

# Advancements in Technology Applications for the NuScale Power I&C Design

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## Acknowledgement & Disclaimer

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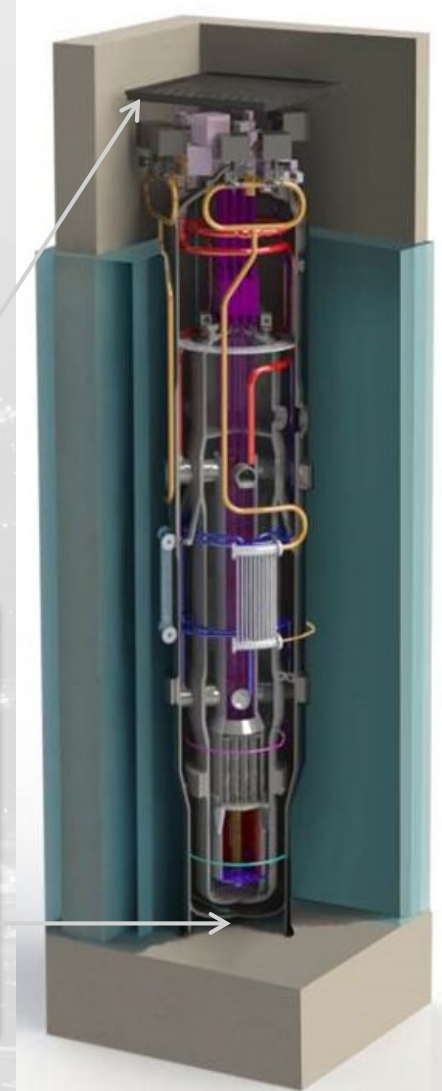
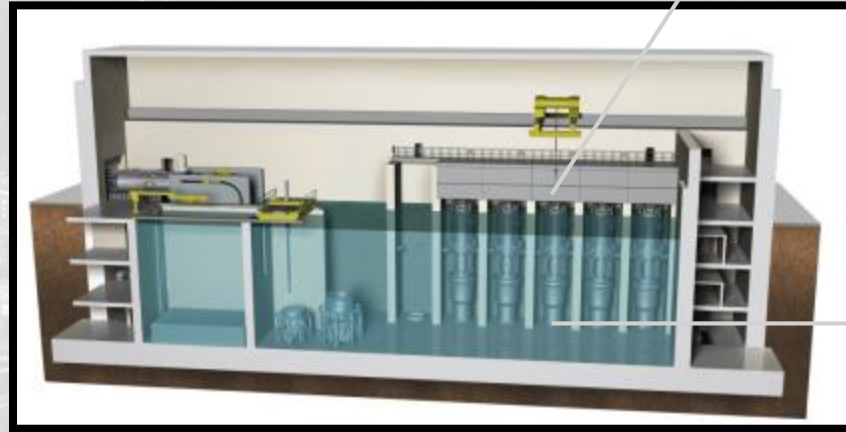
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- Agenda
  - Brief Overview of NuScale Plant Design
  - Introduction to NuScale I&C Architecture
    - Unique NuScale Differences
  - First-of-a-Kind I&C Technology Application Overview
  - Future Needs and Challenges



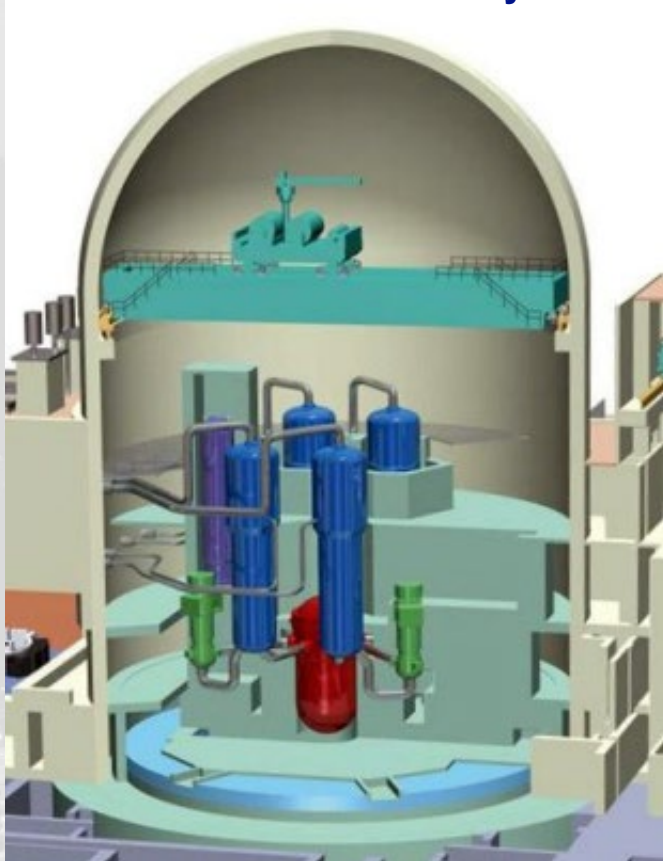
# The NuScale Power Module

- A NuScale Power Module (NPM) includes the **reactor vessel, steam generators, pressurizer** and **containment** in an integral package that eliminates reactor coolant pumps and large bore piping (no LBLOCA)
- Each NPM is 60 MWe and factory-built for easy transport and installation
- Each NPM has its own skid-mounted steam turbine-generator and condenser
- Each NPM is installed below-grade in a seismically robust, steel-lined, concrete pool
- NPMs can be incrementally added to match load growth—up to 12 NPMs for 720 MWe gross total output



# Size Comparison

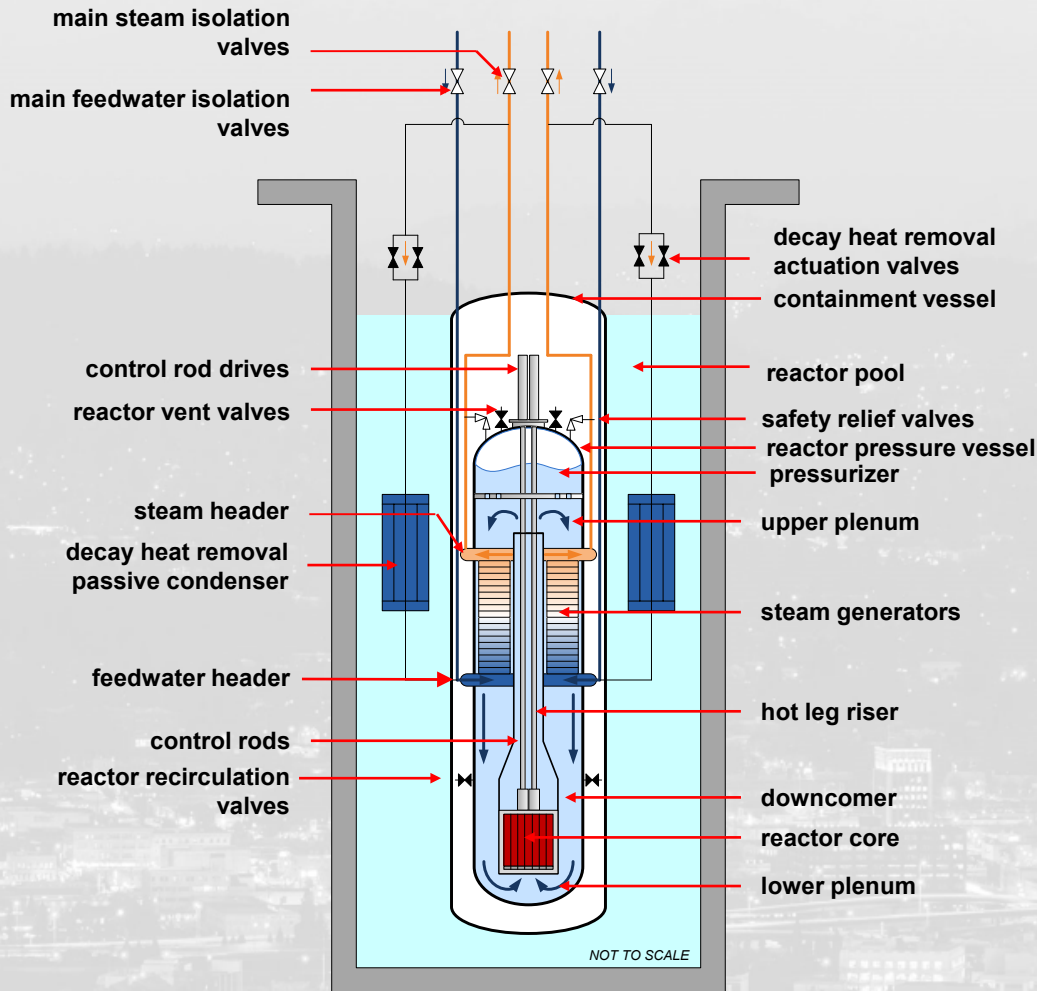
**Typical Pressurized-Water Reactor  
Containment & Reactor System**



\*Source: NRC

**NuScale Power Module  
Combined Containment Vessel and  
Integral Reactor System**

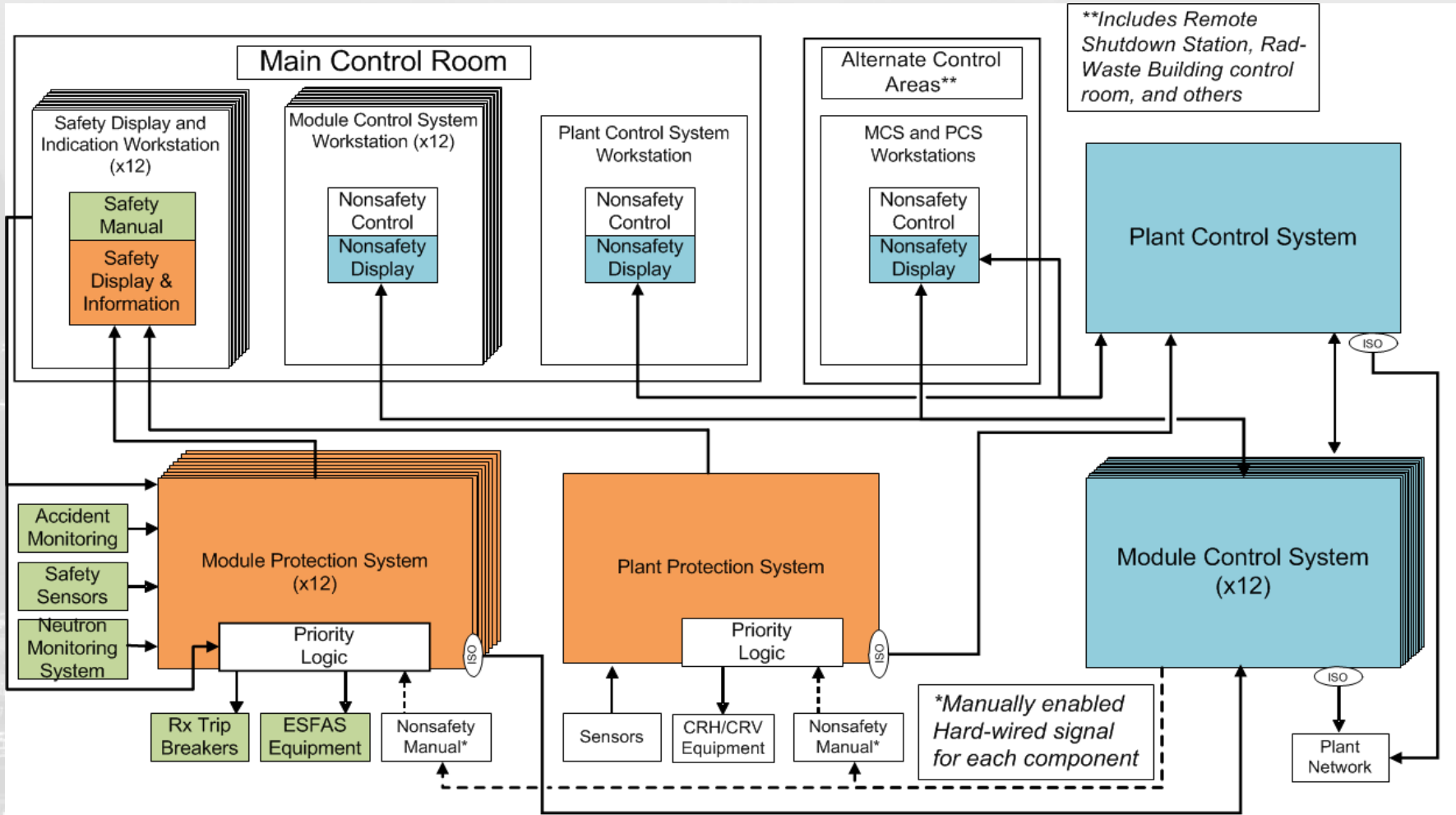




## Safety I&C Platform

- Digital I&C System
- Use of FPGAs allows for diversification within the safety I&C platform
- Passive safety features result in a simpler safety I&C platform
- A simpler and more diversified design results in a more reliable safety I&C platform
- No safety related pumps or fans to control
- Provide Reactor Trip Breaker and Pressurizer Heater Breaker trip signals
- Provide trip signals to solenoid operated valves
- On “loss of power” solenoids de-energize and associated valves fail in the “safe” position and Reactor Trip and Pressurizer Heater breakers open

# I&C Architecture Overview







**NuScale 12-Module  
Control Room Simulator**

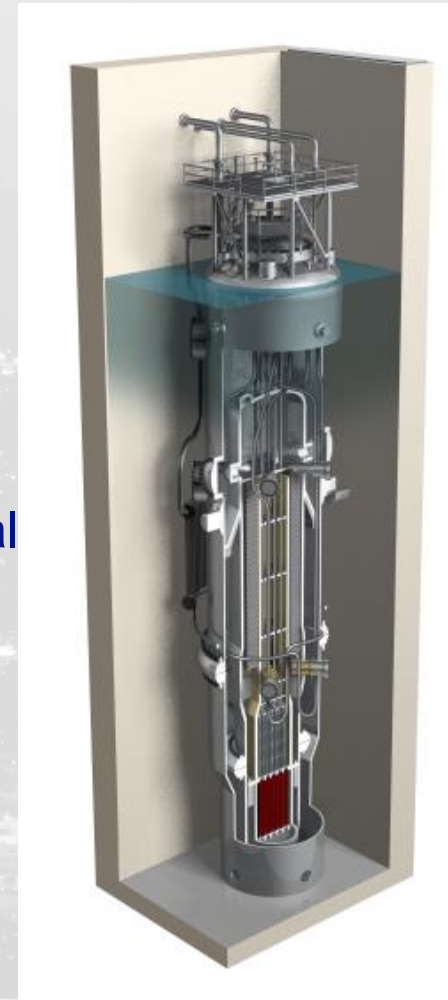


# Challenges

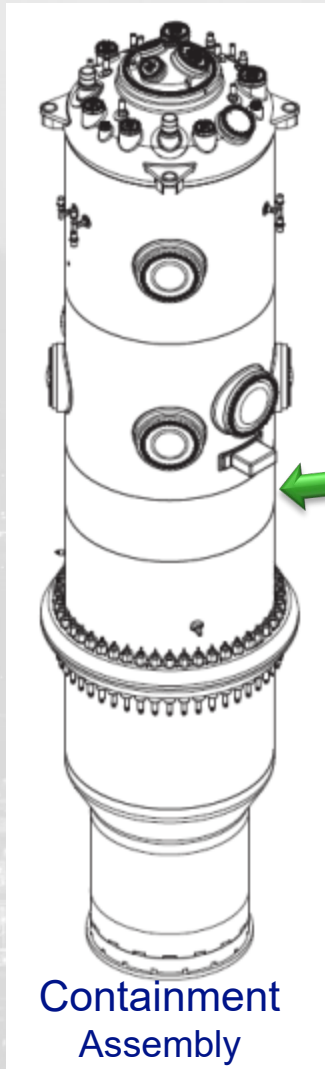
- Unique NuScale Power Module Design
- Use of Technology in First-of-a-Kind Applications of Sensors and Instrumentation
- Testing, Calibration and Maintenance of I&C components
  - 12 modules – need for efficient maintenance strategies based upon quantity of I&C components

# Unique NuScale Design Features Differences

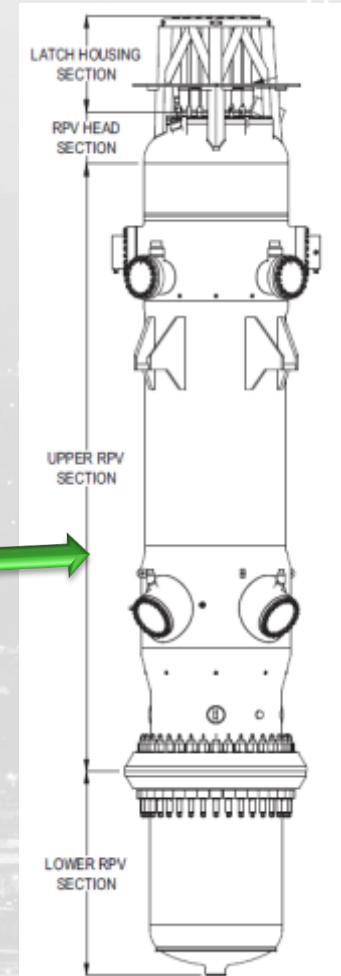
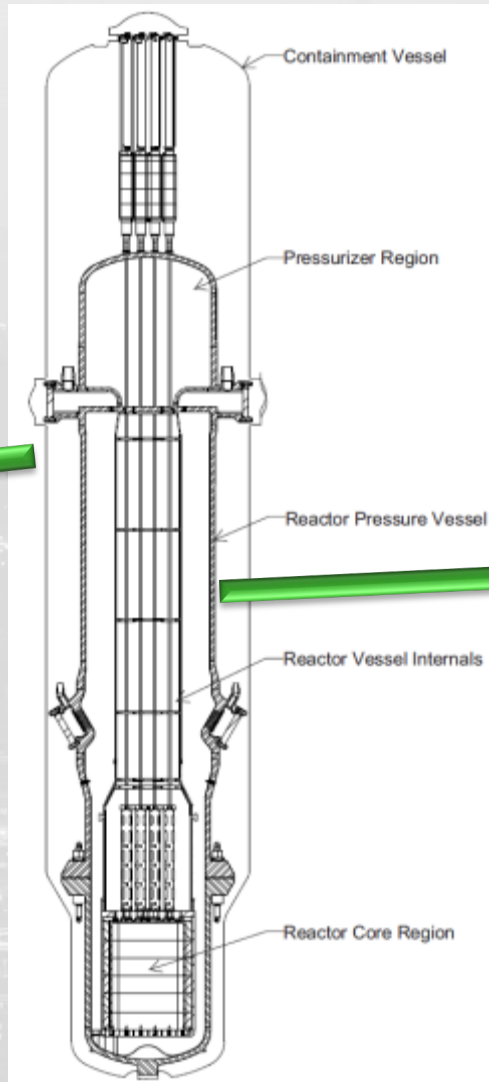
- Natural circulation as a function of power level
  - Testing during changing flow conditions between shutdown and power operations.
- most of the reactor module is under water during normal operation and during most of the refueling evolution
- containment is flooded during refueling
- vacuum conditions in containment during normal operation
- volume of containment is significantly smaller than typical PWR containment
- no reactor coolant system piping
- higher containment temperatures during normal operation and higher containment design-basis event (DBE) temperatures and pressures
- higher containment radiation levels during normal operation and higher containment DBE radiation levels



# NuScale Power Module View



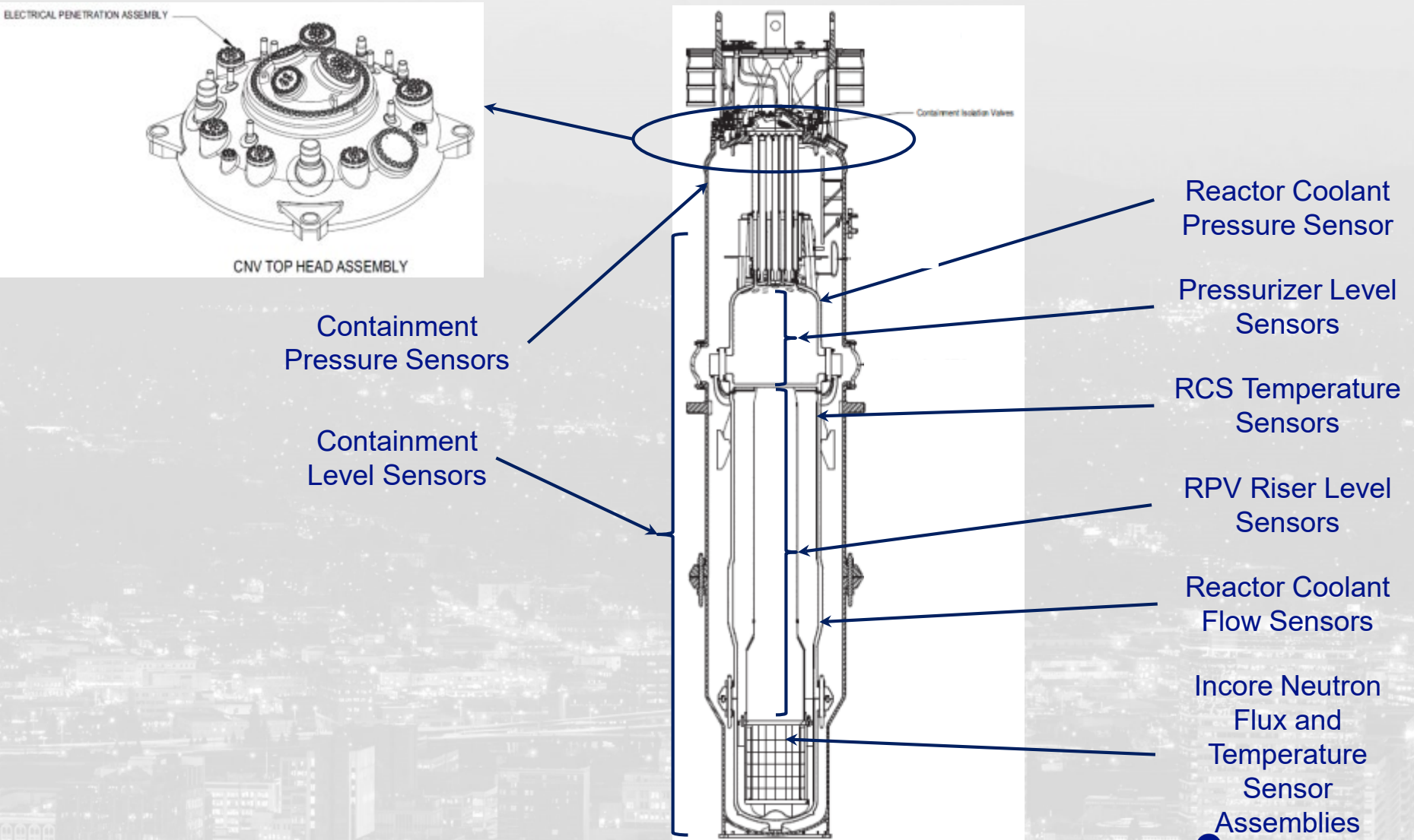
Containment Assembly



Reactor Pressure Vessel Assembly



# NuScale Power Module Sensor Locations



- Development of environmental conditions
  - collaborated with multiple vendors to evaluate sensor technologies and associated environmental conditions
- Example environmental conditions

	Normal	Design Basis
Temperature	295°F (CNV surface temperature)	~550°F (CNV surface temperature)
Pressure	-14.6 psig	958 psig
Radiation	6.00x10 <sup>7</sup> rads – neutron 3.01x10 <sup>6</sup> rads - gamma	6.38x10 <sup>6</sup> rads – beta 1.20x10 <sup>7</sup> rads - gamma

*NuScale Power, LLC, "Final Safety Analysis Report, Chapter 3," Revision 2.*

# First-of-A-Kind Applications

- The NuScale Power Module utilizes both conventional and application of First-of-A-Kind Technologies to Light Water Reactors
- First-of-a-Kind Reactor Protection System
  - Prototype completed in April, 2017.
  - <https://newsroom.nuscalepower.com/press-release/nuscale-power-llc-announces-highly-integrated-protection-system-hips-platform>
- First-of-a-Kind FPGA-based Display System
  - Prototype completed December, 2018.
  - <https://newsroom.nuscalepower.com/press-release/company/nuscale-and-ultra-electronics-energy-unveil-new-digital-display-system-enhance>
- First-of-a-Kind Sensor Applications
  - Pressure, Level, Flow



- **Prototype Development**

- **Completed**

- RPV Prototype and Flow Sensor testing completed in 2017.
- Incore Instrumentation Stringer Assembly prototype completed in 2018.

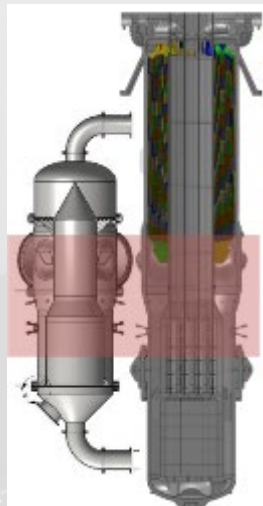
- **In Development**

- Prototype Sensors for Key Process Variables for Pressure, Level

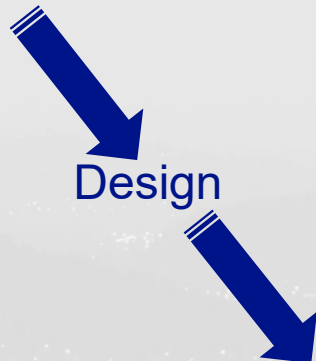
- **Testing and qualification of sensor applications in unique environments**

- In situ calibration and testing
- Testing during refueling (module movement)

# RCS Flowmeter Model Prototype



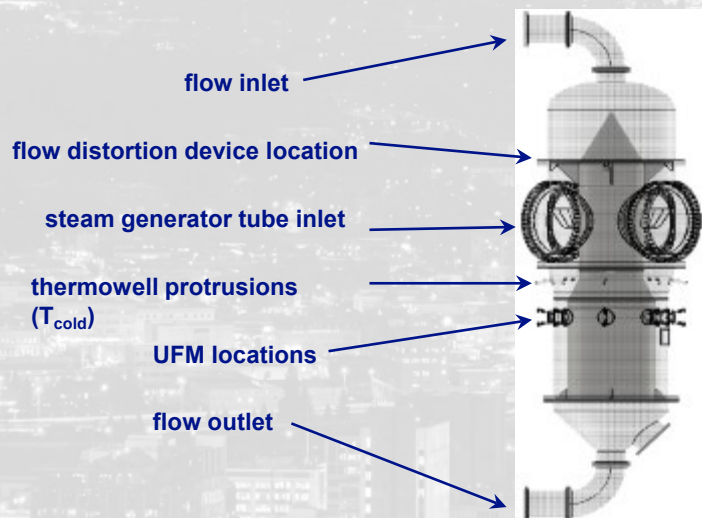
Concept



Design

- Completed Phase 2 prototype development testing with NuScale RPV test model
- Confirmed initial technology selection and performance characteristics

Prototype Test Hardware



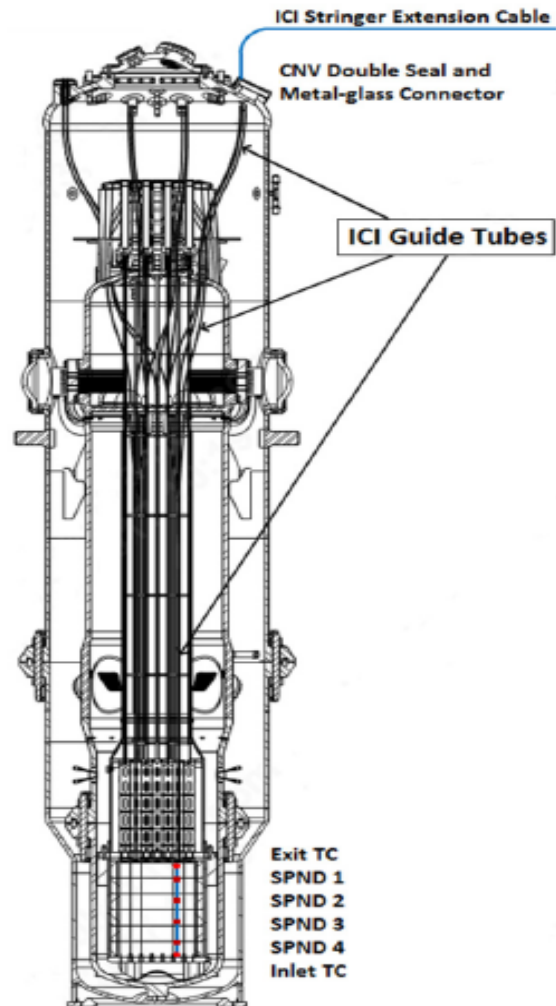


Figure 1 - An overview of the NuScale SMR design and the ICI guide tubes [5].



# In-Core Instrumentation Prototype



# Conclusions

- A phased approach has been used to select the sensor technologies to meet the NuScale design and performance requirements to support commercialization
- Proof of concept work is on-going
  - Completed prototype development for flow sensors and incore instrumentation
  - Key near-term focus areas: pressure and level sensors
- NSSS sensor design documented in technical report NuScale Power, LLC, "Nuclear Steam Supply Systems Advanced Sensor Technical Report," TR-0316-22048.





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