U.S. Department of Energy Office of Energy Efficiency and Renewable Energy Wind Energy Technologies Office

January, 2019

<u>Summary Results</u> Request for Information on National Offshore Wind Energy R&D Test Facilities

Introduction

On July 30, 2018, the Wind Energy Technologies Office (WETO) of the Department of Energy's Office of Energy Efficiency and Renewable Energy issued a request for information (RFI) on test facilities supporting offshore wind energy research and development. The RFI closed on September 14, 2018.

The stated purpose of the RFI was to solicit feedback from industry, academia, research laboratories, government agencies, and other stakeholders on issues related to national offshore wind test facilities. Through a series of questions, WETO requested information on:

- The facilities in the U.S. that are available for offshore wind-specific experimentation and testing;
- Facilities upgrades or new facilities that are required in the U.S. for offshore wind testing in order to perform cutting edge research and development (R&D); and
- The most pressing R&D-related testing needs that would utilize existing, upgraded, or new U.S. offshore wind-specific test facilities.

This report includes a compilation by WETO, in summary form, of key information received in responses to the RFI. This information has been edited and interpreted by WETO in order to present and utilize it in a common, condensed format.

Responses

WETO received detailed technical responses from twenty-one entities. This group of respondents was made up of:

- 7 from industry, including engineering consultants
- 9 from university-based research centers
- 3 from national laboratories
- 2 from state and national business development organizations

<u>Analysis</u>

WETO created four tables aggregating the information from all the responses into a single summary document with commonality of terms and concepts, avoiding duplication of recommendations and information. These tables are:

1. Testing Needs for Offshore Wind Research and Development

This table introduces the different categories of experimental testing that are needed to further the state of R&D for offshore wind. It identifies the type of testing, type of facilities required to perform the testing, what is being evaluated by the testing, and the rationale for or desired outcome of the testing.

2. U.S. Offshore Wind Energy Test Facility Inventory

This table is an inventory, based solely on RFI responses, of existing facilities in the U.S. that can support offshore wind testing. This inventory sorts facilities by their capabilities, includes their location, owner/operator, a brief facility description, and the type of offshore wind related testing that could be performed at the facility.

3. Potential Test Facilities Upgrades by Type

This table identifies types of potential upgrades that could be implemented at existing facilities in the U.S. to broaden their R&D capabilities, along with the rationale for and potential benefits to industry of those upgrades. The table is broken down by facility categories corresponding to those in the U.S. Offshore Wind Energy Test Facility Inventory (Table 2).

4. Potential New Facilities for Offshore Wind Testing in the U.S.

This table identifies potential new facilities that could be developed in the U.S. to support offshore wind R&D. The broad set of stakeholder responses in this category ranged from hydrodynamic testing at scale, to full-scale testing at sea of turbines and components.

<u>IMPORTANT NOTE</u>: The information in these table is based solely on the RFI responses. No prioritization or assessment of the relative importance of test types or facilities is implied in how the tables are organized and how the information is presented. The information listed regarding existing facilities is abbreviated and has not been verified for accuracy.

| Test Category | Applicable Type of Test Facility* | What is being evaluated? (examples) | Rationale/Outcome of Testing (examples) |
|------------------|--|---|--|
| lydrodynan | nic Performance Modeling of Strue | ctures (Testing of small-scale models under simula | ited conditions) |
| i yai oʻu yilali | Hydrodynamic (basin or flume) | Support structure - Fixed | Hydrodynamic responses to operational and/or extreme wave condition |
| | | Support structure - Floating | currents and other factors in order to perform studies on 3D motions, |
| | | Submerged structural components and anchors | interaction of multiple devices, directional wave impact forces, scouring |
| | | Support structure with static turbine mounted | potential, stability, vortex-induced motions and vibrations, slamming, ru up, overtopping, optimization, deployment techniques, mooring systems |
| | | Transport and tow-out scenarios | etc. |
| | | Design code validation | Comparison of physical model performance under simulated conditions results from computer models |
| oupled Hyd | rodynamic and Aerodynamic Peri | formance Modeling (Testing of small-scale models | s under simulated conditions) |
| | | Integrated turbine and structure in simulated operation | Coupled performance under simultaneous wind and wave loading |
| | capabilities) | Transport and tow-out scenarios | Evaluate behavior of turbine/foundation systems installation scenarios under simulated conditions |
| | | Comparative evaluation of floating offshore wind | Establish key design parameters determining system performance and |
| | | system (turbine/platform) configurations | which configuration characteristics have the most influence on achieving desired results (e.g. decreased operating loads and overall mass) |
| | | Design code validation | Comparison of physical model performance under simulated conditions computer model results |
| erodynami | c Performance Modeling (Testing | of small-scale models under simulated conditions) | |
| | Aerodynamic (boundary layer wind tunnel) | Aerodynamic effects of turbines and support structures above the waterline in wind plant arrays | Develop and validate computer models to optimize the layout of offshor wind plants |
| esting of In | termediate-scale Turbines and Str | uctures (e.g. 1/4 scale prototypes) | |
| | Fixed or floating testbed in sheltered | | Validation of designs, controls, and models in moderate conditions |
| | marine or fresh water environment | | without cost of building and deploying full-scale articles |
| | Motion-simulation testbed on land | Coupled turbine/structure performance | Characterization of performance variables and design options under controlled conditions |

| Test | Applicable Type of | What is being evaluated? | Rationale/Outcome of Testing |
|---------------|--|---|--|
| Category | Test Facility* | (examples) | (examples) |
| Testing of Fu | ull-scale Turbines and Components | 5 | |
| | Turbine certification facility | Turbine/tower systems | Performance validation; compliance to type certification requirements; verification of component changes |
| | Large-scale dynamometer testbed | Turbine drivetrains | Performance validation; accelerated lifetime testing; failure modes analysis |
| | Large-scale blade test facility | Blades | Structural performance of full-size blades, blade segments, and/or structural elements |
| | Large-scale bearing test facility | Very large pitch, yaw and mainshaft bearings | Required for turbine certification, improving reliability, and lowering cost of bearing systems for next generation of turbines |
| | Structural testbed | Support structure and structural components | Load and fatigue tests for evaluating performance of large structural components under offshore wind and sea-state conditions. Test the stiffness, strength, and cyclic performance of component elements and how these are affected by stress levels, cyclic loading, material properties, and structural variables |
| Geotechnica | I Modeling (Testing of scale model | ls under simulated conditions) | |
| | Large soil-structure interaction facility (geotechnical centrifuge and/or shake table) | Support structure - fixed | Fluid soil/structure interaction analysis including scour, stability, verification of uplift capacity and reducing ballast requirements |
| | | Anchors for floating systems | Comparative testing of various configurations under identical simulated conditions |
| Materials ar | d Coatings Validation | | |
| | | Component coating systems under accelerated conditions | Ensure compliance of coating systems with corrosion, abrasion, and safety protection requirements for offshore structures and turbines, in immersion and above waterline |
| | Rain erosion test facility | Blades - leading edge and tip erosion | Evaluate leading edge and blade tip material and treatments in a controlled but realistic environment through material modeling, characterization and testing in order to avoid structural degradation and loss of energy production due to surface erosion |
| | Ice accretion test facility | Blades - ice accretion characteristics and mitigation types | Avoid lost production time and damage due to ice buildup on blades and support structure; test mitigation processes |
| Atmospheri | c and Environmental Characterizat | | |
| | Meteorological reference site | Remote wind scanning and characterization devices | Testing and validation of innovative, lower cost technologies and methods for wind resource observations and site characterization |
| | Deployable instrumentation buoys | Performance related site characteristics prior to project development | Data on factors such as wind speed, wind direction, air temperature, humidity, ocean temperature, salinity, current profiles, and wave height and direction used in project design, and for comparison to long term post- construction measurements |

| Test | Applicable Type of | What is being evaluated? | Rationale/Outcome of Testing |
|--------------|--|---|--|
| Category | Test Facility* | (examples) | (examples) |
| Marine Scie | nces and Seawater Testing (Relate | d to offshore wind technology) | |
| | Marine sciences and seawater laboratory | Offshore-related instruments and underwater vehicles | Evaluate and calibrate instrument packages and remotely-operated or autonomous vehicles for site characterization and environmental and performance monitoring |
| | | Responses of marine organisms to various types of structures, materials, coatings and operating systems used in offshore wind | Conduct behavioral and physiological experiments on marine organisms in order to evaluate responses to different environmental conditions and stimuli |
| Data Collect | ion at Full-scale Offshore Wind Pla | ants | |
| | Standard instrumentation package and protocols for in situ monitoring of commercial and demonstration wind plants | Full turbine system performance and environmental conditions over time | Large body of data to compare actual to predicted structural loads, energy production, environmental conditions, etc. in order to inform future designs, operating assumptions, and risk assessments |
| | | Array-level energy losses and control paradigms | Better understanding of the interaction and impacts of multiple-turbine arrays in the marine environment and how losses may be mitigated through advanced controls architecture |
| | Open water testbed or demonstration project | Performance of individual or multiple prototype or first-of-a-kind systems under research controls and parameters | Characterization of system performance, structural loads and installation/operations process against pre-construction and design assumptions |
| Computer Si | imulated Testing, Validation, and | | |
| | | | Increased confidence in new, complex tools such as coupled aeroelastic hydrodynamic numerical models for floating offshore wind turbines, leading to more optimal designs in terms of performance and cost |
| | | Integrated data protocols and repository to support multi-party and multi-discipline collaboration | Facilitate a network of research entities sharing testing data and outcomes to advance the capabilities and accuracy of all parties' research |
| | System controls simulator | Coupled turbine and structure controls for floating systems | Modeled validation of advanced wind turbine control strategies for floating wind turbines prior to full-scale deployment |

*Not all facilities of a general type can support the all types of tests indicated here. See facility inventory table for greater detail on varying capabilities within the facility types.

TABLE 2 - U.S. Offshore Wind Energy Test Facility Inventory

(Based solely on responses to DOE Request for Information 7/30/2018)

No assessment of relative merit or suitability for carrying out given types of tests at listed facilities is implied in the organization or presentation of information in this table.

The information listed regarding existing facilities is abbreviated and has not been verified for accuracy.

Upgrades may be required for individual listed facilities to meet specific offshore wind testing requirements.

| Facility | | | Owner/ | t specific offshore wind testing requirements. | Type of Testing that could be Accommodated | |
|----------|------------------------------|-------------------|---------------|--|---|--|
| Туре | Facility Name | Location | Operator | Brief Facility Description * | (facility upgrades may be required) | Website |
| ydrod | ynamic (basin or flume for p | ohysical model te | esting) | | | |
| | Large Wave Flume | Corvallis OR | Oregon State | 104 m long, 3.7 m wide, and 4.5 m deep, capable of | Hydrodynamic performance modeling; design code | http://wave.oregonstate.e |
| | | | | generating periodic and episodic waves | validation | u/large-wave-flume |
| | | | | | | |
| | Directional Wave Basin | Corvallis OR | Oregon State | 48.8 m long, 26.5 m wide, and 2.2 m deep, capable | Hydrodynamic performance modeling; design code | http://wave.oregonstate.e |
| | | | | of generating currents, and periodic and episodic | validation | u/directional-wave-basin |
| | | | | multidirectional waves including tsunamis | | |
| | Hydraulics Wave Basin | Coralville IA | U. of Iowa | 40 m long, 20 m wide, and 3 m deep, capable of | Hydrodynamic performance modeling; design code | https://www.iihr.uiowa.ed |
| | | | | generating periodic and episodic multidirectional | validation | /facilities/annexes-labs-an |
| | | | | waves | | shops/hydraulics-wave- |
| | | | | | | basin-facility/ |
| | David Taylor Model Basin | Bethesda MD | U.S. Navy | 846 m long x 15.5m wide x 6.7 m deep, capable of | Hydrodynamic performance modeling; design code | www.navsea.navy.mil/H |
| | (Carderock) | | | generating periodic and episodic waves | validation | me/Warfare- |
| | | | | | | Centers/NSWC- |
| | | | | | | Carderock/Resources/N |
| | | () | | | | <u>ws/</u> |
| ydrod | ynamic and Aerodynamic | | | | | |
| | Alfond Wind/Wave | Orono ME | U. of Maine | ~1:50-scale offshore model testing facility equipped | | https://composites.umaine edu/key-services/offshore |
| | Ocean Engineering | | | with a high-performance rotatable wind machine | modeling; design code validation | model-testing/ |
| | Laboratory | | | over a multidirectional wave basin (30 m x 9 m x 4.5 | | |
| | Offshore Technology | College | Texas A&M | m) 45.7 m long x 30.5 m wide x 5.8 m deep wave basin | Coupled hydrodynamic and aerodynamic performance | https://otrc.tamu.edu/otro |
| | Research Center Wave | Station TX | Texas Activi | | | wave-basin/ |
| | Basin | Station IX | | with adjustable depth pit (9.1 m x 4.6 m x 16.8 m), current generator, multiple fans for wind simulation | modeling; design code validation | |
| | Basili | | | current generator, multiple fans for wind simulation | | |
| | Offshore Technology | College | Texas A&M | New (December 2018) flume (25 m long, 0.8 m | Coupled hydrodynamic and aerodynamic Performance | Not yet available |
| | Research Center Wind/ | Station TX | | wide, and 1.0 m high) with wind, wave, and current | Modeling (note width limitations for model testing) | |
| | Wave/ Current Flume | | | generators | | |
| erody | namic (boundary layer win | | | | | |
| | Boundary layer wind | Gainesville FL | U. of Florida | 19-foot wide, 10-foot tall, and 130-foot long wind | Aerodynamic performance modeling (with simulated | https://multihazard.eng.ul |
| | tunnel | | | tunnel with continuously adjustable terrain | variations in surface characteristics) | edu/experimentation/test |
| | | | | roughness field | | g-apparatuses/wind- engineering/boundary-laye |
| | | | | | | wind-tunnel/ |
| terme | ediate-scale Testbed Simul | | Conditions | | | |
| | National Wind | Golden CO | National | Facility includes several test turbines with | Scaled turbine, control system, and tower tests on land | https://www.nrel.gov/nw |
| | Technology Test Center | | Renewable | configuration properties similar to full-scale | | Ĺ |
| | | | Energy | offshore turbines; frequent extreme wind events; | | |
| | | | Laboratory | and sophisticated instrumentation to characterize | | |
| | | | | turbine response | | |

| acility | | | Owner/ | | Type of Testing that could be Accommodated | |
|---------|------------------------------|---------------|----------------|--|---|--|
| Туре | Facility Name | Location | Operator | Brief Facility Description * | (facility upgrades may be required) | Website |
| | Scaled Wind Farm | Lubbock TX | Sandia | Three turbines with high-resolution atmospheric, | Scaled turbine, control system, and tower tests on land | https://energy.sandia.gov/ |
| | Technology (SWiFT) | | National | turbine, and blade measurements, open-source | | nergy/renewable- |
| | facility | | Laboratory | controller, highly characterized blade design to | | energy/wind- |
| | , | | , | reduce modeling uncertainty and enable innovative | | power/wind plant opt/sca |
| | | | | experiments at low cost to qualify new initiatives. | | ed-wind-farm-technology |
| | | | | experiments at low cost to quarry new initiatives. | | <u>swift-facility/</u> |
| | of Full-scale Turbines and/ | | | | | L |
| | Wind Technology and | Boston MA | | , | Static strength testing and accelerated fatigue testing of | https://www.masscec.com |
| | Testing Center (Blades) | | Clean Energy | static and fatigue testing | turbine blades | wind-technology-testing- |
| | | | Center | | | <u>center</u> |
| | Advanced Structures and | Orono ME | U. of Maine | Test stand accommodates blades to 70m; static and | Static strength testing and accelerated fatigue testing of | https://composites.umaine |
| | Composites Center | | | fatigue testing | turbine blades | edu/key-services/wind- blade-testing/ |
| | Blade Test Facility | Potsdam NY | Clarkson U. | Test stand accommodates blades to 14m; static and | Scaled testing of blade materials and construction | https://www.clarkson.edu/ |
| | , | | | fatigue testing | | <u>btf</u> |
| | National Wind | Golden CO | National | Two test stands; accommodates blades to 19m; | Blade sub-component validation tests; lubricant and | https://www.nrel.gov/nwt |
| | Technology Test Center | | Renewable | static and fatigue testing; 2.5 MW and 5.0 MW | gearbox component reliability testing | L |
| | | | Energy | dynamometers with controllable grid interface | | |
| | | | Laboratory | aynamonieters with controllable grid interface | | |
| | SCE&G Energy Innovation | Charleston | Clemson U. | 15 MW and 7.5 MW dynamometers with off-axis | Complete (full scale) turbine nacelle or drivetrain | https://clemsonenergy.com |
| | Center | SC | | force applicators; max specimen 13m diameter x 20 | | /wind-turbine-test-beds/ |
| | | | | m length; 15 MW grid simulator for testing | | |
| | | | | electrical characteristics | | |
| III-sca | le structural testbed (subst | ructures, tow | ers, anchors) | | | |
| | Stress Engineering | Houston TX | Stress | 130,000 sq. ft. offshore structures test lab with | Load and fatigue tests for evaluating performance of large | https://www.stress.com/ca |
| | Services | | Engineering | capacity of up to 26.7 MN in tension, 20.9 MN in | structural components under offshore wind and sea-state | pabilities/testing-services/ |
| | | | 0 0 | compression 1356 KN-m bending; internal and | conditions | |
| | | | | external pressure and high and low temperature | | |
| | | | | testing capabilities | | |
| | Multi-Axial | Minneapolis | University of | Structural testbed up to 20 feet x 20 feet in plan and | Load and fatigue tests for evaluating performance of large | http://nees.umn.edu/ |
| | Subassemblage Testing | MN | Minnesota | 29 feet high; up to 1320 kips of vertical force and | structural components under offshore wind and sea-state | |
| | | IVIIN | winnesota | | conditions | |
| | Laboratory (MAST) | | | 880 kips of horizontal force in each lateral direction | conditions | |
| | Newmark Structural | Urbana IL | U. of Illinois | Structural testbed with three portable 6 degree-of- | Load and fatigue tests for evaluating performance of large | https://www.ideals.illinois. |
| | Engineering Laboratory | | | freedom loading units | structural components under offshore wind and sea-state | du/handle/2142/3519 |
| | | | | | conditions | |
| eotech | nical Modeling | | <u>.</u> | Į. | conditions | |
| | Center for Geotechnical | Davis CA | U.C. Davis | 9 m radius centrifuge able to simulate an area 130 | Fluid soil/structure interaction analysis (testing of scale | http://cgm.ucdavis.edu |
| | Modeling | | | m long by 50 m wide with a soil depth of 50 m; | models under simulated conditions) | |
| | 0 | | | shaking table; payload capacity of 1500 kg | , | |
| | | | | | | |
| | Geotechnical Centrifuge | Troy NY | Rensselaer | 3.0 m radius, 100 g-ton centrifuge with shaker | Fluid soil/structure interaction analysis (testing of scale | http://homepages.rpi.edu/ |
| | Research Center | - / | Polytechnic | | models under simulated conditions) | dobryr/centrifuge2.html |
| | | | Institute | | | |
| | CIEST Geotechnical | Boulder CO | | 5.6 m radius 400 g-ton centrifuge | Fluid soil/structure interaction analysis (testing of scale | https://www.colorado.edu |
| | Centrifuge | 200.00 | 2. 0. 00101000 | | models under simulated conditions) | center/ciest/geotechnical- |
| | centinuge | | | | | centrifuge |

| Facility | Facility Owner/ Type of Testing that could be Accommodated | | | | | |
|----------|--|-----------------|------------|---|--|-----------------------------|
| Туре | Facility Name | Location | Operator | Brief Facility Description * | (facility upgrades may be required) | Website |
| Materia | als and Coatings Laborato | | | | | |
| | Ice Adhesion Testing | Hanover NH | U.S. Army | Range of capabilities for specimen testing of the | Ensure compliance of coating systems with ice-shedding, | https://www.erdc.usace.ar |
| | Facility | | Corps of | adhesion of ice to various surfaces, and weathering | corrosion, abrasion, and safety protection requirements | my.mil/Media/Fact- |
| | | | Engineers | tests to verify the durability of a broad range of | | Sheets/Fact-Sheet-Article- |
| | | | | coatings | | View/Article/518761/ice- |
| Atmosp | heric and Environmental | Characterizatio | n | | | |
| | DOE Lidar Research | Deployable | Pacific | WindSentinel buoys with motion-compensated | Atmospheric and environmental characterization at specific | https://wind.pnnl.gov/lidar |
| | Buoys | | Northwest | LIDAR for measurements of the wind profile to | sites of interest | buoyloanprogram.asp |
| | | | National | 200m above the sea surface, plus supplemental | | |
| | | | Laboratory | surface measurements of wind speed, wind | | |
| | | | | direction, air temperature, humidity, ocean | | |
| | | | | temperature, salinity, ocean current profiles, and | | |
| | | | | wave height and direction. | | |
| Seawat | er Testing | | | | | |
| | Marine Sciences | Sequim WA | Pacific | Laboratory facilities and expertise in marine | Characterization of the offshore environment ; materials | https://marine.pnnl.gov/ |
| | Laboratory | | Northwest | sciences and operations. Marine and hydrokinetic | and corrosion testing in marine conditions | |
| | | | National | test facility. | | |
| | | | Laboratory | | | |
| | SMAST-East Seawater | New Bedford | UMass | Laboratory capabilities to replicate a variety of | Evaluate test articles in a controlled setting; behavioral and | https://www.umassd.edu/s |
| | Laboratory | MA | Dartmouth | seawater conditions, including with live organisms | physiological experiments on marine organisms to evaluate | mast/about/facilities/ |
| | | | | | responses to environmental conditions and stimuli | |
| | | | | | | |
| | SMAST Acoustic/Optic | New Bedford | UMass | | Testing and calibration of instrumentation packages and/or | http://www.smast.umassd. |
| | Test Tank | MA | Dartmouth | half atmosphere in pressure difference from surface | remotely-operated or autonomous vehicles | edu/tank-time/ |
| | | | | to bottom, supported on an array of neoprene | | |
| | | | | shock absorbers | | |

| Category of Facility | Potential Facility Upgrade* | Rationale for Upgrade | Benefits to Industry |
|-------------------------|--|--|--|
| - | ic Facilities (basin or flume for physical model test | ing) | |
| | Enhance depth, current and or bimodal wave simulation capabilities | Truer representation of currents and multidirectional seas impacting turbine support | Greater certainty and risk reduction in design validation, particularly with regard to irregular waves and effects such as wave slamming and run up |
| | Add wind simulation capabilities | | Accelerate the development and validation of numerical tools for efficient analysis and design of offshore wind systems |
| | Upgrade data acquisition systems, including instrumentation | Ensure that methodology and sampling rates are sufficient to capture the desired results | Greater accuracy and fidelity of data |
| Hydrodynami | ic and Aerodynamic Facilities (basin or flume v | with wind simulation) | |
| | Enhance wind generation system | More accurate representation of hub height turbulence and shear, and directionality relative to waves; enhance overall wind field calibration capabilities to match design conditions | Greater certainty and risk reduction in design validation |
| | Enhance sophistication of test models to better replicate operating characteristics of full-scale wind turbine systems | Add simulation of active blade pitch control in order to sustain the target aerodynamic thrust being tested under operational conditions | Greater certainty and risk reduction in design validation |
| | | Add replication of major events such as start-up, emergency stop, and faults to simulate critical design loads | Greater certainty and risk reduction in design validation |
| | | Ensure that Eigen frequencies (flexural properties) of tower and support structure can be replicated in order to avoid resonant structural responses | |

| Category of Facility | Potential Facility Upgrade* | Rationale for Upgrade | Benefits to Industry |
|-------------------------|---|---|---|
| | Expansion of wind flow instrumentation and visualization techniques to enable more advanced studies of the wind field | Facilitate testing of multiple turbines to understand and quantify wake interaction for floating offshore wind turbines | Improved power production in large arrays |
| | Upgrade data acquisition systems, including instrumentation | Ensure that methodology and sampling rates are sufficient to capture the desired results | Greater accuracy and fidelity of data |
| Facilities for | Testing of Full-scale Turbines and Components | | |
| | Increase dynamometer capacity to accommodate 12 - 20 MW drive systems | Accommodate next generation(s) of offshore turbines | Risk reduction and design optimization of innovative technologies; development of innovative full turbine testing tools and methods |
| | Add or increase blade test stand capacity to accommodate 100 to 130m blades for turbines up to 15 MW capacity | Accommodate next generation(s) of offshore turbines; development of new techniques such as dual-axis testing of long blades; and methods of testing segmented blades | Risk reduction and design optimization of innovative technologies; development of innovative full turbine testing tools and methods |
| | Increase blade test facility capability to carryout validation testing of components of ultra long blades such as spars, studs, laminate structures | Ultra long (>90M) blades will require subsection and materials testing prior to design completion; and to limit time needed on full length test stand | Risk reduction for financing and insurance; increased component life |
| | Increase bearing test stand capacity to accommodate hub/pitch systems, including bearings, for 10+MW turbines | Enable testing of ultra-large bearings for next generation(s) of offshore turbines | Risk reduction and design optimization of innovative technologies; development of innovative full turbine testing tools and methods |
| Geotechnical | Modeling Facilities | • | |
| | and structure interaction, such as large-scale | Enable large-scale 1-g fatigue and ultimate strength tests on a variety of offshore support structures, and evaluate installation and anchoring approaches | Optimize foundation designs to lower fatigue loads while reducing fabrication and installation costs |

| Category of Facility | Potential Facility Upgrade* | Rationale for Upgrade | Benefits to Industry |
|-------------------------|---|--|---|
| Simulation Te | estbed for Intermediate-scale Turbines and Stru | uctures | |
| | Create land-based floating wind simulator by adding movable base to intermediate-scale test turbine | Utilize controlled environment to validate simulations of the aerodynamic effects of coupled wind/wave effects, and test control methodologies | Data to help bridge the uncertainty gap between basin-scale models and full-scale prototypes |
| Seawater Tes | ting Laboratory | | |
| | Add large recirculating flume tank to seawater research facility | vehicles; observe fish behavior; investigate oceanographic characteristics such as the | Increase scientific knowledge of the offshore operating environment and enable design and testing of instruments and tools to function in that environment |

*Certain facilities listed in Table 2 already have the capabilities that would be gained through the potential upgrades listed here

| Applicable | New Facility Type | Rationale for Facility | Benefits to Industry |
|--------------------|---|---|--|
| Test Category | New Facility Type | Rationale for Facility | benefits to industry |
| Hydrodynamic Po | erformance Testing of Structures (unde | er simulated conditions) | |
| | Very large wave flume | Provide capabilities for testing large foundation components under various hydrodynamic conditions and seabed soil types | Aid engineers and developers in the selection of foundation and anchora types, optimization of designs, validation of models, and testing of structural health monitoring systems |
| Testing of Interm | ediate-scale Turbines and Structures (| e.g. 1/4 scale prototypes) | |
| | | A fully characterized turbine testbed with grid connection in a sheltered marine environment would allow more accurate assessment of turbine/structure operations and performance and control parameters than at the scale of a wave basin or wind tunnel | Lower risks, uncertainty and costs of design validation compared to transitioning directly from small models to full-scale turbine/platform tests in development of the next generation of turbines and support structures |
| Testing of Full-sc | ale Turbines and Components | I | |
| | Port-side knowledge, innovation, testing and logistics center | Provide state-of-the-art port-side facilities for collaborative testing and validation of offshore wind components, equipment, materials, processes, and logistics. Include capabilities for full-scale tests of large structural members | Shared, mutually beneficial facilities, data and innovations; aid developer in selecting foundation types, and optimizing designs and operating strategies |
| | Floating offshore wind test center | Testbed for full-scale testing of floating platforms and componentry including dynamic moorings, anchoring systems and cables | Available "suitable for purpose" testing infrastructure, data acquisition systems and protocols. Decrease risk, uncertainty and cost of designs an hardware |
| | | Test site for offshore wind integrated with storage technologies such as ocean-based hydrogen electrolyzers and compressed-air storage and recovery | Enhance the energy export potential of floating offshore wind technolog designs |
| | Full-scale test and certification site for offshore-scale turbines | Full-scale turbine testing and performance validation is required for type certification. Testing at commercial wind project sites is problematic | A U.S. test facility would encourage development of turbines optimized a U.S. conditions and utilizing components from U.S. suppliers |
| | Large bearing test facility | No U.S. test facilities can accommodate testing of pitch, yaw and main shaft bearings of the scale required for 10 + MW turbines | Risk reduction; increased potential for U.S. supply chain |
| | Large-scale facility for studying soil- foundation-fluid interaction | Study hydro-geo-structural interactions in large "pit" facility up to 15m deep and 50m in diameter, with a "strong wall" and capacity to hold water for simulation of a subsea environment | Aid developers in the selection of foundation types, optimization of designs, validation of models, testing of structural health monitoring systems and installation strategies |
| | Subsea electrical cable fatigue testbed | Carry out research on long-term performance of subsea cables and provide test bed for developing cable innovations | |
| Materials and Co | atings Validation | | · · · · · · · · · · · · · · · · · · · |
| | Centralized national-scale capabilities for testing coatings to wind industry standards, including accredited leading edge erosion test facility | Current capabilities and knowledge are not centralized or optimized for wind industry requirements. Capabilities are needed to evaluate leading edge and blade tip material and coatings in a controlled environment through material modeling, characterization and testing | Coatings that extend the service life of turbines by resisting corrosion or enhancing the efficiency of blades by resisting ice formation or erosion help avoid degradation of energy output and increases in maintenance costs |
| | Material characterization and fatigue testing facility | Enable testing of candidate materials in a uniaxial/biaxial testbed with very high-cycle fatigue loading capabilities, within a controlled environment chamber | Existing state-of-the-art and related test practices need to be improved accommodate the variety of potential new design solutions, and the sensitivity of material performance to structural details |

| Applicable Test Category | New Facility Type | Rationale for Facility | Benefits to Industry |
|-----------------------------|--|--|--|
| Atmospheric and | Environmental Characterization | | |
| | | Map wind characteristics, turbine wakes and array-level effects for comparison with pre-installation data and assumptions | Risk reduction, better understanding of offshore wind characteristics and array effects |
| | · · | Neutral test site for hub height validation of specific technologies and approaches | Develop innovative methods for wind power resource and site characterization to increase accuracy, reduce siting costs, and inform installation planning |
| Data Collection a | at Full-scale Offshore Wind Plants | | |
| | for data collection at offshore wind sites | order to facilitate gathering of critical data at the first U.S. offshore | Field data from the initial U.S. offshore projects, gathered and disseminated in a manner that protects confidentiality while benefiting the entire industry, is critical to risk and cost reduction through verifying design assumptions and better characterizing the operating environment |