Gen 3 Particle Pilot Plant (G3P3):

Integrated High-Temperature Particle System for CSP

Sandia Proprietary – Do Not Disseminate

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Introduction to the Team



Role	Proposed Team Members				
PI / Management	Sandia National Labs (PI, PMP, financial, facilities)				
R&D / Engineering	 Sandia National Laboratories National Renewable Energy Laboratory Georgia Institute of Technology King Saud University German Aerospace Center CSIRO U. Adelaide Australian National University CNRS-PROMES 				
Integrators / EPC	 EPRI Bridgers & Paxton / Bohannan Huston INITEC Energia 				
CSP Developers	SolarDynamicsSolarReserve				
Component Developers / Industry	 Carbo Ceramics Solex Thermal Science Vacuum Process Engineering FLSmidth Materials Handling Equipment Allied Mineral Products Matrix PDM 				
Utility	Saudi Electric Company				

Overview



- Objectives and Value Proposition
- G3P3 System Overview
- Gaps and Risks
- Conclusions

G3P3 Objectives



- De-risk, design, construct, and operate a multi-MW_t particle receiver system
 - Heat working fluid (e.g., sCO2 or air) to ≥ 700 °C
 - 6 hours of energy storage
 - > 2,000 hours of on-sun operation
 - Meet SunShot cost and performance goals
- Leverage international expertise and CSP activity
- Accelerate commercialization of G3P3 technology



Value Proposition



- Proposed particle receiver system has significant advantages over current stateof-the-art CSP systems
 - Sub-zero to over ~1000 °C operating temperatures
 - No freezing and need for expensive trace heating
 - Use of inert, non-corrosive, inexpensive materials
 - Direct storage (no need for additional heat exchanger)
 - Direct heating of particles (no flux limitations on tubes)



Overview

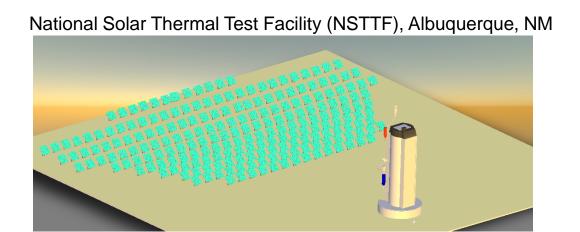


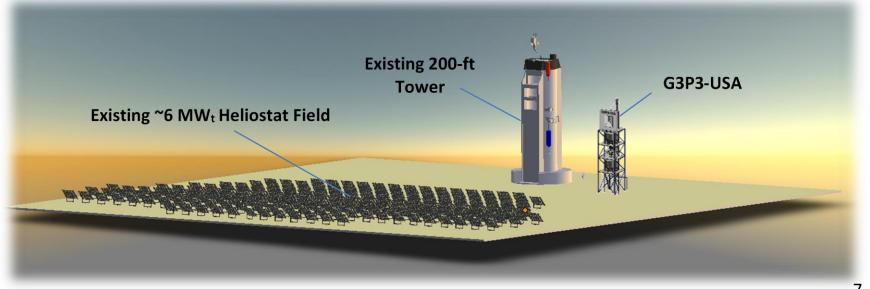
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Gen 3 Particle Pilot Plant (G3P3)



Integrated System

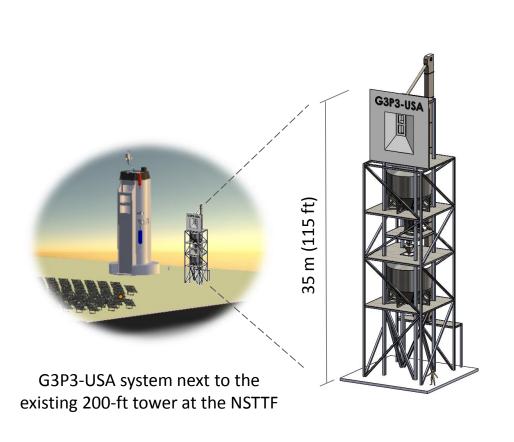


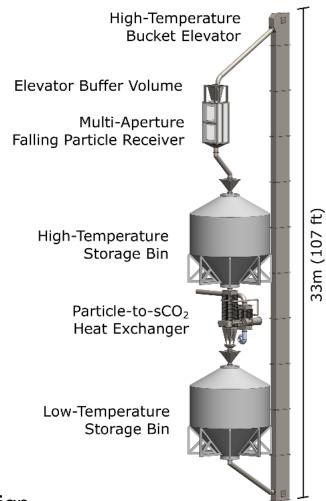


Gen 3 Particle Pilot Plant (G3P3)



Integrated System





Baseline Design

Overview

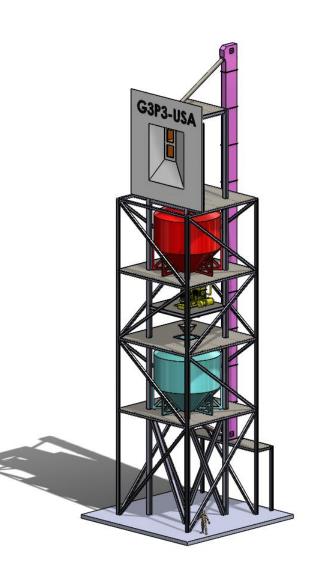


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Gaps and Risks



- Particles
- Receiver and Feed Bin
- Particle Storage
- Particle Heat Exchanger
- Particle Lift and Conveyance
- Balance of System



Particles



- Cost
 - ≤ \$1/kg
- Durability
 - Low wear/attrition
- Optical properties
 - High solar absorptance
- Flowability, low erosion
- Inhalation hazards (e.g., silica, PM2.5)

HSP 40/70





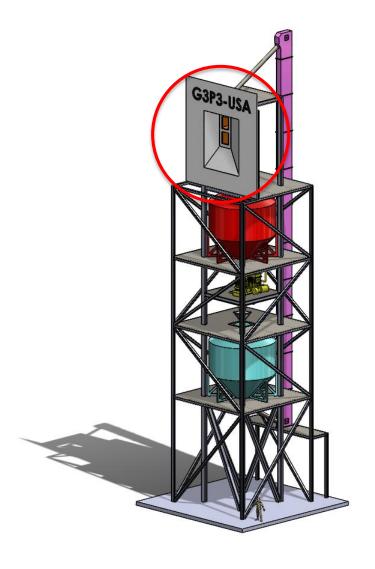


HSP 30/50

Receiver



- Thermal efficiency
 - Minimize convective/radiative heat loss
- Particle mass flow control
 - Maintain particle outlet temperature
- Damage/overheating of refractory receiver walls
- Particle emissions / inhalation hazards

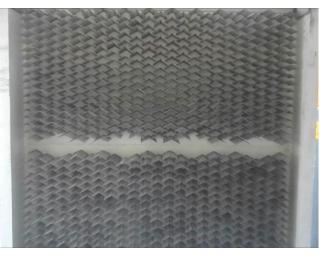


Particle Receiver Designs

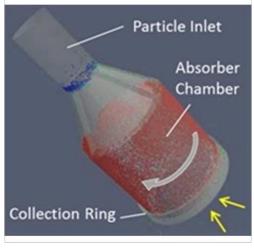




Free-Falling (SNL)



Obstructed Flow (KSU, GT)



Centrifugal (DLR)









Mitigate risks associated with thermal efficiency, cost, and capacity

Fluidized Bed (CNRS/PROMES)

Receiver Innovations Multistage Release



Increases particle curtain opacity

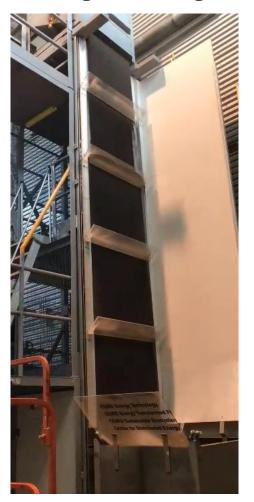
- Mitigates
 dispersion with
 longer drop
 distances
- Reduces particle loss and impact of wind
- Scalable to commercial systems 10 – 100 MW_e

From Jin-Soo Kim (CSIRO)

Free Falling



Staged Falling



Patent Pending

Receiver Innovations Aperture Covers / Wind Diverters



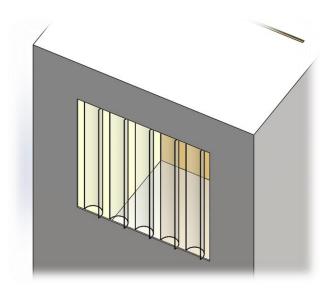
- Quartz glass transmits solar radiation but creates a barrier to thermal radiation loss, wind, and convection loss
- Soiling of glass windows and reflective losses are challenges
 - Use quartz half-shells with spacing
 - Integrate with air curtain to reduce soiling



Mitigate risks of radiative/convective heat losses and particle losses while reducing reflective losses and soiling







Patent Pending

Receiver Innovations

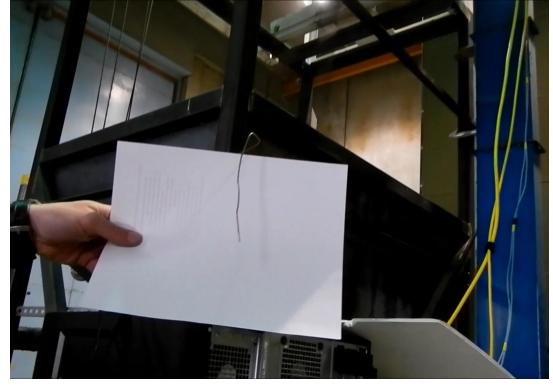


Automated Particle Mass Flow and Temperature Control





Mitigate risk of variable DNI on particle outlet temperature



Automated Particle Flow and Temperature Control

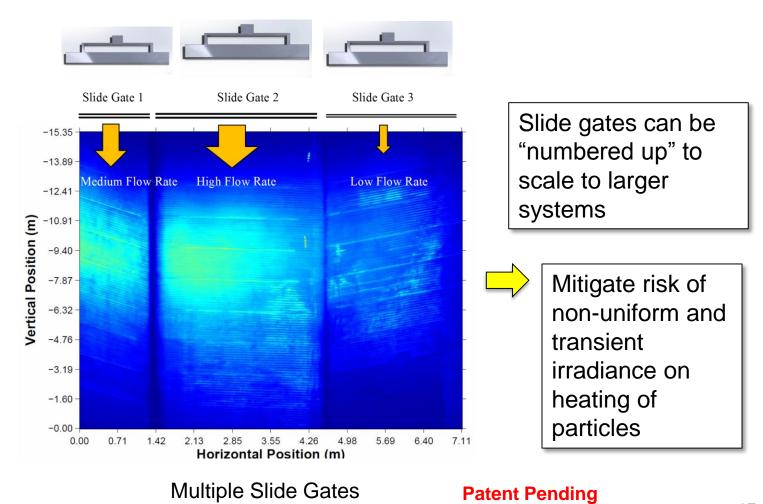
Patent Pending

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Receiver Innovations



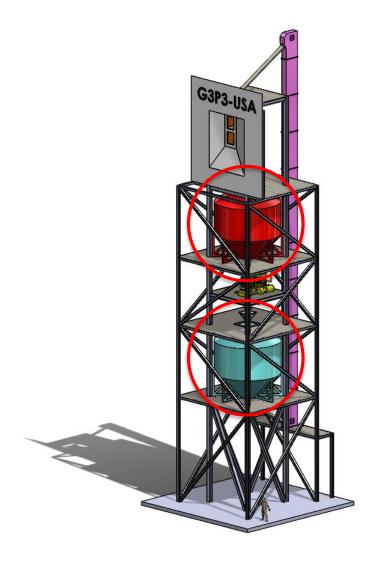
Automated Particle Mass Flow and Temperature Control



Storage System



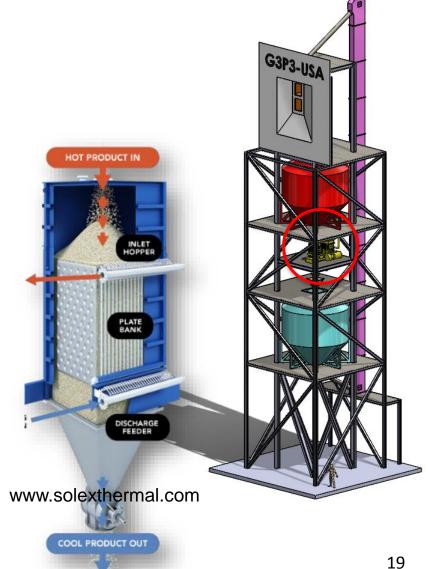
- Demonstrate charging and while minimizing heat loss
 - Robust, cost-effective insulation
 - Thermomechanical stresses
- Evaluate abrasion on interior of storage bin at temperature
 - Abrasion-resistant materials
 - Low-cost materials
- Particle-level sensing
- Scaling issues



Particle-to-sCO₂ Heat Exchanger



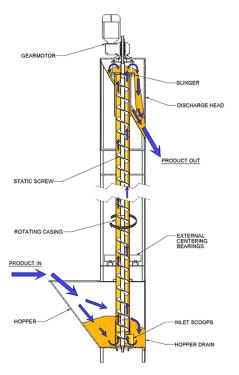
- Risks
 - Heat transfer to high-pressure working fluid
 - Bulk thermal conductivity very important for moving packed beds
 - Fluidization?
 - Thermomechanical stresses / fatigue
 - Frosion
 - Cost
- Sandia, Solex and VPE have developed a moving packed-bed heat exchanger design for particle-to-sCO₂ heat transfer

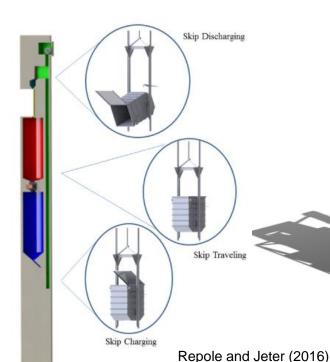


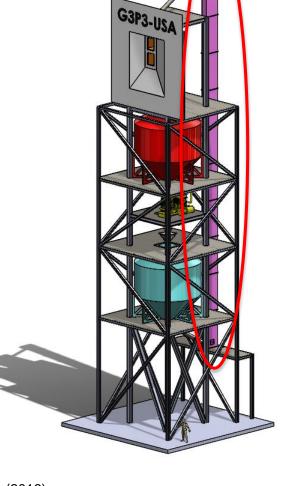
Particle Lift



- Low particle abrasion and attrition
- High efficiency
- Insulation
- Sufficient flow capacity and control



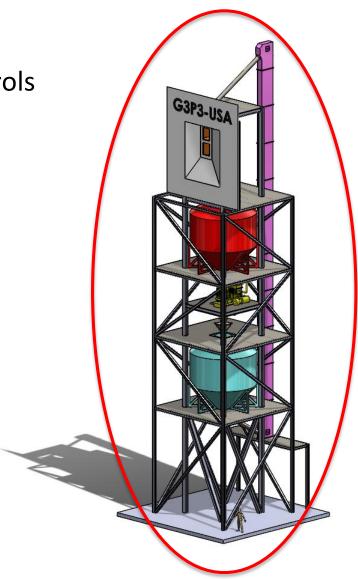




Balance of System



- System instrumentation and controls
 - Diagnostics
 - Bypass valves for startup/shutdown
 - Isolation valves for maintenance and emergency shutdown
 - Particle mass flow monitoring
 - Particle level sensing
- Duct work
 - Differential thermal expansion
 - No need for hermetic seals



Overview

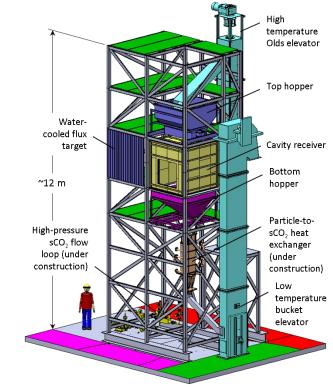


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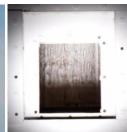


- Significant advantages
 - Direct heating of particles
 - Wide temperature range (sub-zero to >1000 °C)
 - Inexpensive, durable, non-corrosive, inert
 - Demonstrated ability to achieve >700 °C on-sun with hundreds of hours of operation
- Gaps and risks
 - Particle attrition and wear; dust formation
 - Heat loss (receiver, storage, heat exchanger, lift)
 - Particle-to-working-fluid heat transfer
 - Thermomechanical stresses in heat exchanger and storage tanks
 - Materials erosion









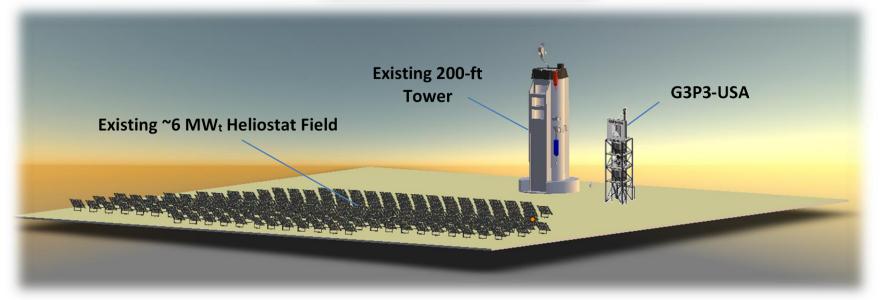
On-sun testing of the falling particle receiver at Sandia National Laboratories

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Questions?







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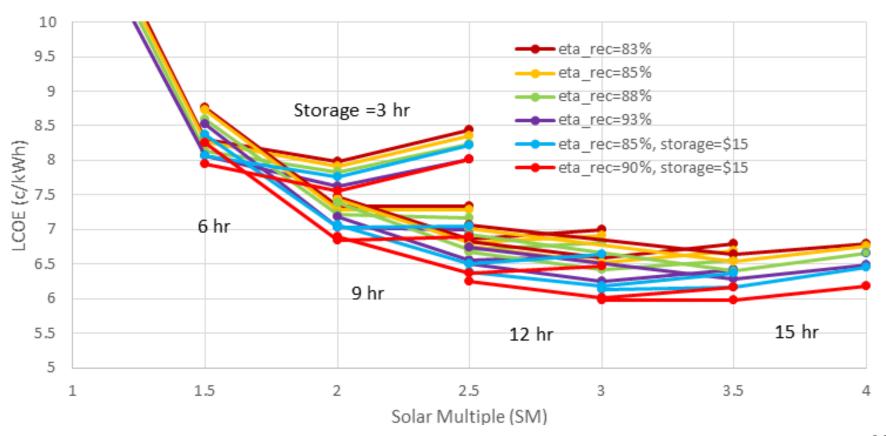
BACKUP SLIDES

Economics of Commercial Scale System 🛅



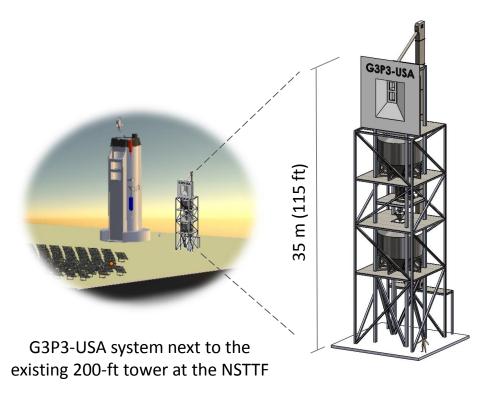
SAM Modeling of LCOE for 100 MW_e Particle Power Tower

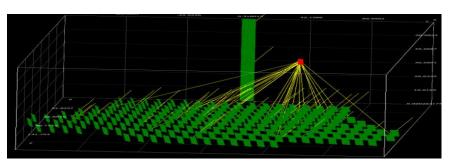
Particle receiver and storage costs from [15] were used except where noted. All other costs assume SunShot targets.



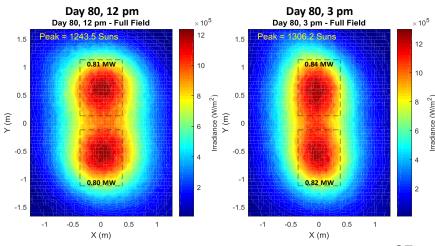
G3P3-USA











Properties of Alternative Particles



Material	Composition	Properties			
		Density (kg/m³)	Specific Heat (J/kg-K)	Advantage	Dis-advantage
Silica sand	SiO ₂	2,610	1,000	Stable, abundant, low cost	Low solar absorptivity and conductivity; inhalation risk
Alumina	Al_2O_3	3,960	1,200	Stable	Low absorptivity
Coal ash	SiO ₂ , Al ₂ O ₃ , + minerals	2,100	720 at ambient temperature	Stable, abundant, No/low cost	Identify suitable ash, attrition
Calcined Flint Clay	SiO ₂ , Al ₂ O ₃ , TiO ₂ ,Fe ₂ O ₃	2,600	1,050	Mined abundant	Low absorptivity, attrition
Ceramic particles	$75\% \text{ Al}_2\text{O}_3$, $11\% \text{SiO}_2$, $9\% \text{Fe}_2\text{O}_3$, $3\% \text{TiO}_2$	3,300	1,200 (at 700°C)	High solar absorptivity, stable	Relatively higher cost



Mitigate risks of attrition, high cost, and low heat absorption