

# Federal Utility Partnership Working Group Seminar

November 7-8, 2019 Washington, DC

# Overcoming Real Project Challenges

Karen Thomas and Deb Vasquez, NREL

# **Contracting Officer Threshold**

- Strong agency and utility teams, both experienced advocates of UESC projects
- Innovative and comprehensive UESC project encompassing multiple buildings
- Project evolved quickly and grew from PA (~\$27 million) to IGA (~\$40 million) adding sensible and cost effective ECMs







# **Contracting Officer Threshold**

- Nearing the award of the task order (TO) for design and installation, the agency realized the contracting officer's warrant threshold was less than the negotiated TO amount
- The agency considered de-scoping the project, removing essential energy conservation measures (ECMs)







# **Contracting Officer Threshold**

### Solution:

 The agency brought in a contracting officer with a higher warrant threshold and the project was awarded



- Verify contracting officer's warrant level up front
- Include a contracting officer with an unlimited warrant, if possible
- Keep management informed







**Engaging the Contracting Officer** 

- The agency energy manager, a UESC champion, led a market survey and utility selection process
- The no-cost and no future obligation PA and the detailed IGA proved the comprehensive project was economically viable
- The project moved forward to the TO for design and installation without the contracting officer







**Engaging the Contracting Officer** 

- The contracting officer was invited to the party after all the technical work was completed and "ready for award"
- Knowing the technical work was completed and having had no experience with UESC, the CO/KO was justifiably not willing to award the contract without due diligence







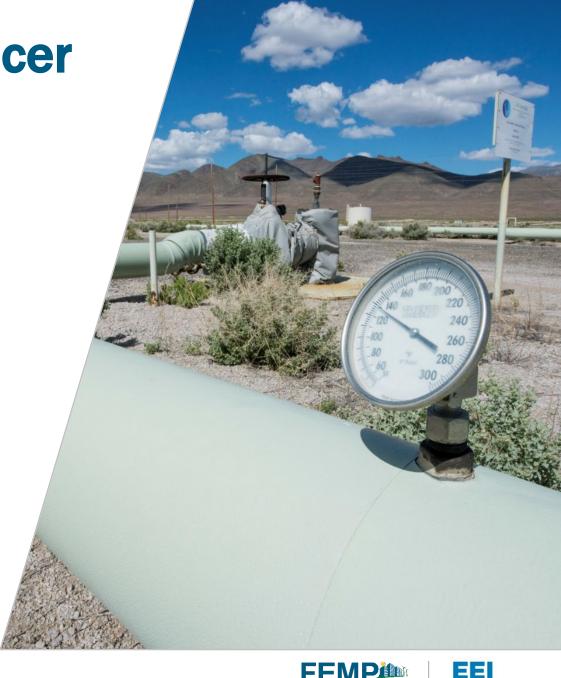
**Engaging the Contracting Officer** 

#### Solution:

 Contracting officer reached out to FEMP for rapid UESC training and was able to award the project with confidence within weeks



- Engage the CO/KO during acquisition planning and be sure they are familiar with UESCs
- The acquisition team, CO/KO and contract specialist develop the contract documents – the CO/KO is critical
- Contact FEMP and FEMP's Virtual Center of Expertise if training is required.

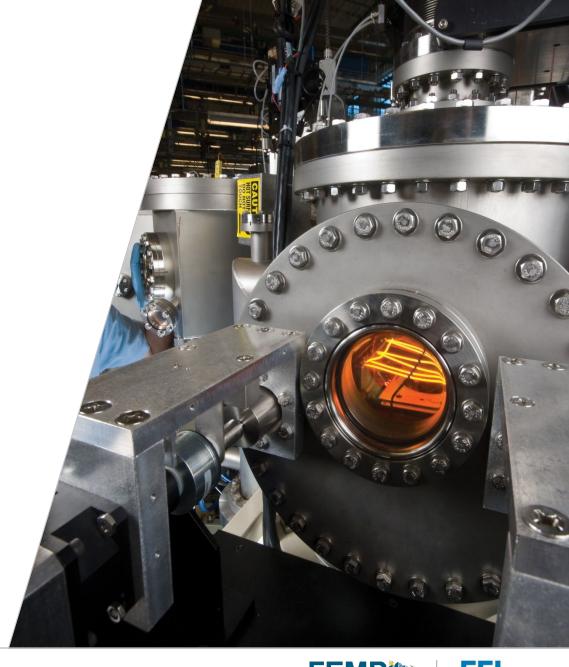






# The Financing Advantage

- Management decided to use congressional appropriations to replace failing equipment
- Agency engaged team of key players, including decision makers, procurement staff, and engineers to participate in the UESC process
- Facility staff identified 10 unfunded infrastructure improvement measures which qualified as ECMs

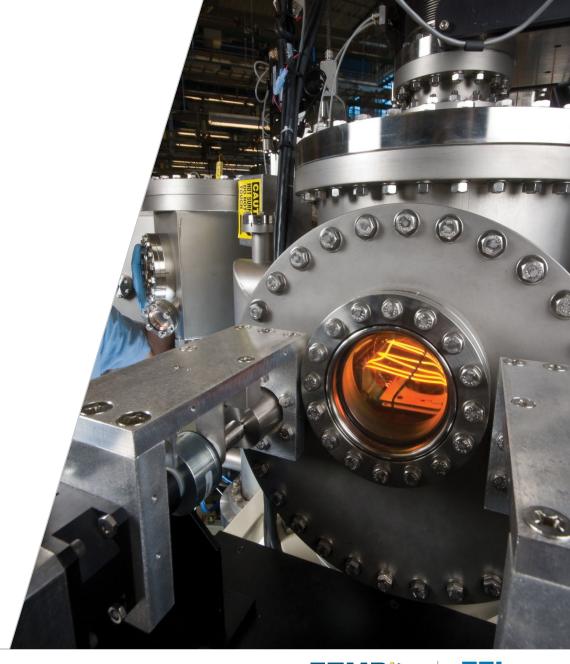






# The Financing Advantage

- Available appropriations would only pay for one ECM
- Management was hesitant to pursue additional funding through financing (due to interest costs)
- Preferred to use available funds to address a single ECM and wait for future appropriations to upgrade and replace the others







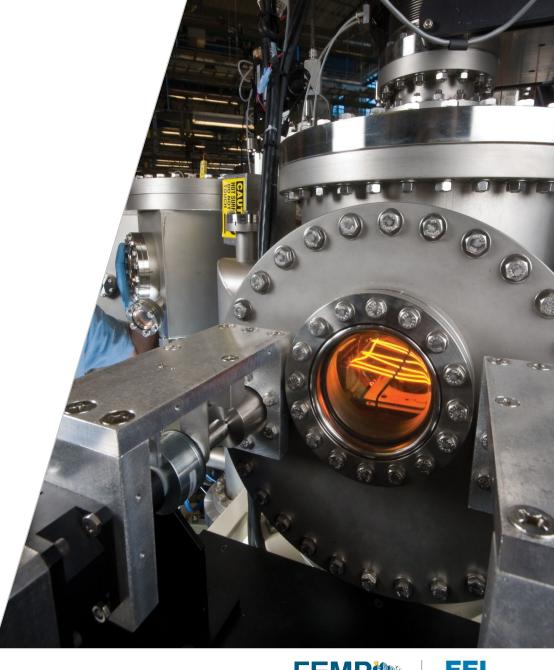
# The Financing Advantage

#### Solution:

- Demonstrated that long term energy savings would outweigh interest costs by addressing all ECMs and implementing a comprehensive project
- Maximized funding through a combination of appropriations and financing



- Maximize available agency funding by combining third party financing
- Be prepared with a briefing to gain approval for strategic use of funds







- Agency wanted to replace existing boilers with natural gas cogeneration system
- Environmental mandate deadlines were approaching
- Objective was to quickly award a UESC project prior to funds expiring







- Proposal included a design sketch with limited design detail (30%)
- Utility added cost estimates for contingencies to balance risk of unknown costs
- Agency and utility were not able to negotiate acceptable pricing and the project hit a major roadblock







#### Solution:

- Since the PA was conducted at no cost and no future obligation, the agency decided not to move forward with the proposal
- The agency restarted the effort, allowing time to obtain thorough design estimates and competitive bids
- Project moved forward to award the task order for design and installation







### Solution:



- Develop a clear scope of work and obtain a no-cost and no future obligation PA
- Obtain enough design detail to procure competitive pricing with minimal risk-associated contingency costs
- Use expiring funds strategically pay for the IGA or resilience study
- Begin payments early on ECMs that can be installed quickly





