

GIS-Based Graphical User Interface Tools for Analyzing Solar Thermal Desalination Systems & High-Potential Implementation Regions

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Team Members:

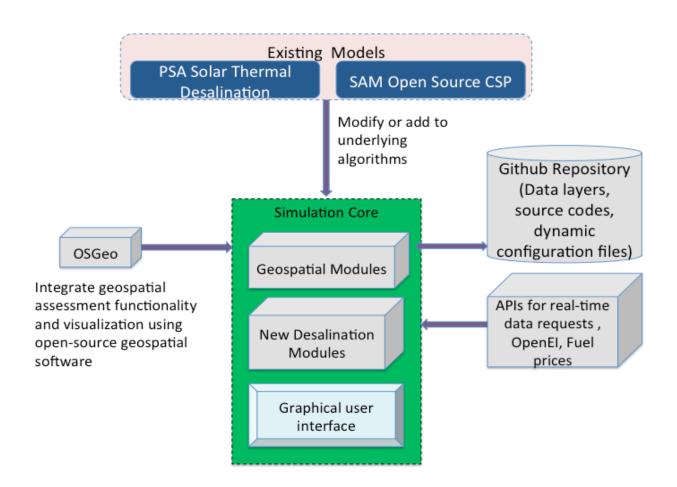
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Award # DE-EE00008441

GIS-based graphical user interface tool for analyzing solar thermal desalination systems and high-potential implementation regions

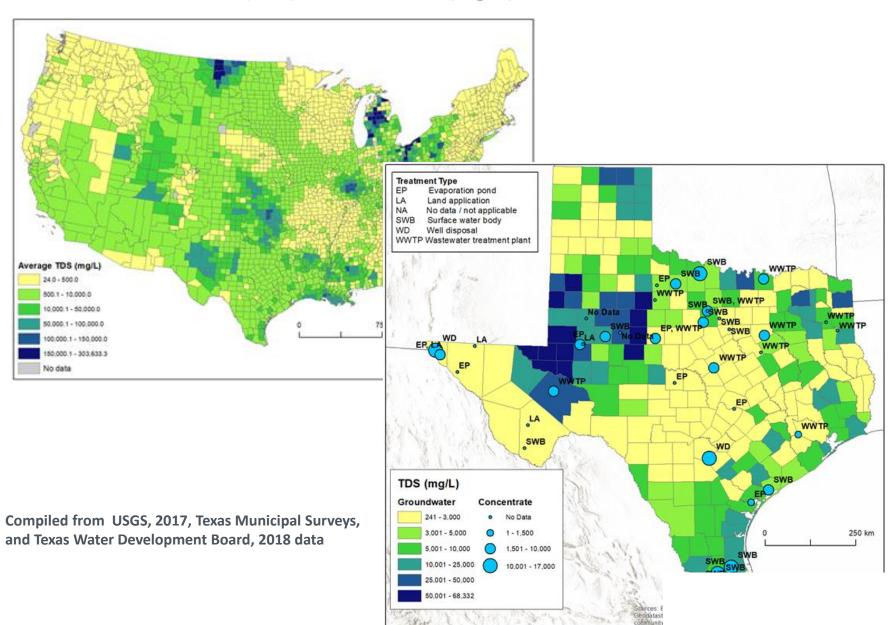


- Developed in Python using Open Source software libraries of GIS functions
- It will be expandable, using a Modular Architecture

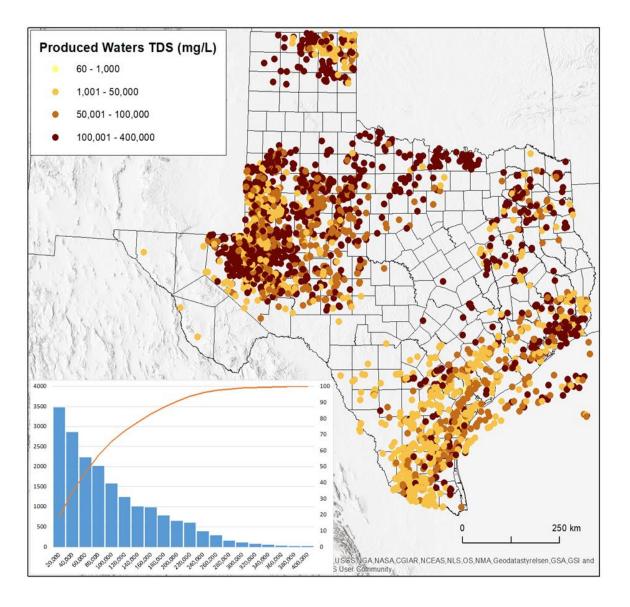
PSA: Plataforma Solar de Almeria SAM: NREL System Advisory Model

Development of Alternative Water Database Brackish Water

Total Dissolvable Solids (TDS) Concentration (mg/L)



Development of Alternative Water Database Produced Oil &Gas Water

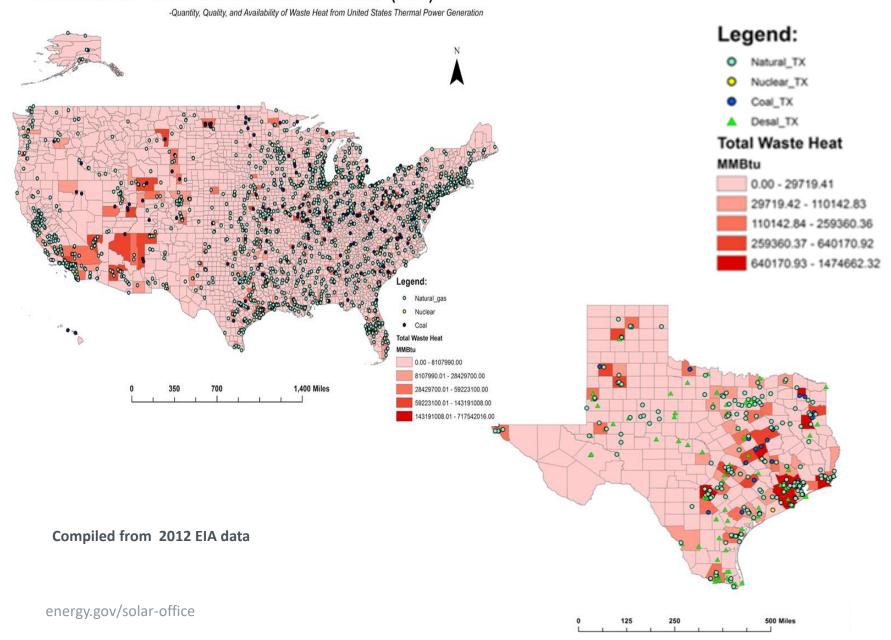


Compiled from USGS Produced Water data, 2018



Development of Heat Source Database Power Plant Waste Heat

Distribution of Power Plant Waste Heat in the USA (2012)

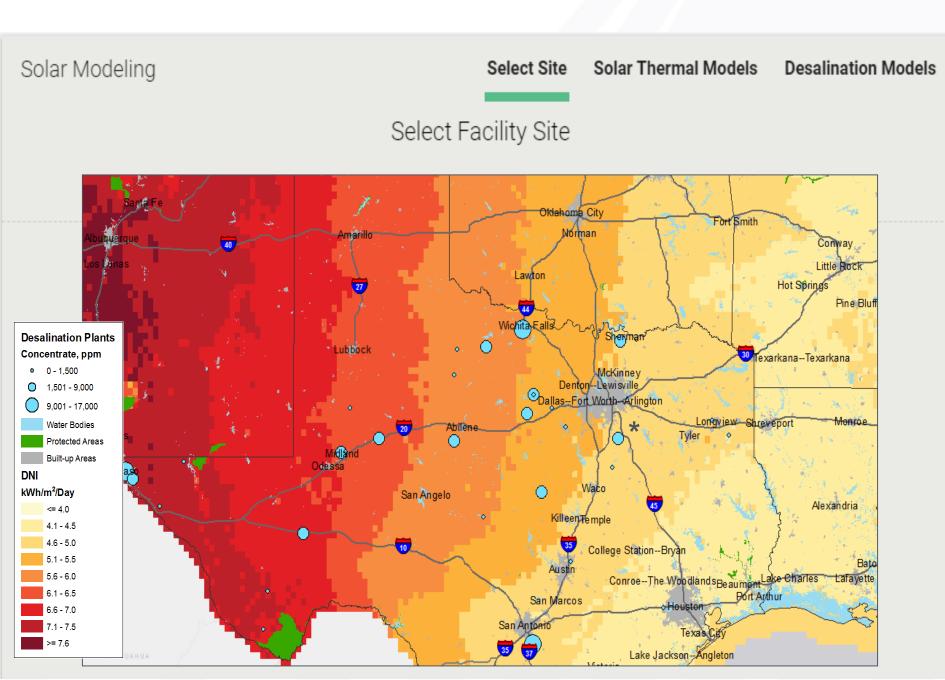


Software Operation Modes

- Quick Analysis: Preliminary identification of high desalination potential regions, based on seasonal averages of solar and water resources. Input desalination techno-economic parameters and display regions according to LCOW. Web Interface.
- Location Driven: Select location or region within a map.
 Data will be drawn from databases into solar thermal and desalination models. Output will display LCOE, LCOH, GOR, Water Production, Brine Concentration & Management Options, LCOW.
- Design Driven: Detailed modeling of desalination systems and hybrids. Comparisons based on NPV, LCOE, LCOH, GOR, LCOW.



Location Driven Analysis: GIS Database Application mock-up



GIS Database Application mock-up

Closest waste heat source

Plant Ennis Power Company LLC

Type Natural Gas

Net generation

Exhaust residual heat 123,378,242 Mj

Condenser residual

heat 4,758,993,221 Mj
Total residual heat 4,882,371,464 Mj
Distance 25 km

Closest brackish water source

Well NURE-OR13418

Total Dissolved Solids 2,215 ppm Depth 121 feet

Production -

Distance 22 km

Closest desalination plant

Owner City of Bardwell

Plant year 1980

Water source groundwater
Pretreatment cartridge filter

Posttreatment blending; disinfection

Use drinking water

Distance 30 km

Regulatory Information

State information

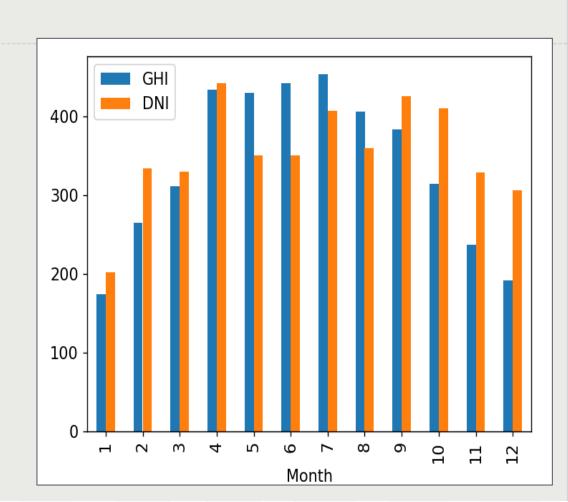
Federal information

Sensitive areas

Protected area None within 100km

Select Site Solar Thermal Models Desalination Models

Select Facility Site
Site Details



GIS Database Application mock-up

Solar Modeling

Select Site

Solar Thermal Models

Solar Thermal Models

Linear Fresnel Direct Steam	Power Tower Molten Salt
Linear Fresnel Molten Salt	Parabolic Trough Physical
Power Tower Direct Steam	Flat-plate Collector

Use Linear Fresnel Model

GIS Database Application mock-up

Solar Modeling

Select Site

Solar Thermal Models

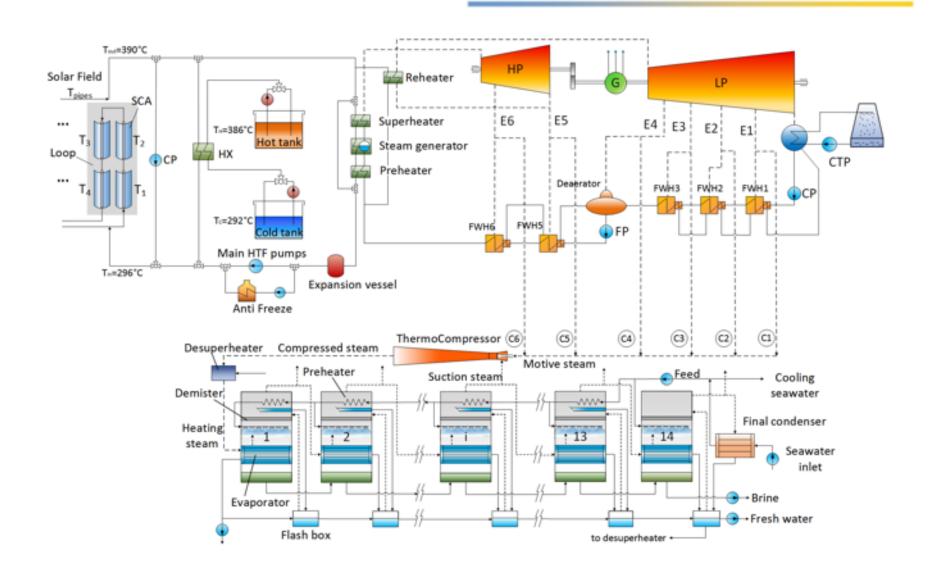
Desalination Models

Select Desalination Model

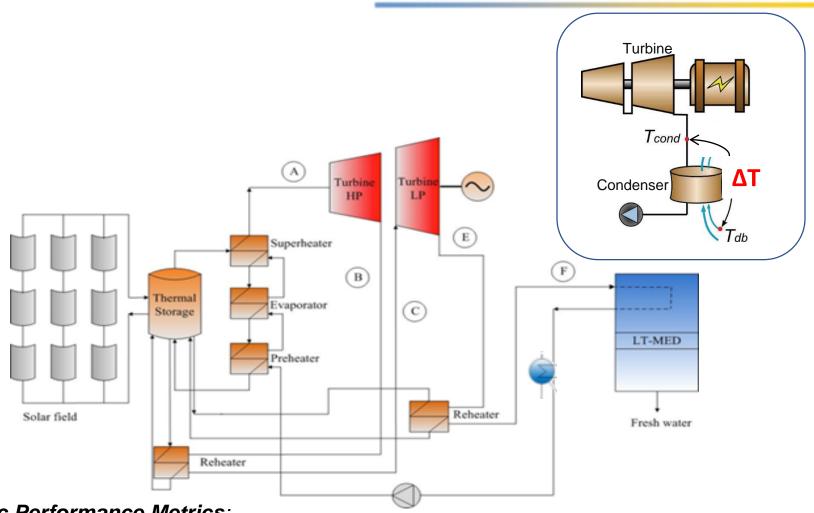
LT-MED	MD-DCMD	RO
TVC-MED	MD-AGMD	RO-MED
ABS-MED	MD-VMD	FO-RO

Select Model

Coupling CSP and Solar Thermal Desalination: TVC-MED integrated with CSP



Coupling CSP and Solar Thermal Desalination: LT-MED using CSP waste heat



Basic Performance Metrics:

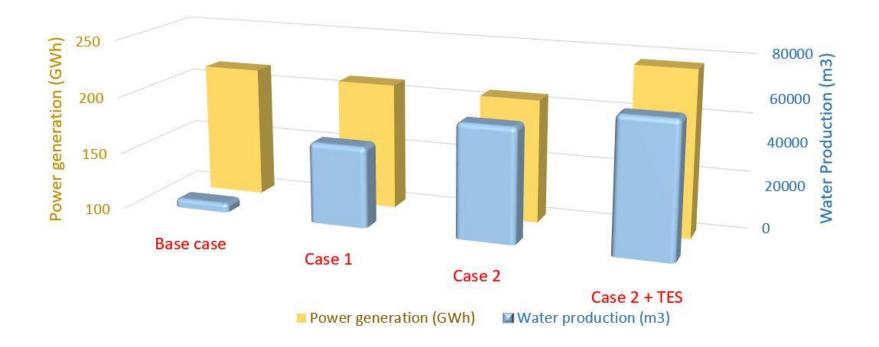
- Gain Output Ratio(GOR)
- Recovery Ratio
- Specific Energy Consumption
- LCOW

Integration of NREL-SAM Parabolic Trough CSP and PSA LT-MED desalination models

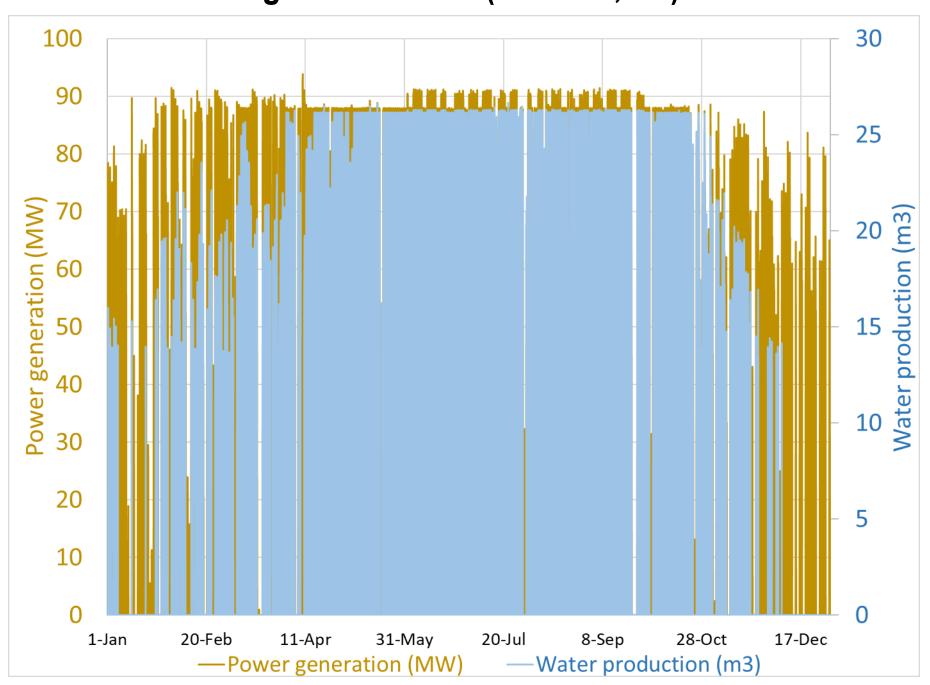
	Base case	Case 1	Case 2	Case 2 +6hr-TES
ΔT (°C) Turbine exhaust to ambient	16	30	40	40
Annual Power Generation (GWh)	214	210	207	243
Annual Water production (m³)	4205	37614	52860	62304

CSP Design Power Capacity: 88 MW

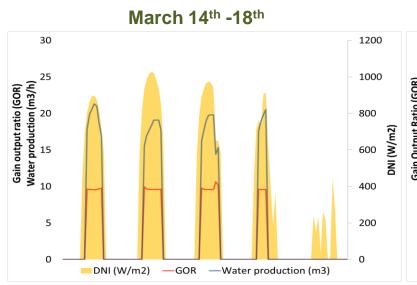
Location: Phoenix, AZ Annual GHI: 2,110 kWh/m2 Annual DHI: 2,520 kWh/m2

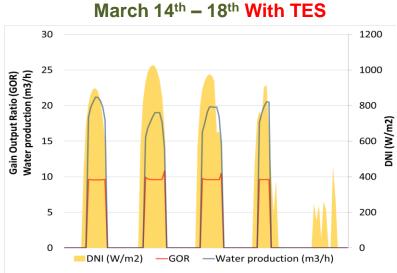


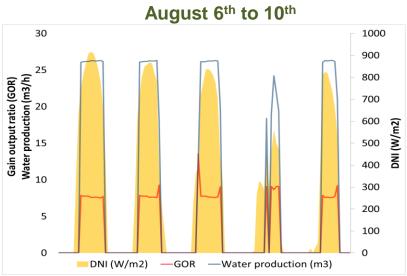
Energy and water production Parabolic Trough-MED model (Phoenix, AZ)

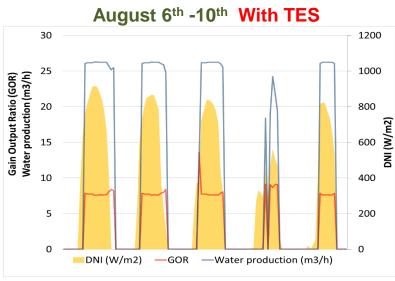


Energy and water production Parabolic Trough - LT-MED model (Phoenix, AZ)









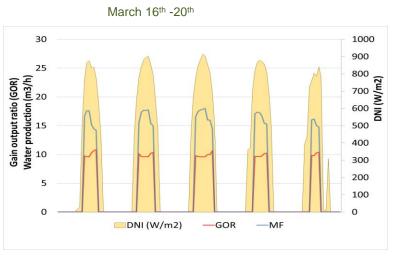
Questions & Answers

Suggestions?

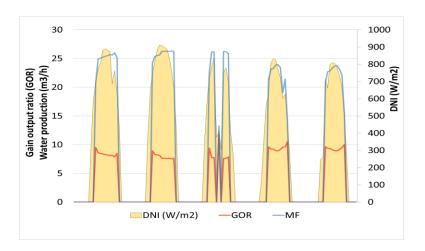
Email: VMF5@COLUMBIA.EDU

Auxiliary Slides

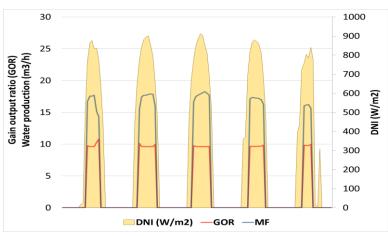
Energy and water production Parabolic Trough-MED model (Almeria, Spain)



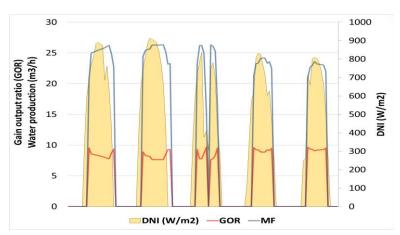
August 5th -9th



March 16th -20th With TES



August 5th -9th With TES



Integration of NREL-SAM CSP and PSA LT-MED desalination models

Parabolic Trough – LT-MED Model

	Base case	Modified case	Modified case + 6hr-TES
Solar field area (km²)	0.56		
Initial temperature difference (°C)	16	40	40
Average steam T in winter (°C)	34.0	36.8	37.3
Average steam T in Spring/Fall (°C)	38.2	59.3	60.9
Average steam T in Summer (°C)	51.0	69.9	70.8
Annual Power Generation (GWh)	214	207	243
Power generation difference	-	-3.3%	+13.5%
Annual Water production (m³)	4205	52860	62304

Linear Fresnel Direct Steam— LT-MED Model

Base	Modified		
case	case		
0.61			
16	40		
31.4	40.5		
32.1	59.7		
42.7	71.7		
194	188		
-	-3.1%		
5449	43209		

CSP Design Power Capacity: 88 MW

Location: Phoenix, AZ

Annual GHI: 2,110 kWh/m2 Annual DHI: 2,520 kWh/m2

Integration of NREL-SAM CSP and PSA LT-MED desalination models

Parabolic Trough – LT-MED Model

Linear Fresnel Direct Steam-LT-MED Model

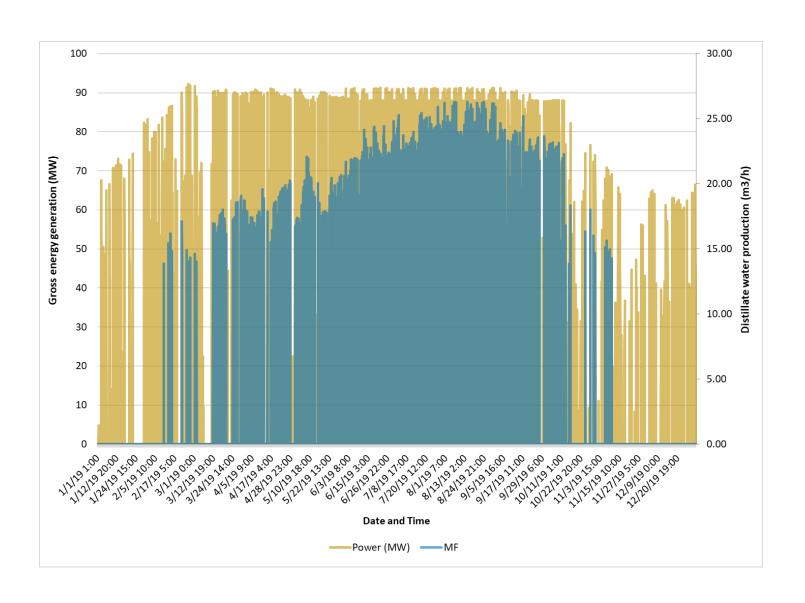
	Base case	Modified case	Modified case + 6hr-TES	
Solar field area (km²)	0.56			
Initial temperature difference (°C)	16	40	40	
Average steam T in winter (°C)	31.9	36.8	37.3	
Average steam T in Spring/Fall (°C)	32.1	59.3	60.9	
Average steam T in Summer (°C)	42.3	69.9	70.8	
Annual Power Generation (GWh)	177	166	185	
Power generation difference	-	-6.2%	+4.5%	
Annual Water production (m³)	0	32250	37411	

Lealii Li-Ivilb Ivio		
Base	Modifie	
case	d case	
0	0.61	
16	40	
31.4	40.5	
32.1	59.7	
42.7	71.7	
157	148	
-	-5.7%	
0	24887	

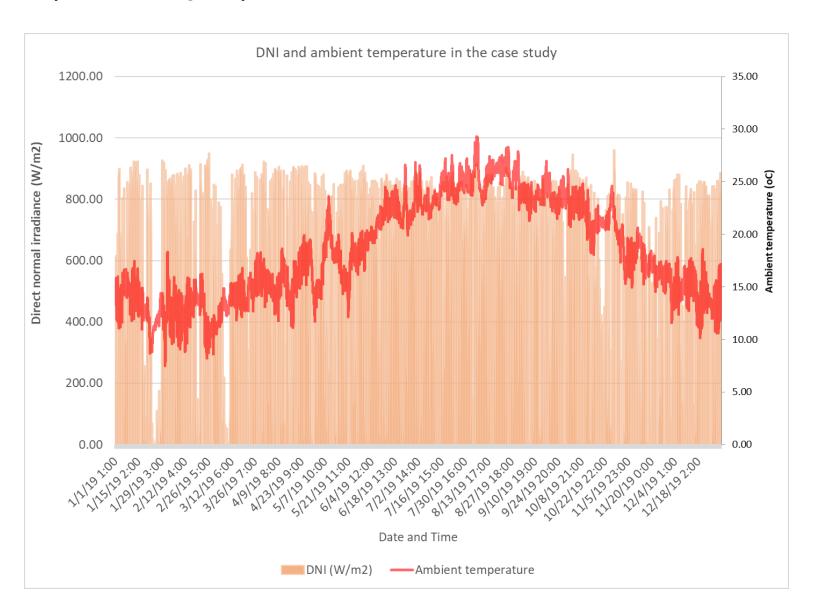
CSP Design Power Capacity: 88 MW

Location: Almeria, Spain Annual GHI: 1, 890 kWh/m2 Annual DHI: 2,160 kWh/m2

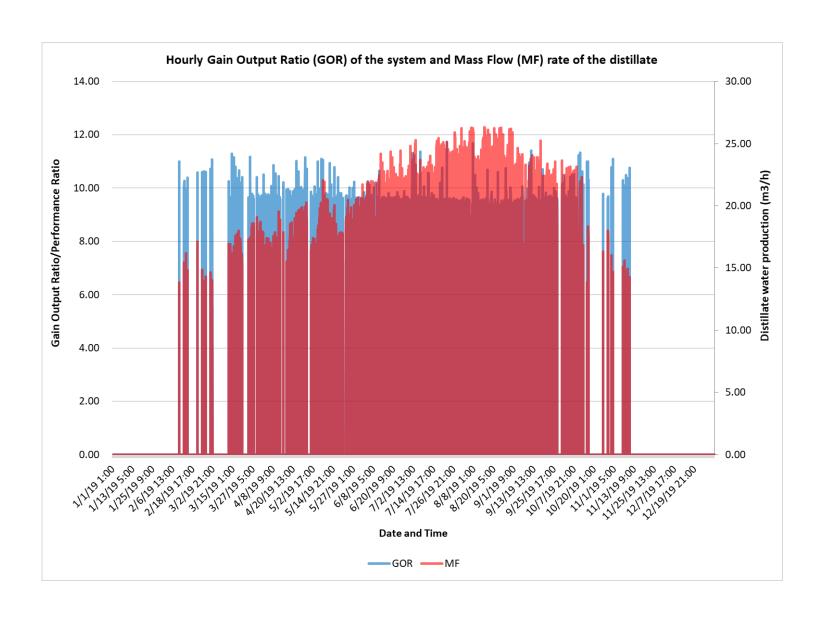
Energy and water production Parabolic Trough-MED model (Almeria, Spain)



DNI and Ambient temperature (Almeria, Spain)



Parabolic Trough-LT-MED model (Almeria, Spain)



PSA Solar Desalination Research

- Large-capacity thermal processes with special emphasis in multi-effect distillation (LT-MED, TVC-MED, ABS-MED)
- Small-capacity thermal processes with special emphasis in membrane distillation (MD) and forward osmosis (FO)
- Co-generation of electricity and desalinated water (CSP+D)
- Thermal-driven separation processes for brine concentration and industrial waste water treatment
- Dynamic modeling, process optimization and advanced control strategies in solar desalination processes.







Membrane Distillation (MD)



Working with all systems available in the market, Plataforma Solar de Almería (in Spain) has become a reference centre for R&D on MD technologies at pilot scale powered by solar energy





