

Overview of DOE Solar Forecasting II FOA

Solar Forecasting II Kickoff July 2018

Current Funding Programs in Systems Integration

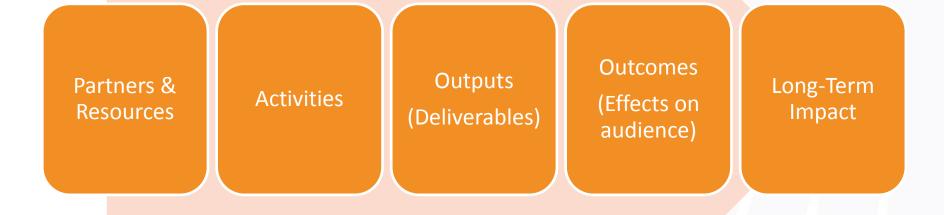
Funding Program	Year	Amount Awarded
Power Electronics	2018*	\$20M
Solar Forecasting 2	2017	\$12M
Resilient Distribution Systems Lab Call	2017	\$10M
Enabling Extreme Real-Time Grid Integration of Solar Energy (ENERGISE)	2017	\$30M
Grid Modernization Lab Consortium (GMLC)	2016	\$10M
Sustainable and Holistic Integration of Energy Storage and Solar PV (SHINES)	2016	\$18M
SuNLaMP (Lab Call)	2015	\$59M

*Pending Awards

"Logic Model" for Solar Forecasting 2 Program

Inputs: Means for Achieving Outcomes				Outcom	Outcomes & Impact	
Program Partners &	DOE & Partner Activities	Target Audiences	<u>Outputs</u>	Short Term Outcomes	Long Term Impact	
Resources ¹	(actions by program	(entities impacted by	(awardee activities)	(short-term effect of outputs on	(long-term effect of outputs on target	
(entities to which	partners that lead to	outputs)		target audiences)	audiences and broader community)	
funding is directed)	outputs)					
Program Partners	DOE Activities	Independent power	Topic 1	Topic 1	Transparent set of rules and	
Topic 1	Workshops	producers	Test framework	Test framework used by relevant	specifications used by industry and	
Entities with			T	stakeholders (i.e. users and	academia to test forecasting models	
experience	Request for Information	Balancing authorities	Topic 2 Forecasting model addressing day-	providers of forecasting models)		
creating/implementing			ahead and/or intra-day horizons	beyond the award expiration	Reduced balancing, dispatch, and unit	
test frameworks that	Funding opportunity	Forecasting	and at least one of the following:	date	commitment costs associated with	
can operate	announcement	community	1) cloudy conditions, or		forecasting errors and need for	
impartially ²			2) large-scale weather events		expensive, fast-ramping reserves	
	Merit review and		associated with ramp onsets	Topic 2	//	
Topic 2	selection			Improved forecasting model	Improved reliability of the grid	
Entities with			Topic 3	accuracy	through load certainty and more	
experience and	Award negotiation		Irradiance-solar power models with probabilistic output		precise balancing of supply and load	
expertise in solar				Improved understanding of		
irradiance forecasting ³	Active project		Decision-making process for unit	factors impacting solar irradiance	SunShot 2020 and 2030 goals of	
	management		commitment and economic		reduced solar LCOE	
Topic 3			dispatch			
Entities with	Accomplishment tracking			Topic 3		
experience in solar		J	Demonstration of decision-making	Increased awareness of and		
irradiance, solar power,	Partner Activities		process in development environment	confidence in forecasting models		
or load modeling	Concept Paper		environment	among energy management		
			All Topics	stakeholders		
1	Full Application including		Results of Topic 2/3 activities			
or	Statement of Project		assessed using validation test	Increased rate of integration of		
independent power	Objectives		framework	forecasting models into energy		
producers				management systems		
	Project work		Awardee reports (e.g. RPPR1,			
<u>Resources</u>			RPPR2)			
Cost share funding			Publications, conference			
			presentations, workshops, etc.			

Logic Model Structure



Outputs, Outcomes and Long Term Impact

Outputs

- Test framework
- Forecasting model addressing day-ahead and/or intra-day horizons and at least one of the following:
 - 1) cloudy conditions, or
 - 2) ramp onsets
- Irradiance-solar power models with probabilistic output
- Decision-making process for unit commitment and economic dispatch
- Demonstration of decisionmaking process in development environment

Short Term Outcomes

- Test framework used by relevant stakeholders (i.e. users and providers of forecasting models) beyond the award expiration date
- Improved forecasting model accuracy
- Improved understanding of factors impacting solar irradiance
- Increased awareness of and confidence in forecasting models among energy management stakeholders
- Increased rate of integration of forecasting models into energy management systems

Long Term Impact

- Transparent set of rules and specifications used by industry and academia to test forecasting models
- Reduced balancing, dispatch, and unit commitment costs associated with forecasting errors and need for expensive, fast-ramping reserves
- Improved reliability of the grid through load certainty and more precise balancing of supply and load
- SunShot 2020 and 2030 goals of reduced solar LCOE

Survey to generate baseline of forecast usage

• If you are a **forecast user**, please complete the survey (average time to complete is 5 minutes):

https://www.surveymonkey.com/r/solarforecast-survey

Survey will close on Monday 7/16

Agenda

8:00 - 8:30	Sign-in	
8:30 – 9:15	Welcome from SETO	Charlie Gay, Guohui Yuan, Tassos Golnas
9:15 – 9:45	Development of WRF-Solar v2—Improving Solar Forecasts	Larry Berg - PNNL
9:45 – 10:15	Probabilistic Cloud Optimized Day-Ahead Forecasting System based on WRF-Solar	Manajit Sengupta - NREL
10:15 - 10:30	Break	
10:30 - 11:00	Advancing the WRF-Solar Model to Improve Solar Irradiance Forecast in Cloudy Environments	Wuyin Lin - BNL
11:00 – 11:30	HAIMOS Ensemble Forecasts for Intra-day and Day- Ahead GHI, DNI and Ramps	Carlos Coimbra - University of California – San Diego
11:30 – 12:00	Solar Uncertainty Management and Mitigation for Exceptional Reliability in Grid Operations (SUMMER-GO)	Bri-Mathias Hodge - NREL
12:00 – 13:15	Lunch Break	
13:15 – 13:45	Coordinated Ramping Product and Regulation Reserve Procurements in CAISO and MISO using Multi-Scale Probabilistic Solar Power Forecasts	Ben Hobbs - Johns Hopkins University
13:45 – 14:15	Probabilistic Forecasts and Operational Tools to Improve Solar Integration	Aidan Tuohy - EPRI
14:15 – 14:45	Open Source Evaluation Framework for Solar Forecasting	Will Holmgren - University of Arizona
14:45 – 15:00	Break	
15:00 – 16:30	Briefing on Stakeholder Engagement Workshop and Discussion	Moderated by Will Holmgren and Tassos Golnas
16:30 – 16:45	Concluding remarks	Tassos Golnas