
- 6. Cultural resources that must be avoided have been identified on maps that have been provided to WAPA's maintenance crews.
 - a. Vegetation management crews must only use hand tools (e.g. chainsaws) with no heavy machinery (e.g. tracked tree chipper, etc.) allowed within cultural resource boundaries. All access for vegetation management crews within cultural resource boundaries must be on foot and no brush piling is authorized.
- 7. If any cultural resources are inadvertently discovered during implementation of the proposed action, work within 100 feet of the discovery area must halt immediately and an RMR Archaeologist must be contacted immediately at (970) 461-7563 or (970) 461-7214. Work in the area of discovery must not resume until notification to proceed is provided by an RMR Archaeologist.
- 8. If any possible human remains are inadvertently discovered during implementation of the proposed action, work within 100 feet of the discovery area must halt immediately and an RMR Archaeologist must be notified immediately at (970) 461-7563 or (970) 461-7214 (no later than 24 hours from the time of discovery). A reasonable effort must be made to protect the remains from looting and/or further damage. Work in the area of discovery must not resume until notification to proceed is provided by an RMR Archaeologist.
- 9. To prevent the transport of non-native and invasive plants and animals, including noxious weeds and aquatic nuisance species, work crews must thoroughly wash all vehicles and equipment (trailers, trucks, UTVs, etc.) before entering the action area and working on the project.

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- 10. Mechanical vegetation management must not occur within waters of the United States. Vegetation management crews must use only hand tools (e.g. chainsaws) with no heavy machinery (e.g. tracked tree chipper, etc.) allowed within wetland boundaries and below the ordinary high water mark of surface waters. All access for vegetation management crews within such areas must be on foot and no brush piling is authorized.
- 11. Activities involving the use of fuel, oil, hydraulic fluid, or other petroleum products must comply with RMR's Spill Response Plan (SRP).
- C. <u>Number and Title of the Categorical Exclusion Being Applied</u>: (See text in 10 CFR Part 1021, Subpart D.)
 - B1.3. Routine Maintenance
- **D.** <u>Regulatory Requirements in 10 CFR Part 1021.410 (b)</u>: (See full text in regulation and attached checklist.)
 - 1) The proposed action fits within a class of actions listed in Appendix A or B to Subpart D.

For classes of actions listed in Appendix B, the following conditions are integral elements. To fit within a class, the proposal must not:

- Threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health, or similar requirements of DOE or Executive Orders;
- Require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities (including incinerators), but the proposal may include categorically excluded waste storage, disposal, recovery, or treatment actions or facilities;
- Disturb hazardous substances, pollutants, contaminants, or CERCLA-excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases;
- Have the potential to cause significant impacts on environmentally sensitive resources. An environmentally sensitive resource is typically a resource that has been identified as needing protection through Executive Order, statute, or regulation by Federal, State, or local government, or a federally-recognized Indian tribe. An action may be categorically excluded if, although sensitive resources are present, the action would not have the potential to cause significant impacts on those resources (such as construction of a building with its foundation well above a sole-source aquifer or upland surface soil removal on a site that has wetlands). Environmentally sensitive resources include, but are not limited to, those listed in paragraph B. (4) (see Attachment A).

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- 2) There are no extraordinary circumstances related to the proposal that may affect the significance of the environmental effects of the proposal.
- 3) The proposal is not "connected" to other actions with potentially significant impacts, is not related to other proposed actions with cumulatively significant impacts, and is not precluded by 40 CFR Part 1506.1 or 10 CFR Part 1021.211.
- E. <u>Determination</u>: Based on my review of information provided to me and in my possession concerning the proposed action, I have determined that the proposed action fits within the specified class of actions, the other regulatory requirements set forth above are met, and the proposed action is categorically excluded from requirements for an EA or an EIS.

Signature and Date

Signature and Date

Brian Little
NEPA Compliance Officer
Rocky Mountain Region
Western Area Power Administration

Prepared by: Scott Morey

Rocky Mountain Region, Western Area Power Administration

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ATTACHMENT A

Conditions That Are Integral Elements of the Classes of Actions in Appendix B That Apply to This Proposal

Checklist for Categorical Exclusion Determination, revised Nov. 2011

Application of Categorical Exclusions (1021.410)	Disagree	Agree	Unknown
(b)(1) The proposal fits within a class of actions that is listed in appendix B to		X	
subpart D.			
(b)(2) There are no extraordinary circumstances related to the proposal that may		X	
affect the significance of the environmental effects of the proposal, including, but			
not limited to, scientific controversy about the environmental effects of the			
proposal; uncertain effects or effects involving unique or unknown risks; and			
unresolved conflicts concerning alternate uses of available resources.			
(b)(3) The proposal has not been segmented to meet the definition of a categorical		X	
exclusion. Segmentation can occur when a proposal is broken down into small			
parts in order to avoid the appearance of significance of the total action. The scope			
of a proposal must include the consideration of connected and cumulative actions,			
that is, the proposal is not connected to other actions with potentially significant			
impacts (40 CFR Part 1508.25(a)(1)), is not related to other actions with			
individually insignificant but cumulatively significant impacts (40 CFR Part			
1508.27(b)(7)), and is not precluded by 40 CFR Part 1506.1 or § 1021.211 of this part concerning limitations on actions during EIS preparation.			
B. Conditions that are Integral Elements of the Classes of Actions in Appendix	NO	YES	T.T., 1
B.	NO	1 ES	Unknown
(1) Threaten a violation of applicable statutory, regulatory, or permit requirements	X		
for environment, safety and health, or similar requirements of DOE or			
Executive Orders.			
(2) Require siting and construction or major expansion of waste storage, disposal,	X		
recovery, or treatment facilities (including incinerators), but the proposal may			
include categorically excluded waste storage, disposal, recovery, or treatment			
actions or facilities;			
(3) Disturb hazardous substances, pollutants, contaminants, or CERCLA-excluded	X		
petroleum and natural gas products that preexist in the environment such that			
there would be uncontrolled or unpermitted releases;			
(4) Have the potential to cause significant impacts on environmentally sensitive	X		
resources. An environmentally sensitive resource is typically a resource that			
has been identified as needing protection through Executive Order, statue, or			
regulation by Federal, State, or local government, or a federally-recognized			
Indian tribe. An action may be categorically excluded if, although sensitive			

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X	
X	
X	
X	
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