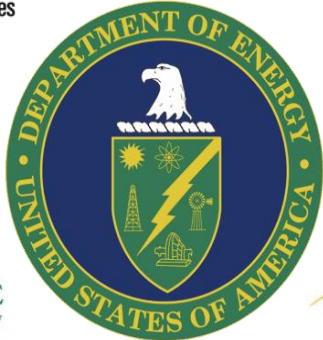
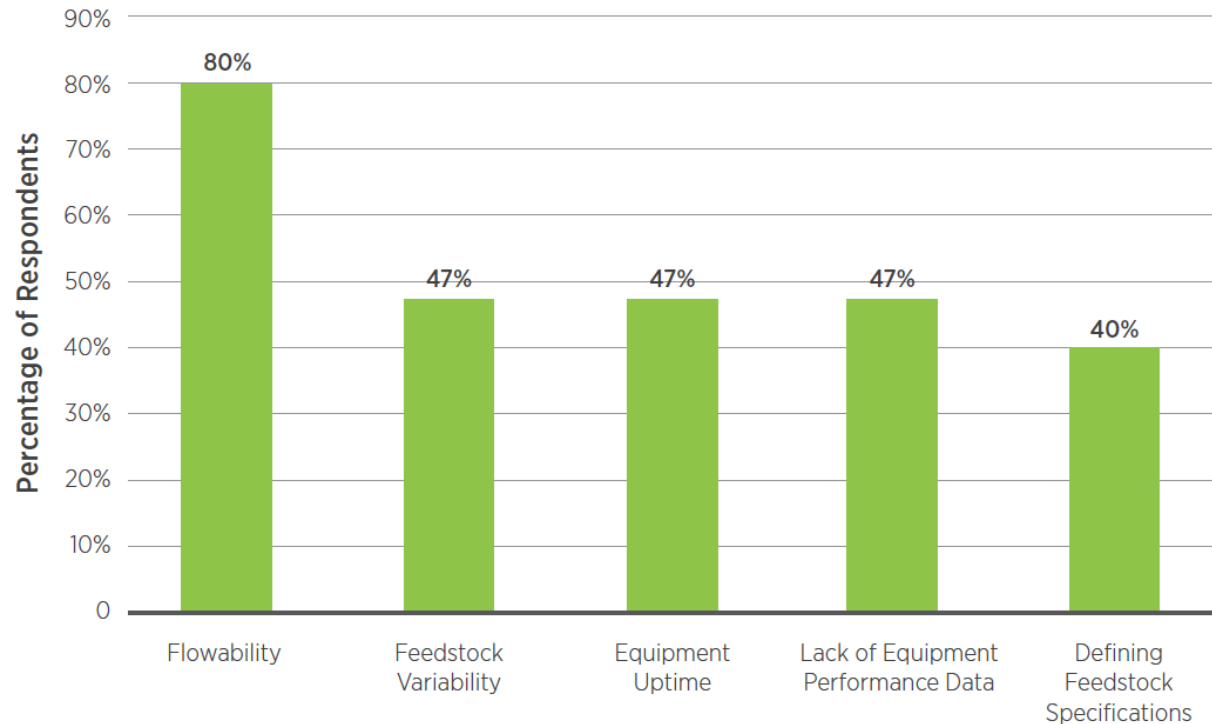
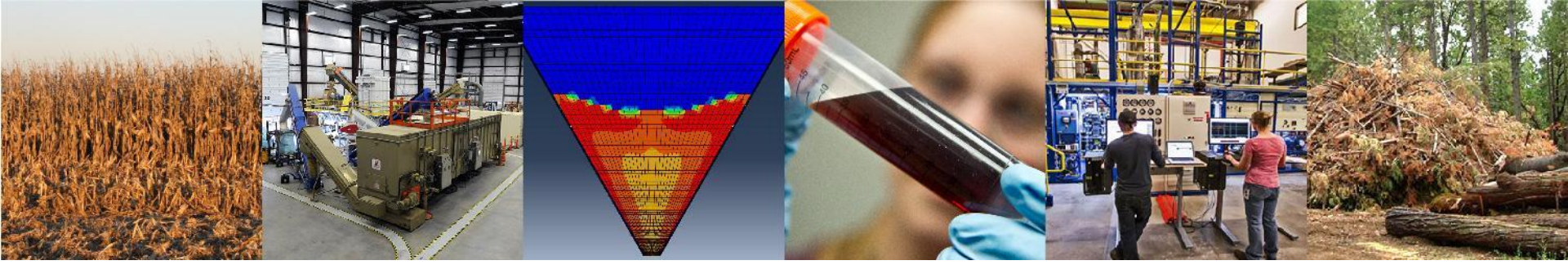


Providing Innovative Solutions to Address Operational Challenges Faced by Biorefineries



#1 issue plaguing High and Low Temperature Integrated Biorefinery (IBR) projects is **inconsistent operability** of preprocessing and primary deconstruction



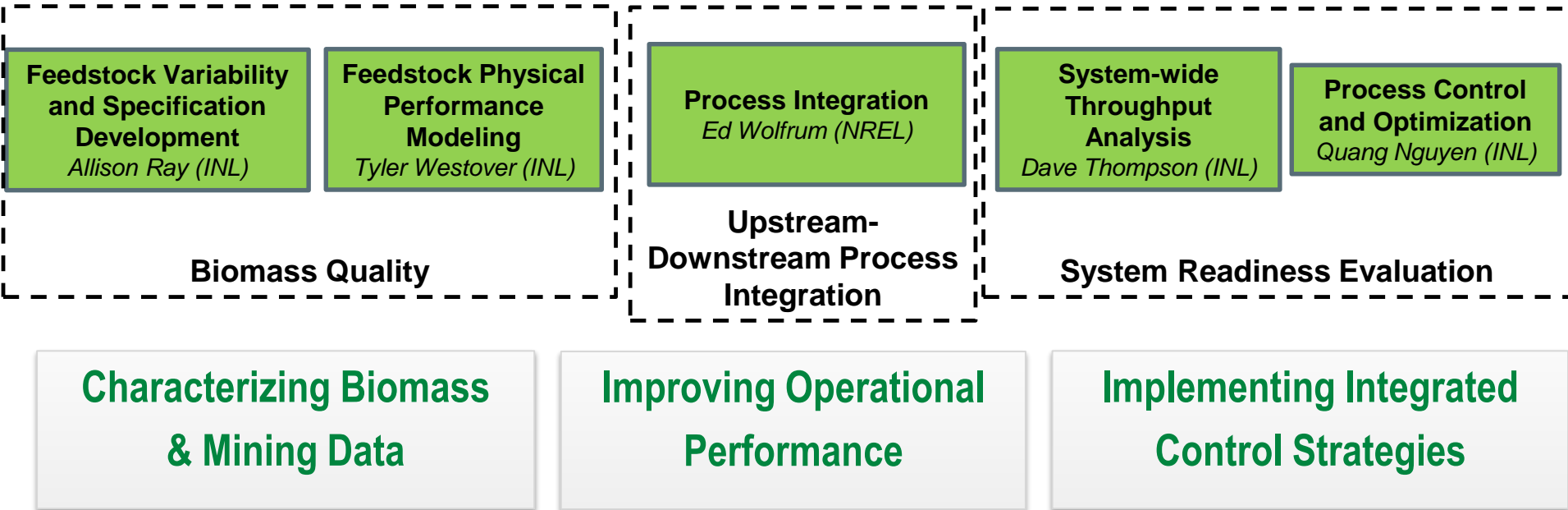


Goal of the Consortium

Identify and address the impacts of feedstock variability - chemical, physical, and mechanical – on biomass preprocessing and conversion equipment and system performance, to move towards 90% operational reliability.



FCIC Pillars of Success

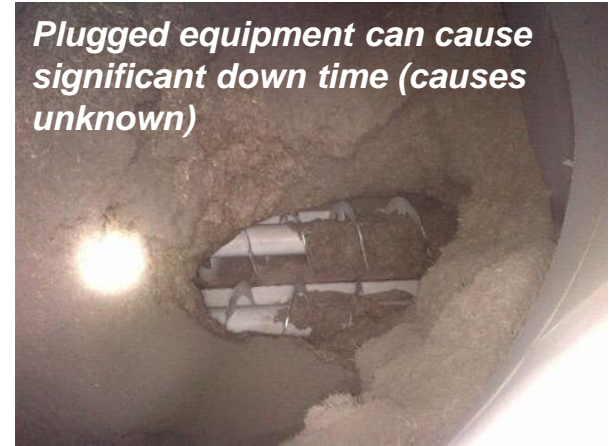


Feedstock-Conversion Interface Aims to Address Challenges

Opportunities

- Establish Specs. in feedstocks and intermediates
 - Physical, mechanical and chemical properties
- Quantify the impacts caused by biomass variability on equipment and conversion yield/quality
- Develop mechanistic models, process design tools for scaling transfer functions
- Compare preprocessing methods

Plugged equipment can cause significant down time (causes unknown)



Near Term Feedstocks



Harvest Practices



Biomass Variability Leads to Feed Handling & Conversion Inconsistencies

- Biomass Variability
 - Chemical Composition
 - Physical and Mechanical Properties
 - Cell Wall Architecture
 - Others...
- Sources of Variability
 - Agronomic/Field Management
 - Geospatial Events (soil type, weather, etc.)
 - Harvest & Collection Processes
 - Storage Operations (+ aging)
 - Preprocessing Techniques
 - Genetics
 - Others....
- Compounded by handling and preprocessing equipment designed for other purposes.

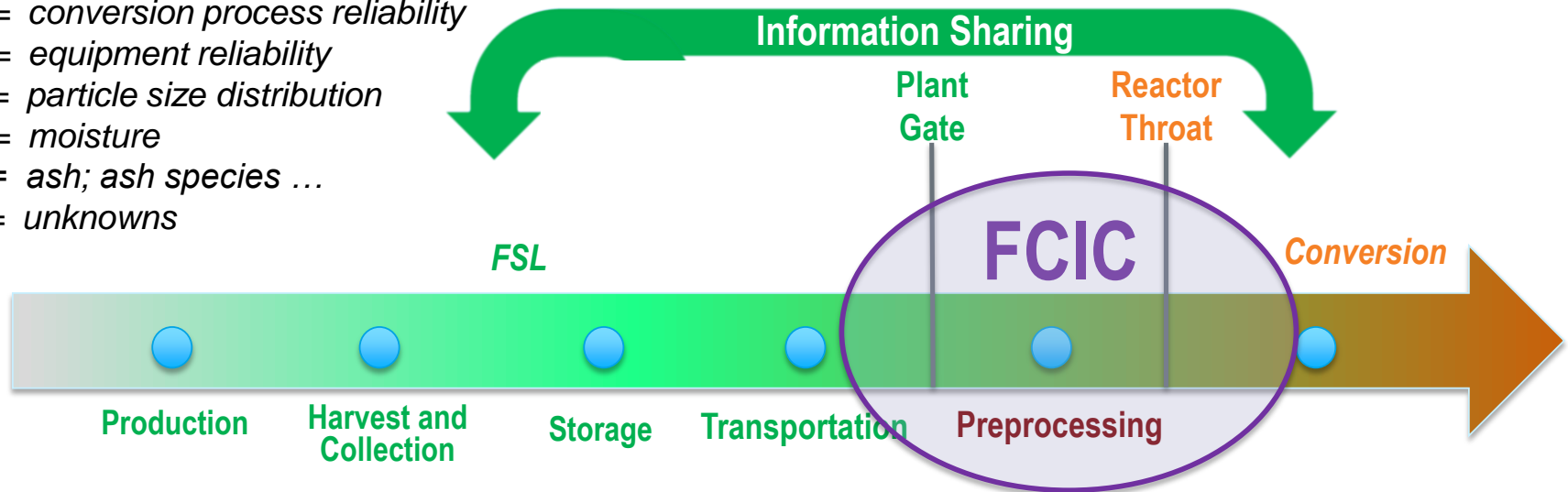


FCIC Rationale and Focus

Guiding Principle: Feedstock chemical, physical and mechanical characteristics are primary considerations for process development, scale-up, and integration.

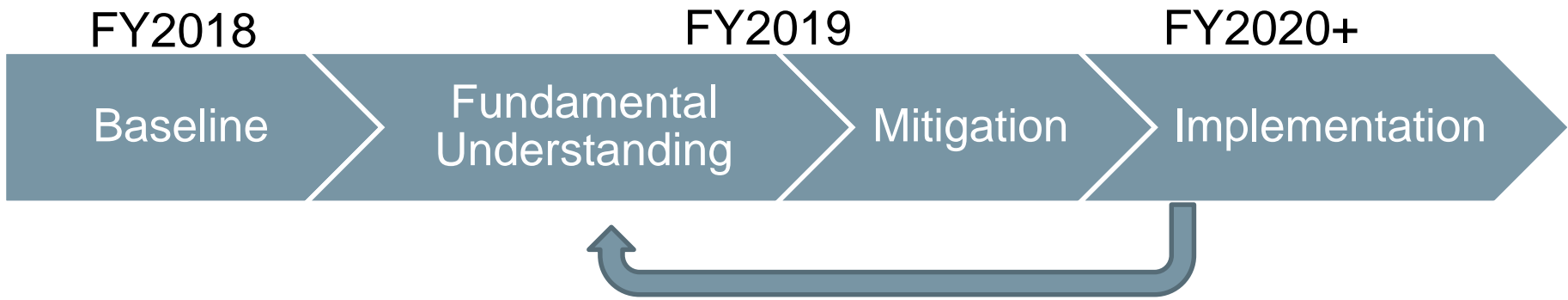
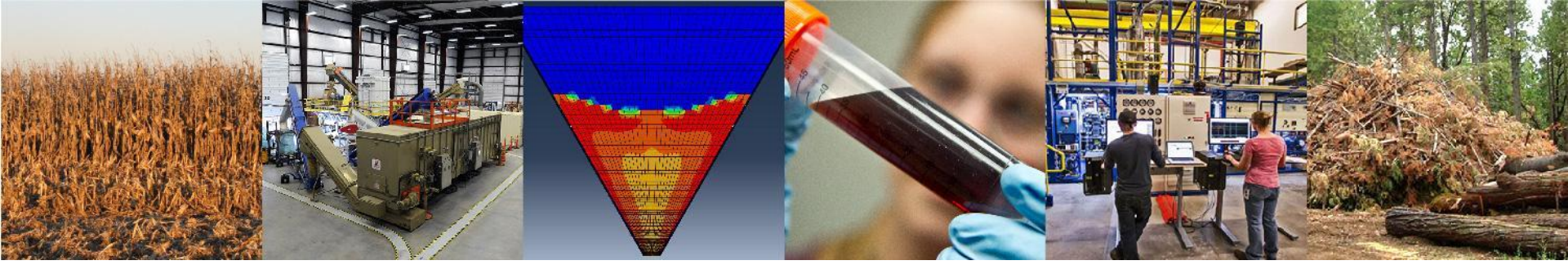
$$> 90\% \text{ Operating Reliability} = f(x, y, z, w, v, \dots, \emptyset)$$

- x = feedstock supply chain reliability
- y = conversion process reliability
- z = equipment reliability
- w = particle size distribution
- v = moisture
- \dots = ash; ash species \dots
- \emptyset = unknowns



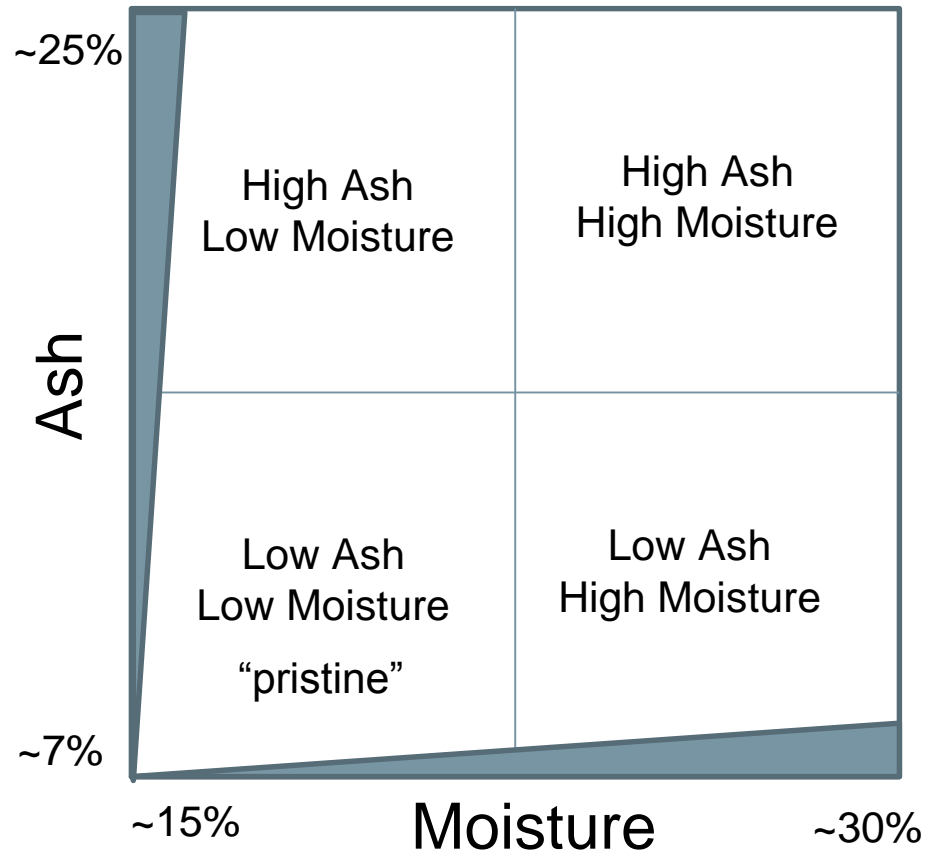
Why now? Early-stage applied research is currently the gap in enabling scalability and maximizing yields.





Low Temperature Baseline Tests

- Secured ~34 bales for each of 4 conditions
- Multi-pass harvest in IA 10/2018 adjacent to Project Liberty Plant
- Stored field-side, experienced rain events prior to final storage
- In storage at Iowa State, pending delivery to INL

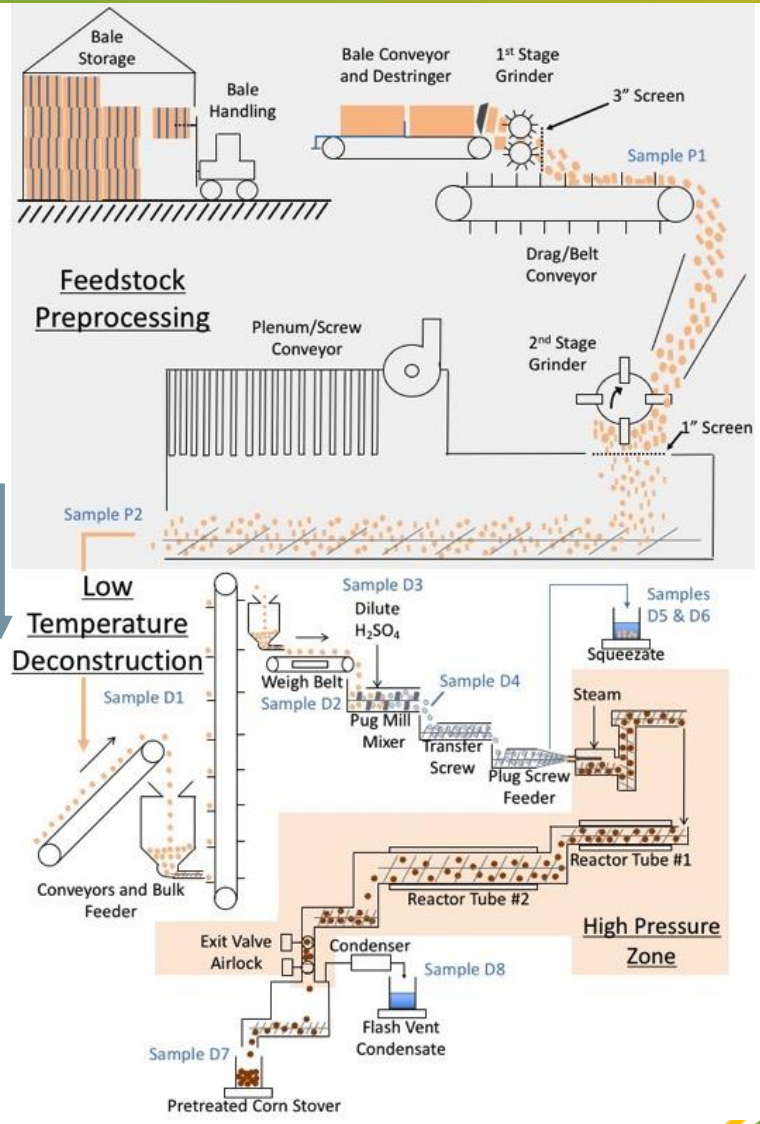


Low-Temperature Primary Deconstruction

INL



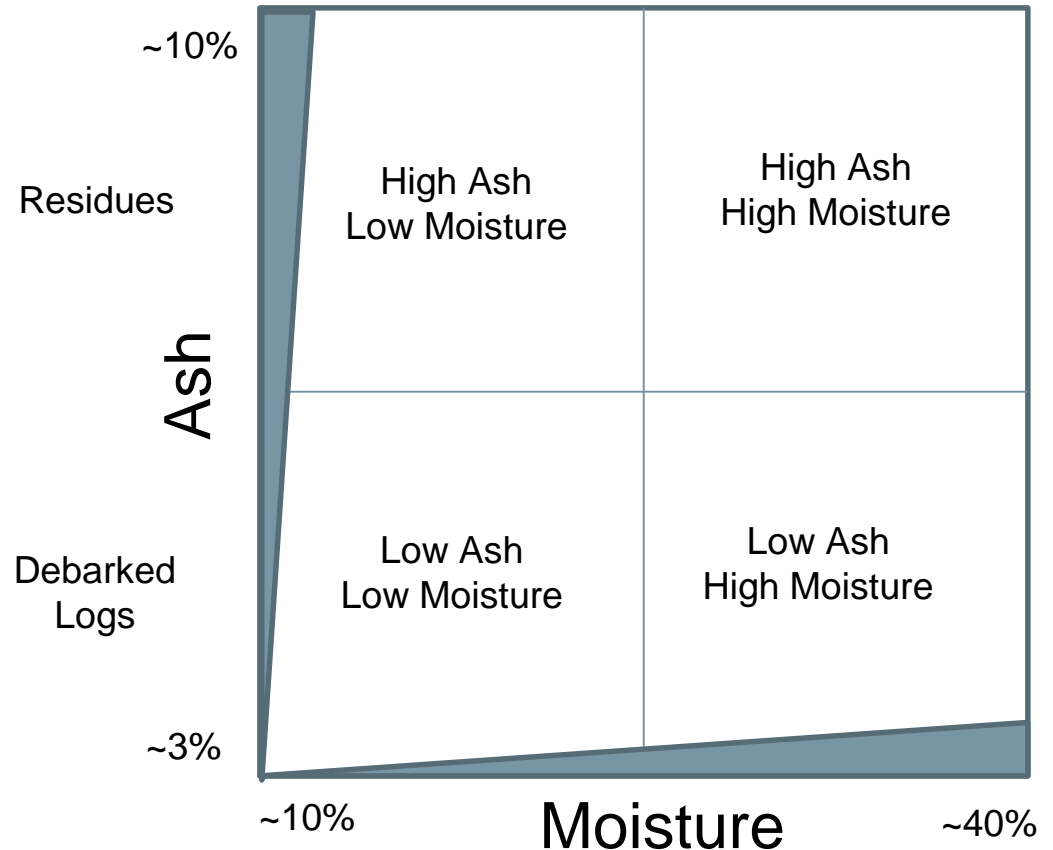
NREL



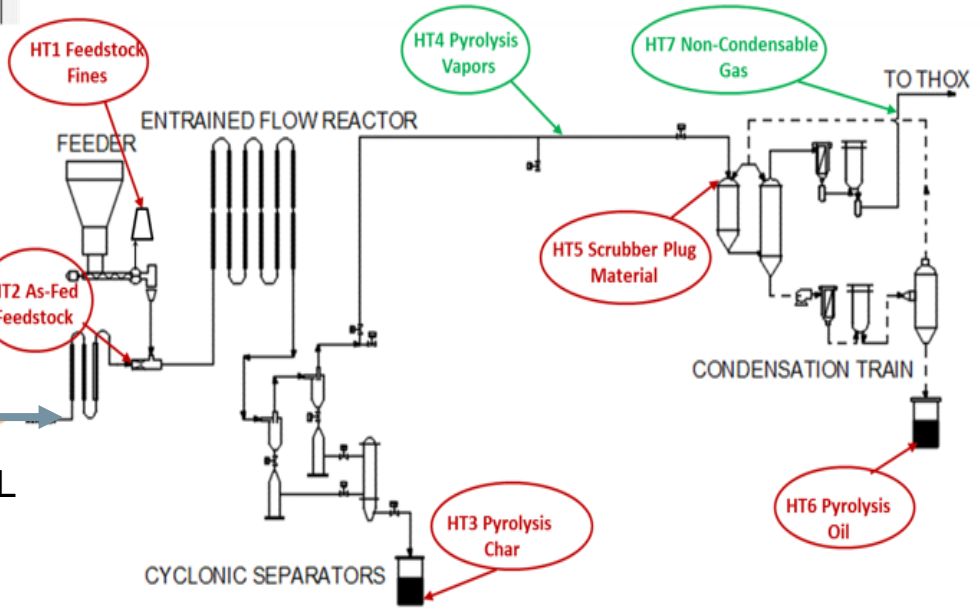
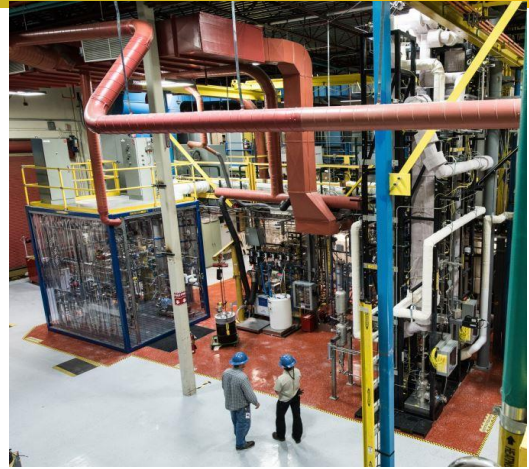
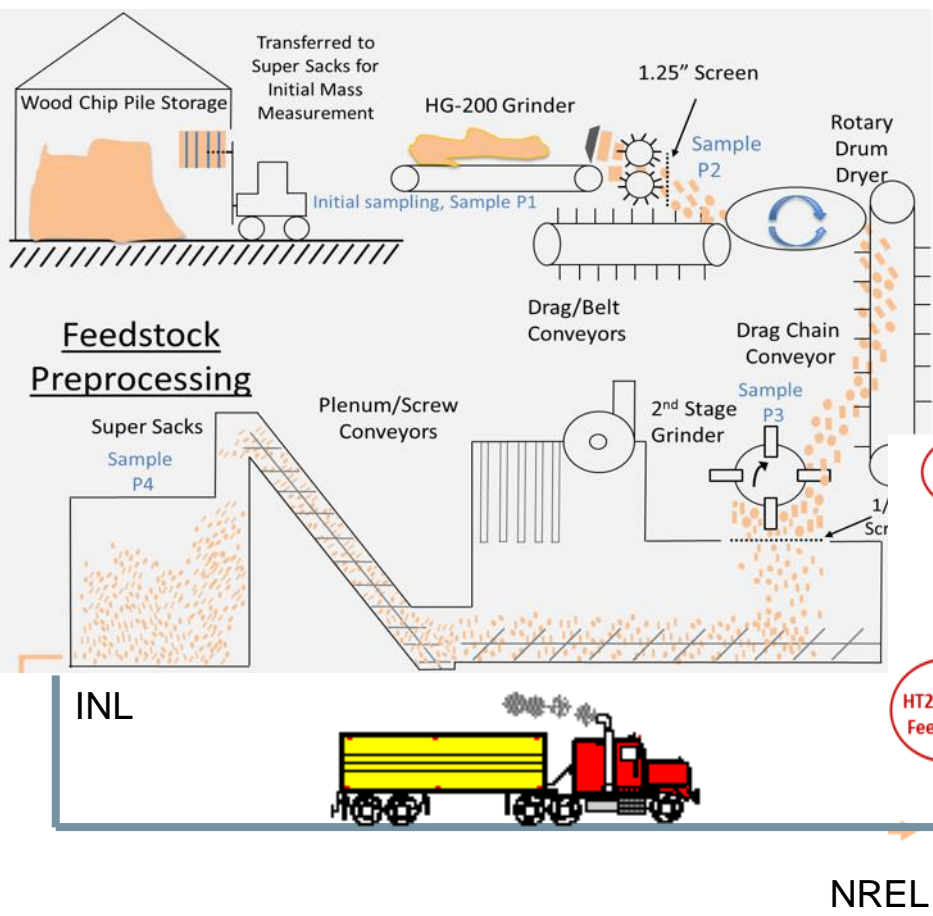
Pine Feedstocks

High Temperature Baseline Tests

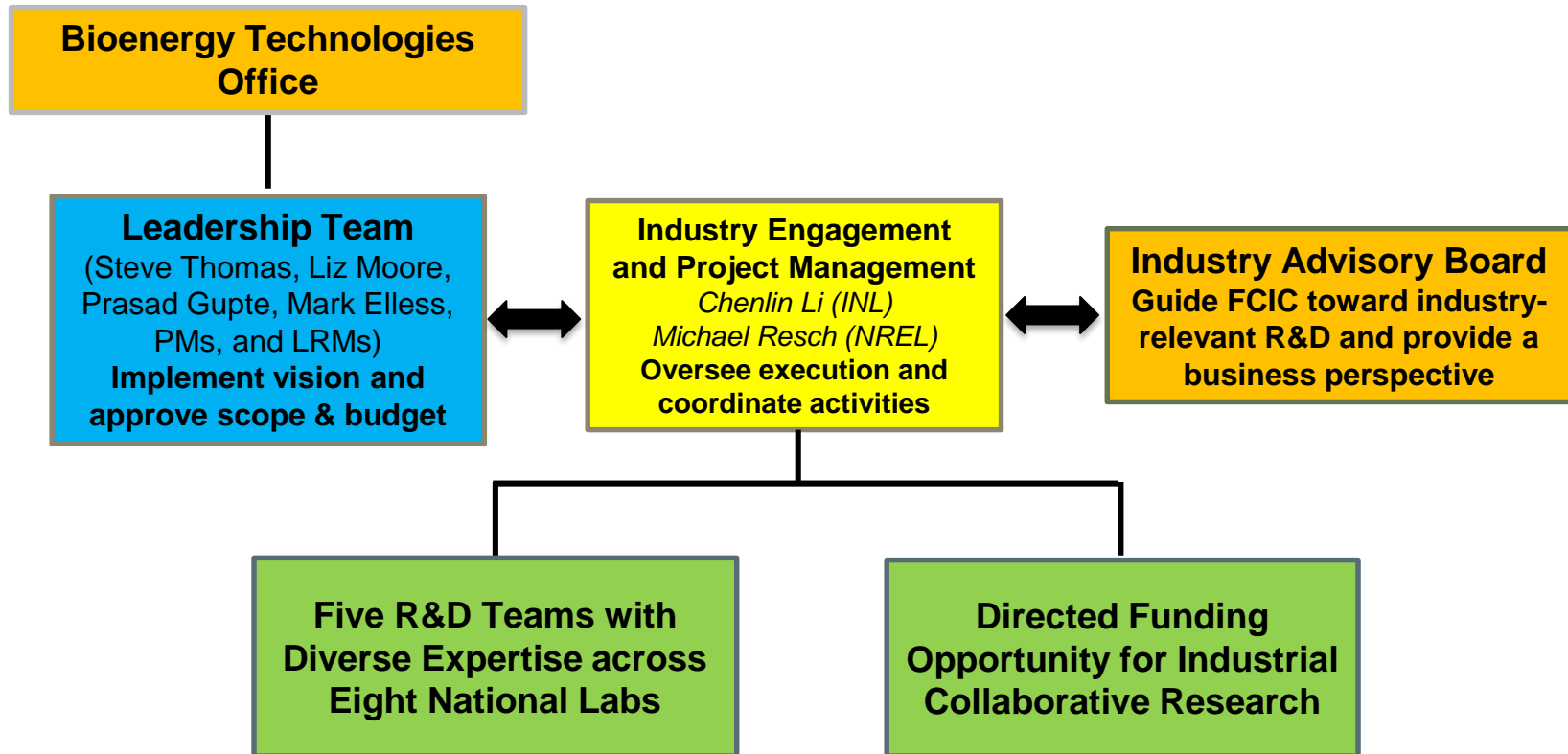
- 11-25 years of age from Georgia pine plantation
- Harvest equipment (Feller buncher, grapple skidder and disc chipper w/ or w/o flail chains).
- chipped to 2" nominal at the field then shipped to INL.



High-Temperature Primary Deconstruction



FCIC Organization Chart



Outcome: detailed understanding of the physics and chemistry of each feedstock and preprocessing step necessary for high conversion yields



Approach – Management



Chenlin Li (INL)



Kevin Kenney (INL)



Zia Abdullah (NREL)



Corinne Drennan
(PNNL)



Katy Christiansen
(LBNL)



Michael Resch
(NREL)



Tim Theiss
(ORNL)



Babetta Marrone
(LANL)



Paul Bryan
(SNL)



Meltum Urgun Demirtas
(ANL)



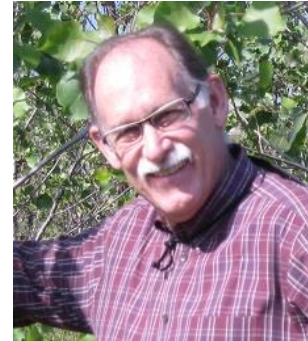
BETO Team FY18



**BETO Director
Jonathan Male**



**Program Manager
Alison Goss Eng**



**Technology Manager
Steve Thomas**



**Acting Program Manager /
Technology Manager
Mark Elless**

Feedstock Supply Logistics Program

Conversion Research and Development Program



**Program Manager
Kevin Craig**



**Technology Manager
Prasad Gupta**

Advanced Development and Optimization Program



**Program Manager
Jim Spaeth**



**Technology Manager
Liz Moore**



BETO Team FY19



**BETO Director
Jonathan Male**

Feedstock Supply Logistics Program



**Program Manager
Alison Goss Eng**



**Technology Manager
Mark Elless**

Conversion Research and Development Program



**Program Manager
Kevin Craig**



**Lead FCIC
Technology Manager
Beau Hoffman**

Advanced Development and Optimization Program



**Program Manager
Jim Spaeth**



**Technology Manager
Liz Moore**



FCIC Industry Advisory Board Members



**Ravi Chandran
(TRI)**



**William Crump
(Leidos)**



**Brandon Emme
(ICM)**



**John Evans
(AB Biotek)**



**Glenn Farris
(AGCO)**



**Reddy Karri
(PSR)**



**Steve Kelley
(NC State)**

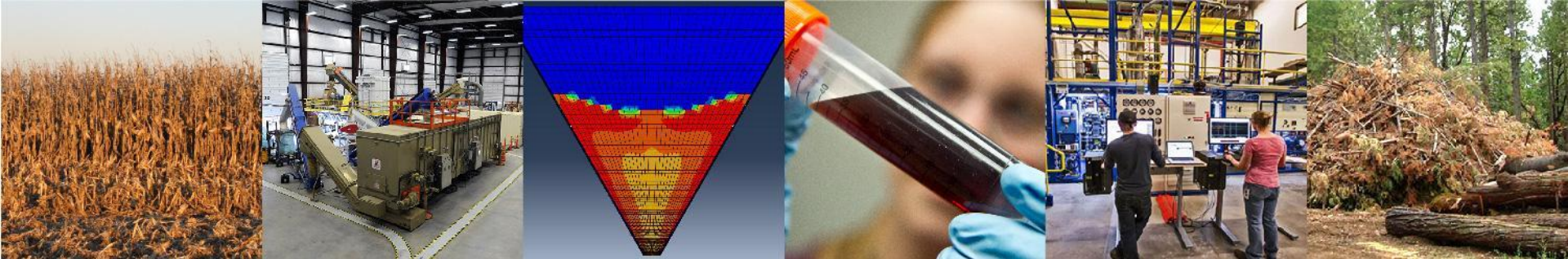


**Tom Miles
(TR Miles Consulting)**



- **\$8 Million available for Industry/ National Lab Partnerships**
 - Additional required 30% non-federal cost share (in-kind &/or cash)
- Promoting industry/lab collaborative R&D (TRL 2-6)
 - To attract capabilities from
 - National Laboratories
 - Academia
 - Bioenergy and bioproducts Industry
- Topics align with the three FCIC pillars:
 1. Biomass Quality
 2. Process Integration
 3. Techno-economic Analysis and Process Control Development





Feedstock Variability and Specification Development
Allison Ray (INL)

Feedstock Physical Performance Modeling
Tyler Westover (INL)

Process Integration
Ed Wolfrum (NREL)

System-wide Throughput Analysis
Dave Thompson (INL)

Process Control and Optimization
Quang Nguyen (INL)

Biomass Quality

Upstream-Downstream Process Integration

System Readiness Evaluation

Characterizing Biomass & Mining Data

Improving Operational Performance

Implementing Integrated Control Strategies

Allison Ray, Rachel Emerson, Amber Hoover, Jordan Klinger, Tyler Westover, Luke Williams, Magdalena Ramirez-Corredores (INL)
 Deepti Tanjore (LBNL)
 Troy Semelsberger (LANL)
 Erin Webb (ORNL)
 Bryon Donohoe, Nick Nagle, Ed Wolfrum (NREL)
 Kenneth Sale (SNL)



History:

- Lack of feedstock historical information in literature nor from IBRs

Approach

- Collect representative corn stover and pine residues for the 3 year project
- Quantify range and frequency variability
- Identify origins of variability
- Document information



Data Acquisition and Analysis

- Harmonization of methods & vocabulary
- Collect existing analytical data for variability ranges/identify gaps
- Track the history and quality of representative FCIC biomass samples
- Machine learning component to identify correlations



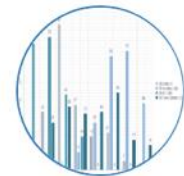
About Us

The Library is sponsored by DOE and hosted at Idaho National Laboratory.



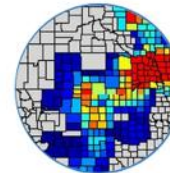
Biomass Info

Review reference biomass and request samples for research.



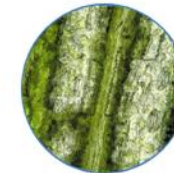
Attribute Graphs

Find detailed graphs about feedstock qualities.



Least Cost Formulation

Explore the availability of crops based on key variables.



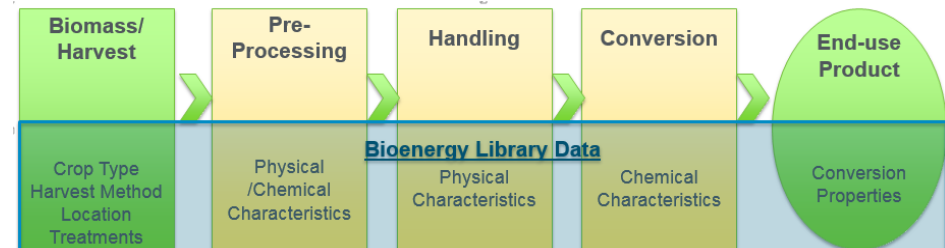
Analysis Summary

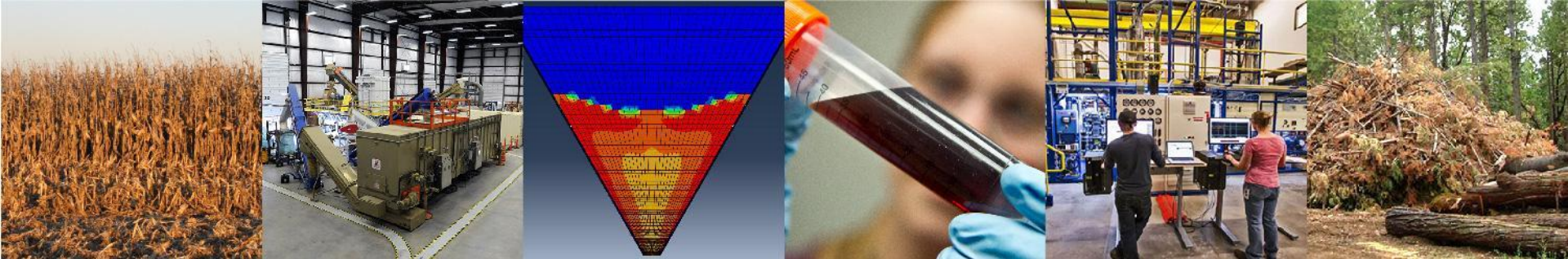
Get a quick glimpse of the characteristics of thousands of biomass samples in a single table.



Blend Prediction Tool

Simulate characteristics of biomass blends based on component characteristics.





Feedstock Variability and Specification Development
Allison Ray (INL)

Feedstock Physical Performance Modeling
Tyler Westover (INL)

Process Integration
Ed Wolfrum (NREL)

System-wide Throughput Analysis
Dave Thompson (INL)

Process Control and Optimization
Quang Nguyen (INL)

Biomass Quality

Upstream-Downstream Process Integration

System Readiness Evaluation

Characterizing Biomass & Mining Data

Improving Operational Performance

Implementing Integrated Control Strategies

- Tyler Westover, Hai Huang, Yidong Xia (INL)
- Jonathan Stickel, Hariswaran Sitaraman (NREL)
- George Fenske, Oyelayo Ajayi (ANL)
- Carl Wassgren (Purdue University)
- Bryan Ennis (E&G Associates)
- Kerry Johanson (Material Flow Solutions)



Feedstock performance modeling

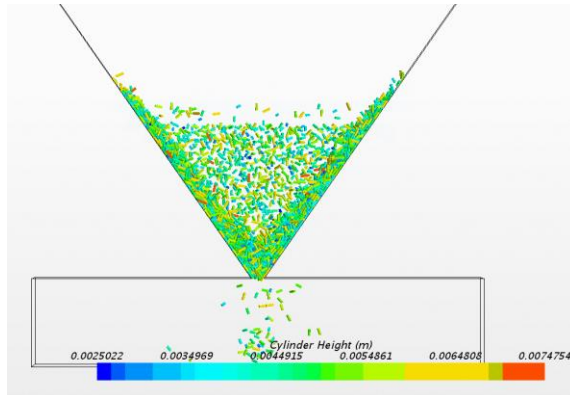
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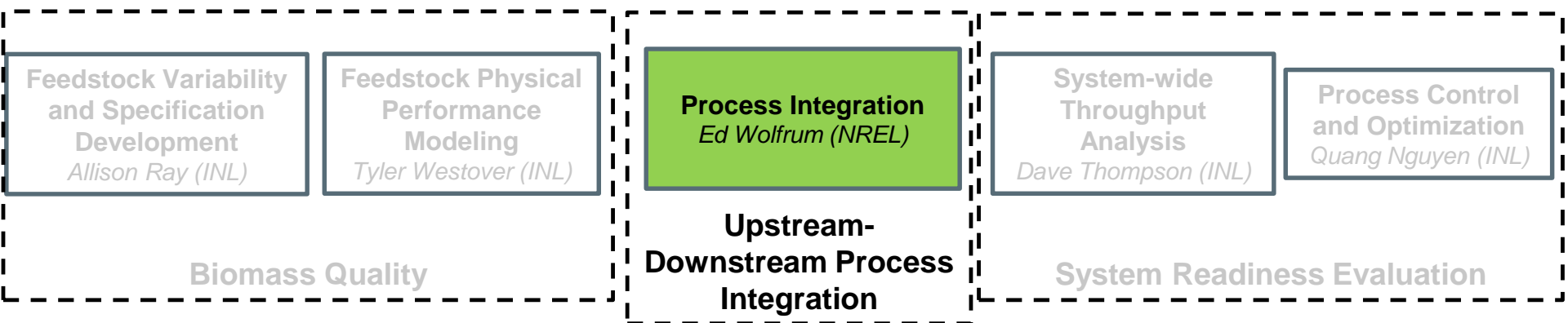
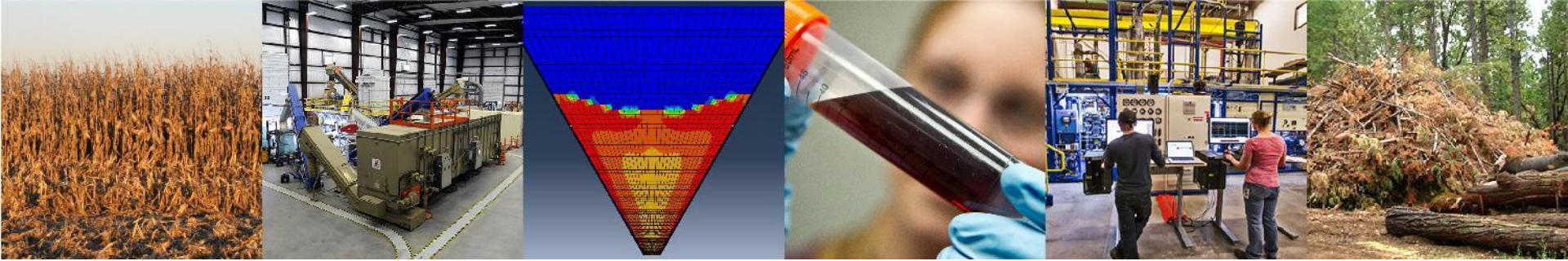
- Lack of real biomass behavior models

Objective: Use mechanistic modeling to identify the causes of feed-handling failures and validate model driven design changes to lead to improved process and equipment performance

Technical Approach

- Particle models (discrete element method, DEM)
- Reduced-order continuum models (averages over many particles)





Characterizing Biomass & Mining Data

Improving Operational Performance

Implementing Integrated Control Strategies

Ed Wolfrum, Melvin Tucker, Erik Kuhn, Xiaowen Chen, Dan Carpenter, Kristin Smith, Bryon Donohoe, Nick Nagle, Peter Ciesielski (NREL)
Vicki Thompson, John Aston, Tyler Westover (INL)
Jim Kieser, Jim Parks (ORNL)
George Fenske (ANL)



Process Integration

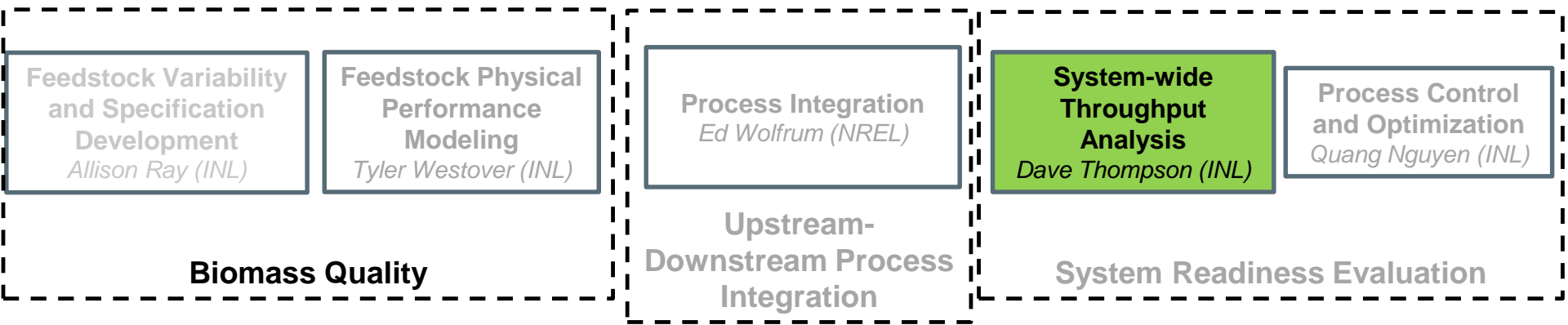
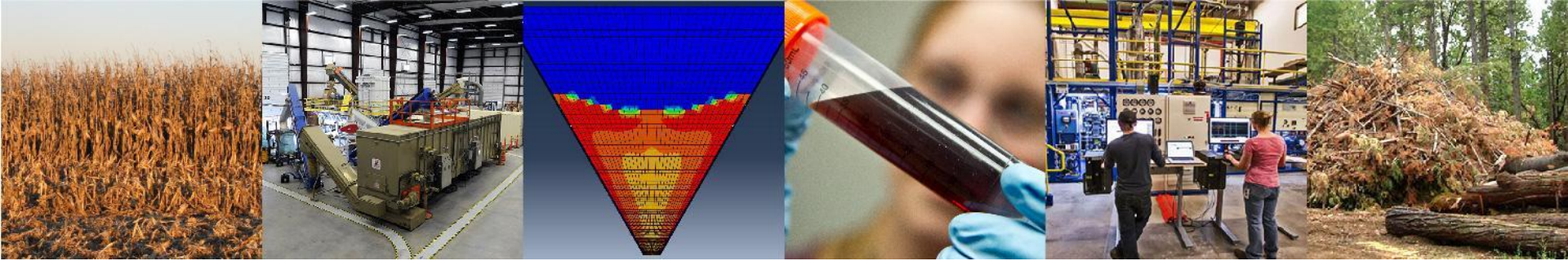
History:

- Lack of feedstock variability effects on operational Reliability information
- PDUs have chased yield

Goals:

- **Execute robust, industrially-relevant baseline testing** both low- and high-temperature conversion processes
- **Longer-Term Goal is to develop and demonstrate cost-effective mitigation strategies**
- Support other FCIC projects through experimental **validation**





Characterizing Biomass
& Mining Data

Improving Operational
Performance

Implementing Integrated
Control Strategies

David N. Thompson, Damon Hartley (INL)
 Michael Wang, Hao Cai, P. Thatiana Benavides (ANL)
 Mary Bidy, Ryan Davis, Abhijit Dutta (NREL)
 Erin Webb (ORNL)
 Steve Phillips (PNNL)



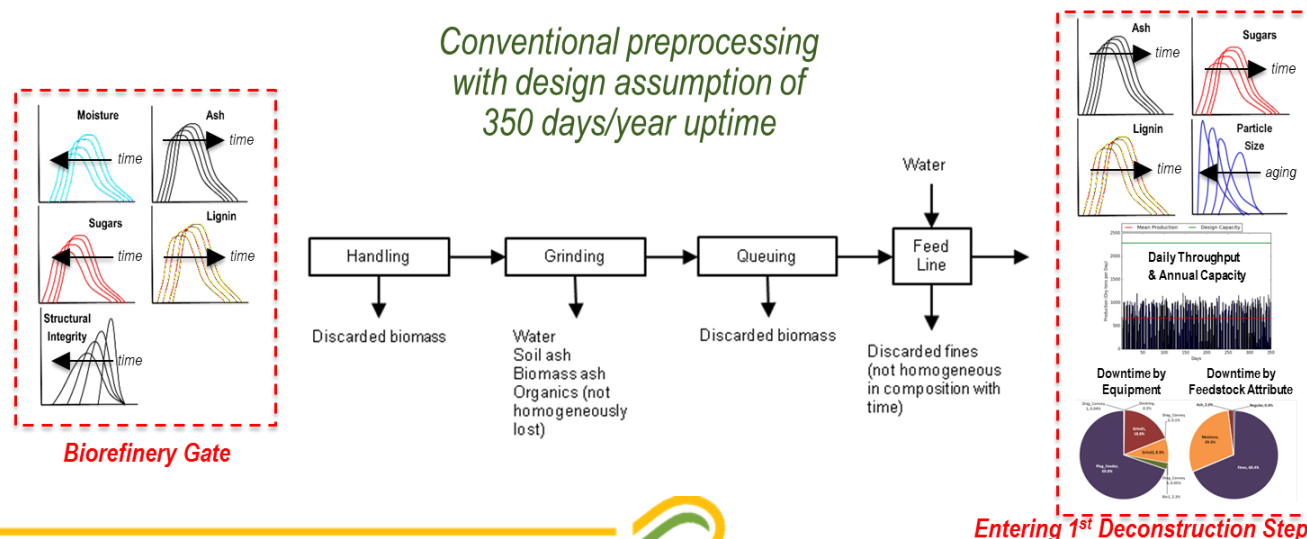
System-wide reliability modeling

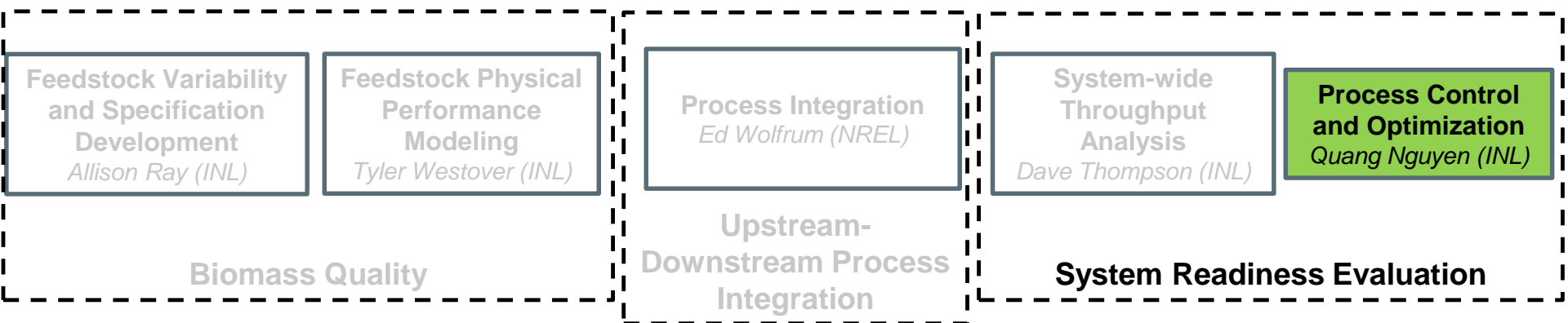
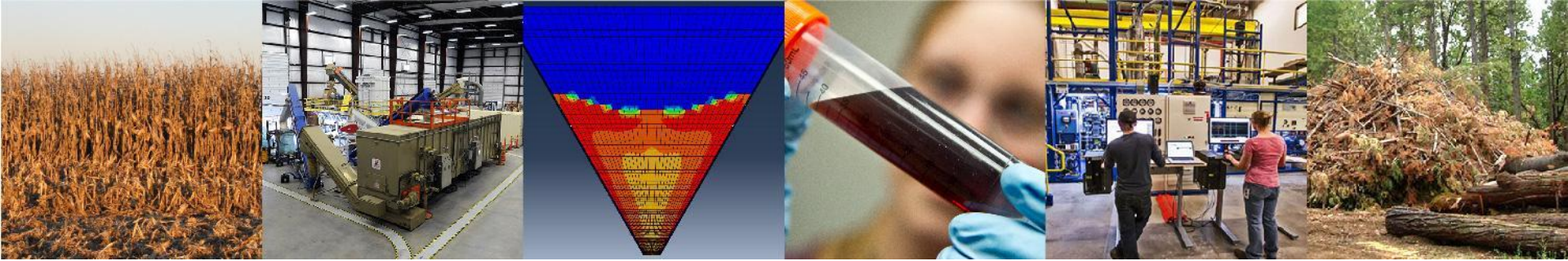
Objectives

- Captures system-wide feedstock variability impacts to throughput and yield
- Model the operational reliability of one low-temperature (LT) and one high-temperature (HT)

Approach

- Dynamically model from the field to the biofuel
 - Develop discrete event throughput analysis approaches leveraging those developed at ORNL and INL for modeling biomass supply chains
 - Utilize existing steady state conversion process models, modified to allow mass and energy balance assumptions to be adjusted
 - Develop an integration framework to allow the entire system from harvest through biofuel to be analyzed quickly and efficiently





Characterizing Biomass & Mining Data

Improving Operational Performance

Implementing Integrated Control Strategies

INL: Quang Nguyen, Matthew Anderson, Robert Kinoshita, William Smith, Patrick Bonebright, and Neal Yancey

NREL: Richard Elander, Kristin Smith, Danny Carpenter, David Sievers, Katie Gaston, and Raymond Hasen



Project Objective

History:

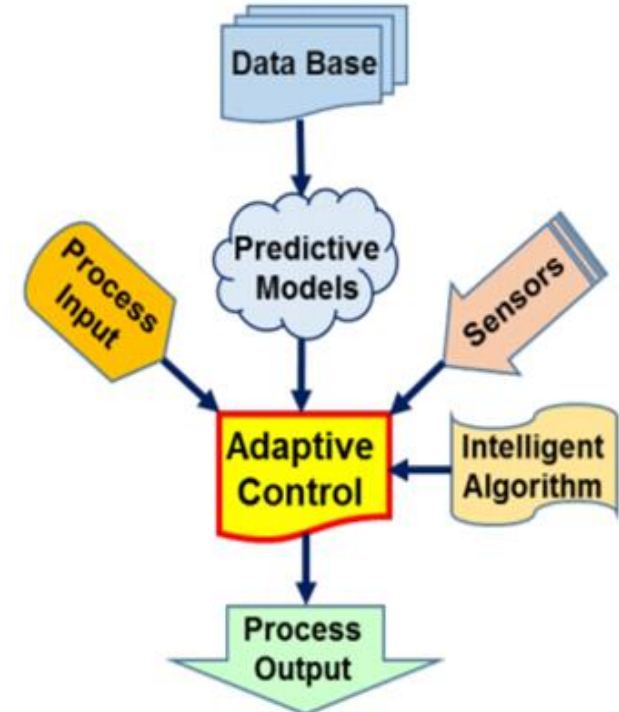
- IBRs are run with human interventions

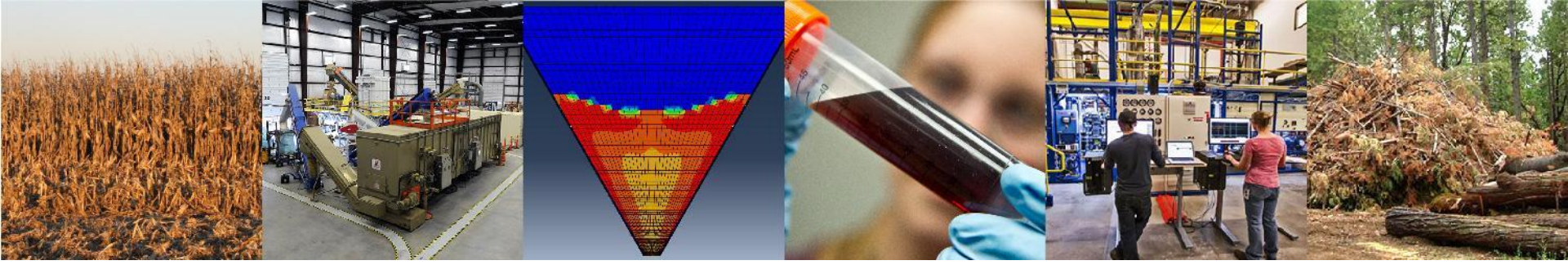
Goal:

- Verification and design control systems that increase the on stream **reliability** in industrially relevant conditions while **maintaining primary deconstruction conversion performance**.

Objectives:

- Test **dynamic control systems** that can adapt in real time to changing biomass composition and process conditions





Questions?

Michael.resch@nrel.gov

