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April 2, 2018

U.S. Department of Energy
 Office of Fossil Energy Natural Gas Regulatory Activities
 Attention: Larine Moore, Docket Room Manager Docket Room FE-34
 P.O. Box 44375
 Washington, DC 20026-4375

Re: Cheniere Marketing International, LLC and Corpus Christi Liquefaction, LLC
 DOE Semi-Annual Report for Period of September 1, 2017, through February 28, 2018
 FE Docket No. / Order No.
 12-99-LNG / 3164
 12-97-LNG / 3638
 15-97-LNG / 3699

Dear Ms. Moore:

Pursuant to the above-referenced Orders, Cheniere Marketing International, LLC and Corpus Christi Liquefaction, LLC herein submits its semi-annual report for the period September 1, 2017 through February 28, 2018, describing the progress of the Corpus Christi Liquefaction Project (“Project”). Please refer to Table 1 below for a summary of construction activities that occurred during the reporting period. Included as Attachment A are the Monthly Reports which were submitted to Federal Energy Regulatory Commission under FERC Docket Numbers CP12-507-000 during the reporting period.

The Project Engineering activities are 100.0% complete. Procurement has progressed to 77.6%. Construction of the Project is 27.1% complete as of the close of the reporting period. The total Project has progressed to 56.6% complete.

Two new long term contracts were entered into during the reporting period, with Trafigura Pte Ltd and China National Petroleum Corporation (see Attachment B for press releases). No construction activities have occurred in the Trains 4 & 5 area.

Corpus Christi Liquefaction Project	
Construction Report for Period: September 1, 2017, through February 28, 2018	
Area	Construction Activities in February
Train 1 & Train 2	<ul style="list-style-type: none"> • Continued erection of structural steel. • Continued cable pulling and terminations to prepare for upcoming energization. • Continued pipe installation and testing. • Commenced pipe insulation.
OSBL / Refrigerant Storage Area / Process Piperack	<ul style="list-style-type: none"> • Continued to progress the flare systems, water treatment plant, and compressed air generation unit. • Continued cable pulling and terminations in all areas to support loop checks and energization. • Continued pipe installation.

Corpus Christi Liquefaction Project	
Construction Report for Period: September 1, 2017, through February 28, 2018	
Area	Construction Activities in February
LNG Tank A	<ul style="list-style-type: none"> • Continued inner shell welding. • Continued piping installation. • Commenced final work and readiness for hydrostatic testing in March.
LNG Tank C	<ul style="list-style-type: none"> • Continued inner shell welding. • Continued piping installation. • Continued installation of main pump platform.
Train 3	<ul style="list-style-type: none"> • Continued earthwork activities. • Continued placement of mudmat. • Continued sheet pile driving. • Continued welding HDPE pipe. • Commenced waler installation. • Commenced trenching and excavation for underground pipe. • Commenced installation of underground water pipe and backfill. • Commenced formwork and rebar activities for cryo-rack foundations.

Should you have any questions about this filing, please contact the undersigned at (713) 375-5000.

Sincerely,

/s/ Karri Mahmoud

Karri Mahmoud
 Cheniere Marketing International, LLC and Corpus Christi Liquefaction, LLC

Cheniere Marketing International, LLC and Corpus Christi Liquefaction, LLC

DOE Semi-Annual Report for Period September 1, 2017, through February 28, 2018

Attachment A

CORPUS CHRISTI LIQUEFACTION PROJECT

Corpus Christi, Texas

**MONTHLY PROGRESS REPORT
SEPTEMBER 2017**

FERC DOCKET NO. CP12-507-000

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1.0 Executive Summary

This report covers activities of the CCL project that occurred during the month of September 2017.

Engineering has progressed to 100.0%. Procurement has progressed to 89.4%. Subcontract and direct hire construction work are 49.4% and 49.2% complete, respectively. The total Project has progressed to 72.4% complete against the plan of 74.1%.

2.0 Project Highlights

The jobsite was closed from August 24 to September 10, 2017. Upon return, Construction started recovery effort from Hurricane Harvey impact and continued progressing permanent plant concrete, structural steel, aboveground pipe, electrical and equipment installation. Major highlights for September included preassembly of the flare and commencement of stacking, compressor lube oil pipe tests and the 3 systems which were turned over to startup.

3.0 Environmental, Safety, and Health Progress

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹
Bechtel	14	396	26	800	2	31	0	1
Subcontractor	2	40	5	31	0	3	0	2
Total	16	436	31	831	2	34	0	3

1. ITD = Inception to Date.

4.0 Schedule

The overall Project has progressed to 72.4%. Activities planned for the month of October 2017 are on track.

5.0 Construction

Area	Construction Activities in September	Planned Work for October
ISBL Train 1 Compressor Area / Cryogenic Piperack / Propane Refrigeration	<ul style="list-style-type: none"> • Continued concrete foundations, pedestals and area paving in various areas. • Continued setting mechanical equipment. • Continued erection of structural steel. • Continued installation and testing of aboveground pipe. • Continued cable tray installation. • Continued conduit installation. • Continued cable pulling. • Continued installation of lighting and fixtures. • Continued installation of instruments. • Completed lube oil pipe testing on two compressors. • Commenced preparation for lube oil flushing. 	<ul style="list-style-type: none"> • Continue placement of foundations, pedestals and area paving in various areas. • Continue setting mechanical equipment. • Continue erection of structural steel. • Continue installation and testing of aboveground pipe. • Continue cable tray installation. • Continue cable pulling. • Continue conduit installation. • Continue installation of lighting and fixtures. • Continue installation of instruments.
Train 2	<ul style="list-style-type: none"> • Continued concrete foundations, pedestals and area paving in various areas. • Continued erection of structural steel. • Continued setting mechanical equipment. • Continued installation and testing of aboveground pipe. • Continued cable tray installation. • Continued cable pulling. • Continued conduit installation. • Continued installation of lighting and fixtures. • Completed lube oil pipe testing on two compressors. • Commenced preparation for lube oil flushing. 	<ul style="list-style-type: none"> • Continue placement of foundations, pedestals and area paving in various areas. • Continue erection of structural steel. • Continue setting mechanical equipment. • Continue installation and testing of aboveground pipe. • Continue cable tray installation. • Continue cable pulling. • Continue conduit installation. • Continue installation of lighting and fixtures.
OSBL / Refrigerant Storage Area / Process Piperack	<ul style="list-style-type: none"> • Continued placement of concrete foundations and pedestals in various areas. • Continued erection of structural steel. • Continued installation and testing of aboveground pipe. • Continued installation of mechanical equipment. • Continued cable tray installation. 	<ul style="list-style-type: none"> • Continue concrete foundations and pedestals in various areas. • Continue installation and testing of aboveground pipe. • Continue cable tray installation. • Continue setting mechanical equipment.

Corpus Christi Liquefaction, LLC
September 2017 Monthly Progress Report

Area	Construction Activities in September	Planned Work for October
	<ul style="list-style-type: none"> • Continued conduit installation. • Continued wire and cable pulling. • Completed flare preassembly. • Commenced setting of block 1 on foundation. 	<ul style="list-style-type: none"> • Continue erection of structural steel. • Continued wire and cable pulling. • Continue conduit installation. • Continue stacking blocks at flare. • Continue installation of instruments. • Complete flare preassembly.
LNG Tank A	<ul style="list-style-type: none"> • Continued erection of main pump platform. • Continued pipe erection in main pump platform. • Continued miscellaneous electrical installation. • Continued installation of Stage 2 bottom insulation. • Continued construction of inner shell ring 7. • Continued preassembly of pump tubes. • Commenced grouting horizontal tendons. • Completed construction of inner shell ring 6. 	<ul style="list-style-type: none"> • Continue erection of main pump platform. • Continue pipe erection in main pump platform. • Continue miscellaneous electrical installation. • Continue installation of Stage 2 bottom insulation. • Complete construction of inner shell ring 7. • Commence construction of inner shell ring 8. • Complete grouting horizontal buttress for concrete placement.
LNG Tank C	<ul style="list-style-type: none"> • Continued erection of main pump platform. • Continued erection of emergency ladder and external stairway. • Continued pipe preassembly. • Continued installation of Stage 2 bottom insulation. • Continued construction of inner shell ring 5. • Continued pushing horizontal strands. 	<ul style="list-style-type: none"> • Continue erection of main pump platform. • Continue pipe preassembly. • Continue pipe erection in main pump platform. • Continue miscellaneous electrical installation. • Continue pushing horizontal strands. • Complete construction of inner shell ring 5. • Complete erection of emergency ladder and external stairway. • Complete construction of inner shell ring 6. • Commence construction of inner shell ring 7. • Commence erection of waterfall riser pipe.
Access Roads / Buildings	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • N/A
Marine Area	<ul style="list-style-type: none"> • Continued installation of marine equipment. • Continued construction of diaphragms and protection slabs at East Jetty. • Commenced coordination and interface with dredging subcontractor. 	<ul style="list-style-type: none"> • Continue installation of marine equipment. • Continue construction of diaphragms and protection slabs at East Jetty. • Continue coordination and interface with dredging subcontractor.

6.0 Permitting and Environmental

No updates to any environmental permits or the Emergency Response Plan were made during the September reporting period.

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
N/A	

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
N/A			

7.0 Progress Pictures



Train 1 – Ethylene Cold Box Steel Installation



Train 1 – Compressor Area Steel Erection



Train 1 – Compressor Alleyway Pipe



Pic 4 Train 1 – Pipe Installation

Corpus Christi Liquefaction, LLC
September 2017 Monthly Progress Report



Train 2 – Compressor Area Steel Installation



LNG Tank A – Waterfall Riser Pipe

Corpus Christi Liquefaction, LLC
September 2017 Monthly Progress Report



LNG Tank A – Inner Shell Rings 6 and 7

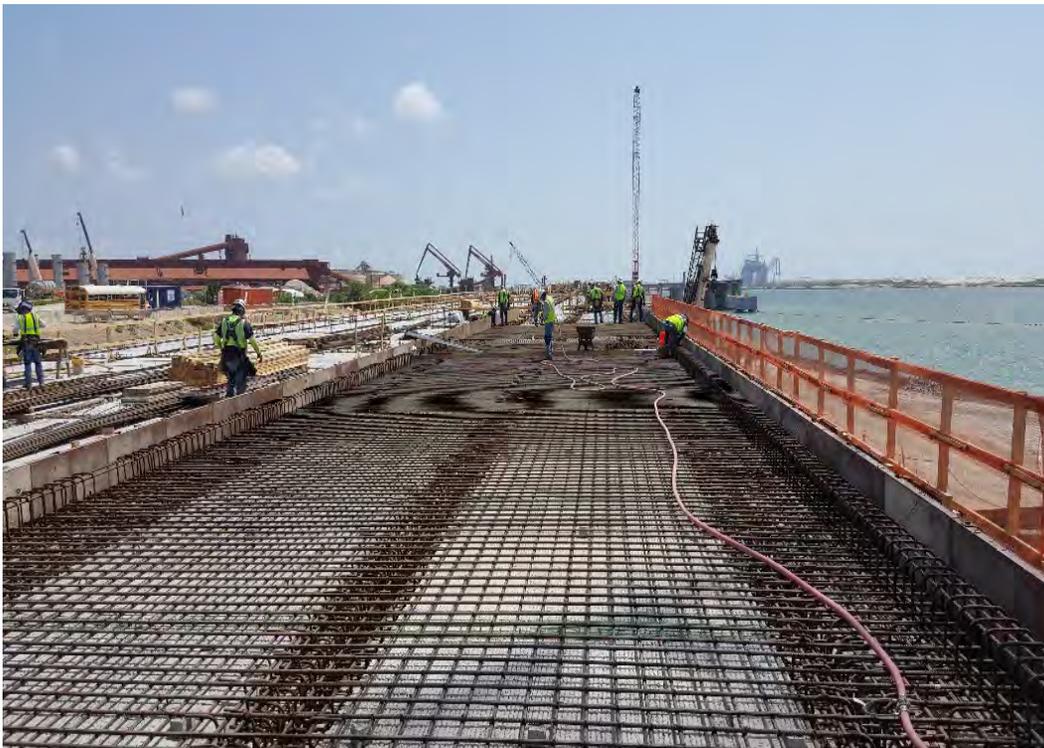


LNG Tank C –Bottom Insulation Foamglass Blocks

Corpus Christi Liquefaction, LLC
September 2017 Monthly Progress Report



OSBL – Fin Fans Set



OSBL East Jetty – Rebar Installation

Corpus Christi Liquefaction, LLC
September 2017 Monthly Progress Report



OSBL West Jetty – Pipe Installation



Process Flare – Aerial View

Corpus Christi Liquefaction, LLC
September 2017 Monthly Progress Report



East Berth - Aerial View



Operations and Maintenance Building - Aerial View

CORPUS CHRISTI LIQUEFACTION PROJECT

Corpus Christi, Texas

**MONTHLY PROGRESS REPORT
OCTOBER 2017**

FERC DOCKET NO. CP12-507-000

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1.0 Executive Summary

This report covers activities of the CCL project that occurred during the month of October 2017.

Engineering has progressed to 100.0%. Procurement has progressed to 91.0%. Subcontract and direct hire construction work are 51.1% and 52.1% complete, respectively. The total Project has progressed to 74.3% complete against the plan of 77.4%.

2.0 Project Highlights

The site has generally been restored from the impacts of Hurricane Harvey. Clean-up efforts are near completion and the major temporary warehouses have been repaired. Most of the permanent plant equipment and bulk material have been inspected with repairs and/or replacements underway. Major highlights for October included the energization of the GIS and Main Substation, commencement of setting Train 1 waste heat recovery units and GT stacks, commencement of Train 1 mineral lube oil flushes and oil flushes for Methane and Ethylene Refrigeration Compressors, and commencement of Derrick structure erection. Construction turned over 20 systems to startup through the end of October.

3.0 Environmental, Safety, and Health Progress

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹
Bechtel	19	415	40	840	1	32	0	1
Subcontractor	1	41	3	34	0	3	0	2
Total	20	456	43	874	1	35	0	3

1. ITD = Inception to Date.

4.0 Schedule

The overall Project has progressed to 77.4%. Activities planned for the month of November 2017 are on track.

5.0 Construction

Area	Construction Activities in October	Planned Work for November
ISBL Train 1 Compressor Area / Cryogenic Piperack / Propane Refrigeration	<ul style="list-style-type: none"> • Continued concrete foundations, pedestals and area paving in various areas. • Continued setting mechanical equipment. • Continued erection of structural steel. • Continued installation and testing of aboveground pipe. • Continued cable tray installation. • Continued conduit installation. • Continued cable pulling. • Continued installation of lighting and fixtures. • Continued installation of instruments. • Commenced preparation for lube oil flushing. 	<ul style="list-style-type: none"> • Continue placement of foundations, pedestals and area paving in various areas. • Continue setting mechanical equipment. • Continue erection of structural steel. • Continue installation and testing of aboveground pipe. • Continue cable tray installation. • Continue cable pulling. • Continue conduit installation. • Continue installation of lighting and fixtures. • Continue installation of instruments. • Continue mineral lube oil flushes.
Train 2	<ul style="list-style-type: none"> • Continued concrete foundations, pedestals and area paving in various areas. • Continued erection of structural steel. • Continued setting mechanical equipment. • Continued installation and testing of aboveground pipe. • Continued cable tray installation. • Continued cable pulling. • Continued conduit installation. • Continued installation of lighting and fixtures. 	<ul style="list-style-type: none"> • Continue placement of foundations, pedestals and area paving in various areas. • Continue erection of structural steel. • Continue setting mechanical equipment. • Continue installation and testing of aboveground pipe. • Continue cable tray installation. • Continue cable pulling. • Continue conduit installation. • Continue installation of lighting and fixtures.
OSBL / Refrigerant Storage Area / Process Piperack	<ul style="list-style-type: none"> • Continued placement of concrete foundations and pedestals in various areas. • Continued erection of structural steel. • Continued installation and testing of aboveground pipe. • Continued installation of mechanical equipment. • Continued flare erection. 	<ul style="list-style-type: none"> • Continue concrete foundations and pedestals in various areas. • Continue installation and testing of aboveground pipe. • Continue setting mechanical equipment. • Continue flare erection. • Continue erection of structural steel. • Continue cable tray installation.

Corpus Christi Liquefaction, LLC
October 2017 Monthly Progress Report

Area	Construction Activities in October	Planned Work for November
	<ul style="list-style-type: none"> • Continued cable tray installation. • Continued conduit installation. • Continued wire and cable pulling. • Commenced pipe insulation installation. • Commenced energization of GIS and Main Substation. 	<ul style="list-style-type: none"> • Continue conduit installation. • Continue wire and cable pulling. • Continue pipe insulation installation.
LNG Tank A	<ul style="list-style-type: none"> • Continued erection of main pump platform. • Continued pipe erection in main pump platform. • Continued miscellaneous electrical installation. • Continued installation of Stage 2 bottom insulation. Continued construction of inner shell ring 7. • Continued preassembly of pump tubes. • Commenced grouting horizontal tendons. • Completed construction of inner shell ring 6. 	<ul style="list-style-type: none"> • Continue erection of main pump platform. • Continue pipe erection in main pump platform. • Continue miscellaneous electrical installation. • Continue installation of Stage 2 bottom insulation. • Complete construction of inner shell ring 7. • Commence construction of inner shell rings 8 and 9. • Complete grouting horizontal tendons and erecting external stairway. • Commence forming horizontal buttress for concrete placement,
LNG Tank C	<ul style="list-style-type: none"> • Continued erection of main pump platform. • Continued erection of emergency ladder and external stairway. • Continued pipe preassembly. • Continued installation of Stage 2 bottom insulation. • Continued pushing horizontal strands • Completed construction of inner shell ring 5. • .Commenced construction of inner shell ring 6. 	<ul style="list-style-type: none"> • Continue erection of main pump platform. • Continue pipe preassembly. • Continue pipe erection in main pump platform. • Continue miscellaneous electrical installation. • Complete pushing horizontal strands. • Commence tensioning horizontal tendons. • Complete construction of external stairway. • Complete construction of inner shell ring 6. • Commence construction of inner shell rings 7 and 8.
Access Roads / Buildings	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • N/A
Marine Area	<ul style="list-style-type: none"> • Continued installation of marine equipment. • Continued construction of diaphragms and protection slabs at East Jetty. • Continued coordination and interface with dredging subcontractor. 	<ul style="list-style-type: none"> • Continue installation of marine equipment. • Continue construction of diaphragms and protection slabs at East Jetty. • Continue coordination and interface with dredging subcontractor.

6.0 Permitting and Environmental

No updates to any environmental permits or the Emergency Response Plan were made during the October reporting period.

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
N/A	

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
DOT-PHMSA	Rick Daniels Henry Yuan	October 11-13, 2017	Representatives from DOT-PHMSA Southwest Regional office performed a Construction Inspection at the Corpus Christi Liquefaction Facility to review select sections of previously covered modules, including modules 1-5 and 7.

7.0 Progress Pictures



Train 1 – Cold Box Pipe Installation



Train 1 – Sub Cooler Stack Installation

Corpus Christi Liquefaction, LLC
October 2017 Monthly Progress Report



Train 1 – Pipe Tray Installation



Train 2 – Structural Steel Installation

Corpus Christi Liquefaction, LLC
October 2017 Monthly Progress Report



Train 2 – Structure Steel Overview



LNG Tank A – Waterfall Riser Pipe Insulation Installation



LNG Tank C- Installing BIMSS



OSBL - Flare Erection

Corpus Christi Liquefaction, LLC
October 2017 Monthly Progress Report



OSBL – Pipe Insulation Installation



OSBL - East Jetty Span 18 Loading Platform

Corpus Christi Liquefaction, LLC
October 2017 Monthly Progress Report



Aerial View - East Jetty



LNG Trains / Tanks

CORPUS CHRISTI LIQUEFACTION PROJECT

Corpus Christi, Texas

**MONTHLY PROGRESS REPORT
NOVEMBER 2017**

FERC DOCKET NO. CP12-507-000

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1.0 Executive Summary

This report covers activities of the CCL project that occurred during the month of November 2017.

Engineering has progressed to 100.0%. Procurement has progressed to 93.9%. Subcontract and direct hire construction work are 56.1% and 55.8% complete, respectively. The total Project has progressed to 77.4% complete against the plan of 80.8%.

2.0 Project Highlights

Construction continued progressing permanent plant concrete, structural steel, aboveground pipe, electrical, instruments, and equipment installation. Major highlights for November include: setting Train 1 gas turbine stacks, waste heat recovery units and filter houses; energization of BOG/utility substation; starting above ground pipe insulation; erection of process flare derrick structure; and commencing Train 2 cryo rack air coolers installation. Construction has turned 41 systems over to Startup through the end of November.

3.0 Environmental, Safety, and Health Progress

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹
Bechtel	25	440	46	886	1	33	0	1
Subcontractor	2	43	0	34	0	3	0	2
Total	27	483	46	920	1	36	0	3

1. ITD = Inception to Date.

4.0 Schedule

The overall Project has progressed to 77.4%. Activities planned for the month of December 2017 are on track.

5.0 Construction

Area	Construction Activities in November	Planned Work for December
ISBL Train 1 Compressor Area / Cryogenic Piperack / Propane Refrigeration	<ul style="list-style-type: none"> • Continued concrete foundations, pedestals and area paving in various areas. • Continued setting mechanical equipment. • Continued erection of structural steel. • Continued installation and testing of aboveground pipe. • Continued cable tray installation. • Continued conduit installation. • Continued cable pulling. • Continued installation of lighting and fixtures. • Commenced preparation for lube oil flushing. 	<ul style="list-style-type: none"> • Continue placement of foundations, pedestals and area paving in various areas. • Continue setting mechanical equipment. • Continue erection of structural steel. • Continue installation and testing of aboveground pipe. • Continue cable tray installation. • Continue cable pulling. • Continue conduit installation. • Continue installation of lighting and fixtures. • Continue installation of instruments. • Continue mineral lube oil flushes.
Train 2	<ul style="list-style-type: none"> • Continued concrete foundations, pedestals and area paving in various areas. • Continued erection of structural steel. • Continued setting mechanical equipment. • Continued installation and testing of aboveground pipe. • Continued cable tray installation. • Continued cable pulling. • Continued conduit installation. • Continued installation of lighting and fixtures. 	<ul style="list-style-type: none"> • Continue placement of foundations, pedestals and area paving in various areas. • Continue erection of structural steel. • Continue setting mechanical equipment. • Continue installation and testing of aboveground pipe. • Continue cable tray installation. • Continue cable pulling. • Continue conduit installation. • Continue installation of lighting and fixtures.
OSBL / Refrigerant Storage Area / Process Piperack	<ul style="list-style-type: none"> • Continued placement of concrete foundations and pedestals in various areas. • Continued erection of structural steel. • Continued installation and testing of aboveground pipe. • Continued installation of mechanical equipment. • Continued flare erection. 	<ul style="list-style-type: none"> • Continue concrete foundations and pedestals in various areas. • Continue installation and testing of aboveground pipe. • Continue setting mechanical equipment. • Continue flare erection. • Continue erection of structural steel. • Continue cable tray installation.

Corpus Christi Liquefaction, LLC
November 2017 Monthly Progress Report

Area	Construction Activities in November	Planned Work for December
	<ul style="list-style-type: none"> • Continued cable tray installation. • Continued conduit installation. • Continued wire and cable pulling. • Commenced pipe insulation installation. • Commenced energization of GIS and Main Substation. 	<ul style="list-style-type: none"> • Continue conduit installation. • Continue wire and cable pulling. • Continue pipe insulation installation.
LNG Tank A	<ul style="list-style-type: none"> • Continued erection of main pump platform. • Continued pipe erection in main pump platform. • Continued miscellaneous electrical installation. • Continued installation of Stage 2 bottom insulation. • Continued construction of inner shell ring 7. • Continued preassembly of pump tubes. • Commenced grouting horizontal tendons. • Completed construction of inner shell ring 6. 	<ul style="list-style-type: none"> • Continue erection of main pump platform. • Continue pipe erection in main pump platform. • Continue miscellaneous electrical installation. • Continue installation of Stage 2 bottom insulation. • Complete construction of inner shell ring 7. • Commence construction of inner shell rings 8 and 9. • Complete grouting horizontal tendons and erecting external stairway. • Commence forming horizontal buttress for concrete placement.
LNG Tank C	<ul style="list-style-type: none"> • Continued erection of main pump platform. • Continued erection of emergency ladder and external stairway. • Continued pipe preassembly. • Continued installation of Stage 2 bottom insulation. • Continued pushing horizontal strands • Completed construction of inner shell ring 5. • .Commenced construction of inner shell ring 6. 	<ul style="list-style-type: none"> • Continue erection of main pump platform. • Continue pipe preassembly. • Continue pipe erection in main pump platform. • Continue miscellaneous electrical installation. • Complete pushing horizontal strands. • Commence tensioning horizontal tendons. • Complete construction of external stairway. • Complete construction of inner shell ring 6. • Commence construction of inner shell rings 7 and 8.
Access Roads / Buildings	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • N/A
Marine Area	<ul style="list-style-type: none"> • Continued installation of marine equipment. • Continued construction of diaphragms and protection slabs at East Jetty. • Continued coordination and interface with dredging subcontractor. 	<ul style="list-style-type: none"> • Continue installation of marine equipment. • Continue construction of diaphragms and protection slabs at East Jetty. • Continue coordination and interface with dredging subcontractor.

6.0 Permitting and Environmental

No updates to any environmental permits or the Emergency Response Plan were made during the November reporting period.

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
N/A	

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
FERC	Steven Kusy Wimberly Dick	November 1, 2017	Construction Inspection. No deficiencies noted.

7.0 Progress Pictures



Train 1 – Pipe Installation Progress at Propane Refrigeration



Train 1 – WHRU and GT Stacks Installation



Train 2 – Steel and Pipe Installation at Propane Refrigeration



Train 2 – Erection of Methane Filter House

Corpus Christi Liquefaction, LLC
November 2017 Monthly Progress Report



OSBL – Flare Erection



OSBL – Foundation work at East Jetty



LNG Tank A- Exterior Overview



LNG Tank A – Inner Shell Ring Installation

Corpus Christi Liquefaction, LLC
November 2017 Monthly Progress Report



LNG Train 1



LNG Train 2

Corpus Christi Liquefaction, LLC
November 2017 Monthly Progress Report



Marine West Berth



Marine East Berth

Corpus Christi Liquefaction, LLC
November 2017 Monthly Progress Report



Tanks A and C



O&M Building & Warehouse

CORPUS CHRISTI LIQUEFACTION PROJECT

Corpus Christi, Texas

**MONTHLY PROGRESS REPORT
DECEMBER 2017**

FERC DOCKET NO. CP12-507-000

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1.0 Executive Summary

This report covers activities for the CCL Stage 1 (Trains 1 and 2, Tanks A and C, OSBL and East Jetty Civil Marine) and CCL Stage 2 (Train 3 and Tank B and East Jetty Topsides) projects that occurred during the month of December 2017.

Stage 1 Engineering and Procurement are now 100.0%. Subcontract and direct hire construction work are 66.2% and 59.2% complete, respectively. Overall project completion for Stage 1 is 77.4% complete against the plan of 81.8%. Train 1 is projecting substantial completion for March 2019 and Train 2 is projecting September 2019 for substantial completion.

Stage 2 Engineering has progressed to 25% complete. Procurement has placed 25 critical purchase orders (POs) through the end of December 2017. Subcontract hires are in place to support Train 3 activities.

2.0 Project Highlights

Stage 1 Construction continued progressing permanent plant concrete, structural steel, aboveground pipe, electrical, instruments, insulation, equipment installation, East Jetty activities and LNG Tank A and C activities. Mineral lube oil flushes for compressors continued. Major highlights for December included: setting Train 2 filter houses and air coolers, the commencement of riser erection on Flare Derrick structure, the energization of the O&M/Control Room building and Train 1 LNG compressor substation. In addition, the air cooler deliveries were completed for the Inlet Air Chiller area. Construction has turned 55 systems over to Startup through the end of December, 3 systems ahead of the scheduled turnover skyline.

Stage 2 Construction mobilized equipment, cleared the Train 3 area, and commenced site work and site drainage activities.

3.0 Environmental, Safety, and Health Progress

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹
Bechtel	24	464	24	910	1	34	0	1
Subcontractor	1	44	2	36	0	3	0	2
Total	25	508	26	946	1	37	0	3

1. ITD = Inception to Date.

4.0 Schedule

Train 1 is projecting substantial completion for March 2019 and Train 2 is projecting September 2019 for substantial completion. Activities planned for the month of January 2018 are on track.

5.0 Construction

Area	Construction Activities in December	Planned Work for January
<p>(Stage 1 Project)</p> <p>ISBL Train 1 Compressor Area / Cryogenic Piperack / Propane Refrigeration</p>	<ul style="list-style-type: none"> • Continued concrete activities. • Continued erection of structural steel. • Continued setting mechanical equipment. • Continued installation and testing of aboveground pipe. • Continued cable tray installation. • Continued conduit installation. • Continued cable pulling. • Continued installation of lighting and fixtures. • Continued lube oil flushing. • Commenced loop checks. • Commenced installation of Gas Generators. • Energized LNG compressor substation. 	<ul style="list-style-type: none"> • Continue concrete activities. • Continue erection of structural steel. • Continue setting mechanical equipment. • Continue installation and testing of aboveground pipe. • Continue cable tray installation. • Continue cable pulling. • Continue conduit installation. • Continue installation of lighting and fixtures. • Continue loop checks. • Continue mineral lube oil flushes. • Continue setting Gas Generators. • Commence pipe insulation.
<p>Train 2</p>	<ul style="list-style-type: none"> • Continued concrete activities. • Continued erection of structural steel. • Continued setting mechanical equipment. • Continued installation and testing of aboveground pipe. • Continued cable tray installation. • Continued cable pulling. • Continued conduit installation. • Continued installation of lighting and fixtures. • Continued setting filter houses and air coolers. 	<ul style="list-style-type: none"> • Continue concrete activities. • Continue erection of structural steel. • Continue setting mechanical equipment. • Continue installation and testing of aboveground pipe. • Continue cable tray installation. • Continue cable pulling. • Continue conduit installation. • Continue installation of lighting and fixtures. • Continue loop checks. • Commence pipe testing program.

Corpus Christi Liquefaction, LLC
December 2017 Monthly Progress Report

Area	Construction Activities in December	Planned Work for January
OSBL / Refrigerant Storage Area / Process Piperack	<ul style="list-style-type: none"> • Continued concrete activities. • Continued erection of structural steel. • Continued installation of mechanical equipment. • Continued installation and testing of aboveground pipe. • Continued cable tray installation. • Continued conduit installation. • Continued cable pulling. • Continued installation of lights and fixtures. • Continued loop checks. • Commenced pipe insulation installation. • Completed preparations for base foundation pour. • Completed flare structure erection. • Commenced flare riser installation. • Energized O&M/Control Room building. 	<ul style="list-style-type: none"> • Continue concrete activities. • Continue structural steel erection. • Continue setting mechanical equipment. • Continue flare riser installation. • Continue installation and testing of aboveground pipe. • Continue cable tray installation. • Continue conduit installation. • Continue cable pulling. • Continue installation of lights and fixtures. • Continue loop checks. • Continue pipe insulation installation.
LNG Tank A	<ul style="list-style-type: none"> • Continued installation of main pump platform. • Continued pipe erection in main pump platform. • Continued installation of utility lines. • Continued installation of waterfall. • Continued cable tray installation. • Continued installation of light fixtures. • Continued construction of inner shell rings. 	<ul style="list-style-type: none"> • Complete construction of inner shell ring 11. • Commence construction of inner shell ring 12. • Continue bulk installation for steel, pipe and electrical.
LNG Tank C	<ul style="list-style-type: none"> • Continued installation of main pump platform. • Continued pipe erection in main pump platform. • Continued construction of inner shell rings. • Completed bottom welding. 	<ul style="list-style-type: none"> • Complete construction of inner shell ring 9. • Commence construction of inner shell ring 10. • Continue bulk installation for steel, pipe and electrical.
Access Roads / Buildings	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • N/A
Marine Area	<ul style="list-style-type: none"> • Completed construction of diaphragms and protection slabs at East Jetty. • Completed East Jetty loading platform concrete. • Continued construction of roadway and pipeway on East Jetty. 	<ul style="list-style-type: none"> • Continue construction of roadway and pipeway on East Jetty.

Corpus Christi Liquefaction, LLC
December 2017 Monthly Progress Report

Area	Construction Activities in December	Planned Work for January
(Stage 2 Project) ISBL and OSBL Train 3	<ul style="list-style-type: none">• Commenced earthwork activities.	<ul style="list-style-type: none">• Continue earthwork/site preparation activities.• Commence Amine Sump sheet piling.• Commence placement of mud mat.
Tank B	<ul style="list-style-type: none">• N/A	<ul style="list-style-type: none">• N/A
Marine Area East Jetty Topside	<ul style="list-style-type: none">• N/A	<ul style="list-style-type: none">• N/A

6.0 Permitting and Environmental

No updates to any environmental permits or the Emergency Response Plan were made during the December reporting period.

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
N/A	

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
N/A			

7.0 Progress Pictures



Train 1 – Compressor Overview



Train 2 – Filter House Installation



LNG Tank A- Ring 10 Inner Shell Plate



OSBL – East Jetty Overview



OSBL – Inlet Air Chiller Installation

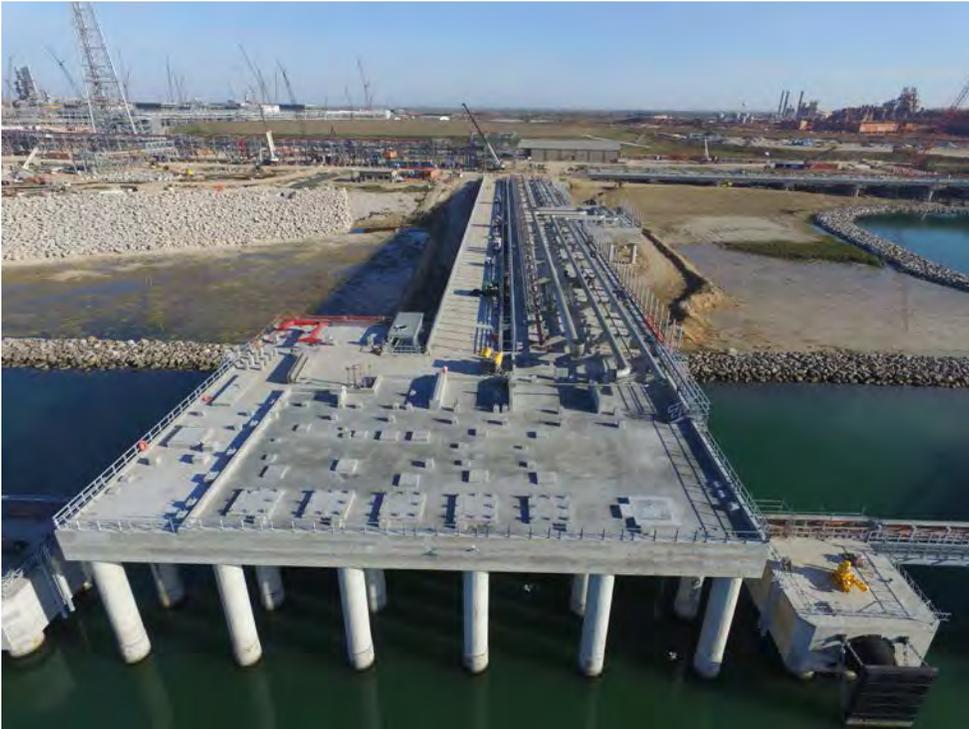


OSBL – West Loading Platform

Corpus Christi Liquefaction, LLC
December 2017 Monthly Progress Report



Marine East Berth



Marine West Berth

Corpus Christi Liquefaction, LLC
December 2017 Monthly Progress Report



MOF



LNG Sump

Corpus Christi Liquefaction, LLC
December 2017 Monthly Progress Report



Process Flare



Train 1

Corpus Christi Liquefaction, LLC
December 2017 Monthly Progress Report



Train 2



Stage 2 – Preparing for Grading and Excavation



Train 3 – Excavation in Progress



Train 3 – Excavation at Cryo Pipe Rack

CORPUS CHRISTI LIQUEFACTION PROJECT

Corpus Christi, Texas

**MONTHLY PROGRESS REPORT
JANUARY 2018
FERC DOCKET NO. CP12-507-000**

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1.0 Executive Summary

This report covers activities for the CCL Stage 1 (Trains 1 and 2, Tanks A and C, OSBL, West Jetty and East Jetty Civil Works) and CCL Stage 2 (Train 3, Tank B and East Jetty Topsides) projects that occurred during the month of January 2018.

Stage 1 Engineering and Procurement are now 100.0% complete. Subcontract and direct hire construction work are 64.7% and 61.2% complete, respectively. Overall project completion for Stage 1 is 82.7%. Train 1 is projected to achieve substantial completion in the 1st half of 2019 and Train 2 in the 2nd half of 2019.

Stage 2 Engineering progress continues. Procurement has placed critical long lead time purchase orders. Subcontract hires are in place to support early construction work.

2.0 Project Highlights

Stage 1 Construction continued progressing permanent plant concrete, structural steel, aboveground pipe, electrical, instruments, insulation, equipment installation, East Jetty activities and LNG Tank A and C activities. Major highlights for January included: flare riser erection on the Flare Derrick structure, setting Train 1 gas generators, and continuation of the mineral and synthetic oil flushes in Train 1. Construction has turned 65 systems over to Startup through the end of January.

Stage 2 Construction continued site preparation and drainage activities. The team commenced mudmat placement, sheet pile driving, and welder certification in preparation for the installation of High-density polyethylene (“HDPE”) pipe.

3.0 Environmental, Safety, and Health Progress

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹
Bechtel	23	492	40	914	1	36	0	1
Subcontractor	1	40	1	34	0	3	0	2
Total	24	532	41	948	1	39	0	3

1. ITD = Inception to Date.

4.0 Schedule

Train 1 is projected to achieve substantial completion in the 1st half of 2019 and Train 2 in the 2nd half of 2019. Activities planned for the month of February 2018 are on track.

5.0 Construction

Area	Construction Activities in January	Planned Work for February
<p>(Stage 1 Project)</p> <p>ISBL Train 1 Compressor Area / Cryogenic Piperack / Propane Refrigeration</p>	<ul style="list-style-type: none"> • Continued concrete activities. • Continued erection of structural steel. • Continued setting mechanical equipment. • Continued setting Gas Generators. • Continued installation and testing of aboveground pipe. • Continued cable tray installation. • Continued conduit installation. • Continued cable pulling. • Continued installation of lighting and fixtures. • Continued mineral and synthetic lube oil flushing. • Commenced loop checks. 	<ul style="list-style-type: none"> • Continue concrete activities. • Continue erection of structural steel. • Continue setting mechanical equipment. • Continue installation and testing of aboveground pipe. • Continue cable tray installation. • Continue cable pulling. • Continue conduit installation. • Continue installation of lighting and fixtures. • Continue loop checks. • Continue mineral and synthetic lube oil flushing. • Continue setting Gas Generators. • Continue pipe insulation.
<p>Train 2</p>	<ul style="list-style-type: none"> • Continued concrete activities. • Continued erection of structural steel. • Continued setting mechanical equipment. • Continued installation and testing of aboveground pipe. • Continued cable tray installation. • Continued conduit installation. • Continued cable pulling. • Continued installation of lighting and fixtures. 	<ul style="list-style-type: none"> • Continue concrete activities. • Continue erection of structural steel. • Continue setting mechanical equipment. • Continue installation and testing of aboveground pipe. • Continue cable tray installation. • Continue cable pulling. • Continue conduit installation. • Continue installation of lighting and fixtures. • Continue loop checks.
<p>OSBL / Refrigerant Storage Area / Process Piperack</p>	<ul style="list-style-type: none"> • Continued concrete activities. • Continued erection of structural steel. • Continued installation of mechanical equipment. • Continued flare riser installation. • Continued installation and testing of aboveground pipe. 	<ul style="list-style-type: none"> • Continue concrete activities. • Continue structural steel erection. • Continue setting mechanical equipment. • Continue flare riser installation. • Continue installation and testing of aboveground pipe. • Continue cable tray installation.

Corpus Christi Liquefaction, LLC
January 2018 Monthly Progress Report

Area	Construction Activities in January	Planned Work for February
	<ul style="list-style-type: none"> • Continued cable tray installation. • Continued conduit installation. • Continued cable pulling. • Continued installation of lighting and fixtures. • Continued loop checks. • Commenced pipe insulation installation. 	<ul style="list-style-type: none"> • Continue conduit installation. • Continue cable pulling. • Continue installation of lighting and fixtures. • Continue loop checks. • Continue pipe insulation installation.
LNG Tank A	<ul style="list-style-type: none"> • Continued punch list items on instrumentation and miscellaneous platforms. • Continued pipe erection in main pump platform. • Continued installation of utility lines. • Continued installation of waterfall. • Continued cable tray installation. • Continued installation of light fixtures. • Continued construction of inner shell rings. 	<ul style="list-style-type: none"> • Continue construction of inner shell rings and prepare for hydrostatic testing. • Commence setting jib crane. • Continue bulk installation for steel, pipe and electrical.
LNG Tank C	<ul style="list-style-type: none"> • Continued installation of main pump platform. • Continued pipe erection in main pump platform. • Continued construction of inner shell rings. • Completed bottom welding. 	<ul style="list-style-type: none"> • Continue construction of inner shell rings. • Continue bulk installation for steel, pipe and electrical. • Commence setting jib crane.
Access Roads / Buildings	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • N/A
Marine Area	<ul style="list-style-type: none"> • Continued construction of roadway and pipeway on East Jetty. 	<ul style="list-style-type: none"> • Continue construction of roadway and pipeway on East Jetty.
(Stage 2 Project) ISBL and OSBL Train 3	<ul style="list-style-type: none"> • Continued earthwork activities. • Commenced placement of mudmat. • Commenced sheet pile driving. 	<ul style="list-style-type: none"> • Continue earthwork/site preparation activities. • Continue sheet pile driving. • Continue placement of mud mat.
Tank B	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • N/A
Marine Area East Jetty Topside	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • N/A

6.0 Permitting and Environmental

No updates to any environmental permits or the Emergency Response Plan were made during the January reporting period.

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
N/A	

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
FERC	Steven Kusy and Wimberly Dick	January 23, 2018	Construction Inspection. No deficiencies noted.

7.0 Progress Pictures



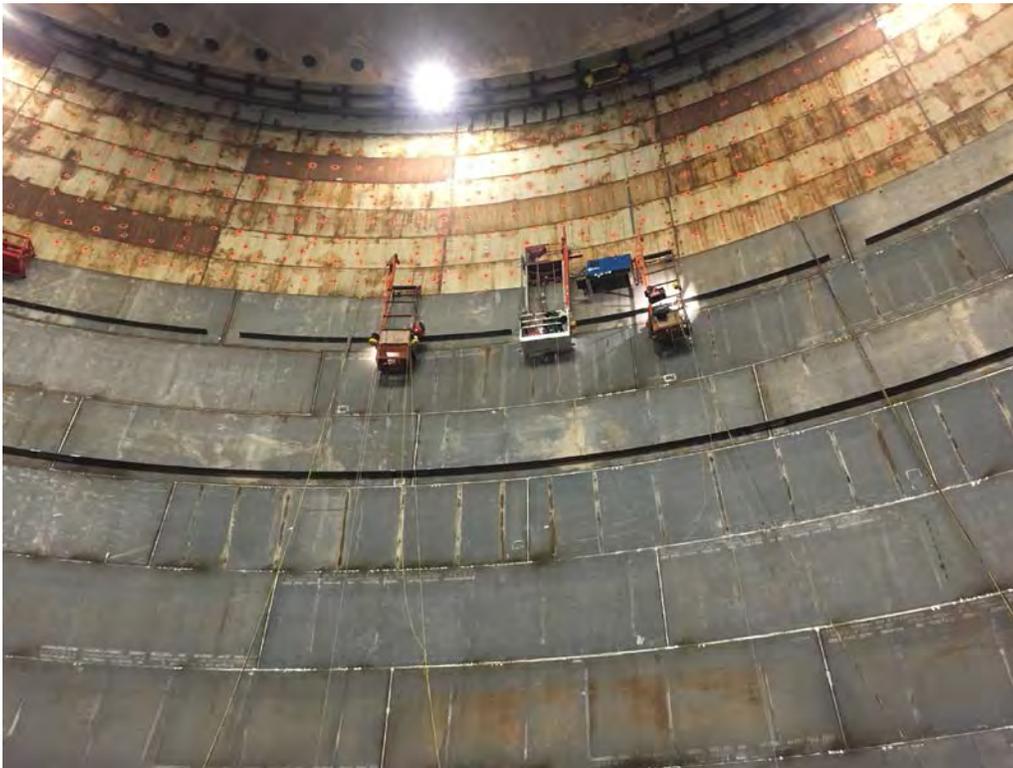
Marine MOF



OSBL – Flare Riser Erection



Tank A – Ring 12 Plate Installation



Tank C – Ring 9 Girth Welding

Corpus Christi Liquefaction, LLC
January 2018 Monthly Progress Report



Train 1 – Regen Gas Compressor Installation



Train 1 – Compressor Roof Installation

Corpus Christi Liquefaction, LLC
January 2018 Monthly Progress Report



Train 2 – Compressor Area Overview



Train 2 – Cold Box Steel

Corpus Christi Liquefaction, LLC
January 2018 Monthly Progress Report



Train 3 – Cryo Pipe Rack Section 3 Mudmat



Train 3 – Compressor Area Foundation Excavation

Corpus Christi Liquefaction, LLC
January 2018 Monthly Progress Report



Train 3 – Compressor Area Mudmat Pour



Stage 2 – HDPE Underground Pipe Delivery

Corpus Christi Liquefaction, LLC
January 2018 Monthly Progress Report



Tanks A and C



Marine West Berth

Corpus Christi Liquefaction, LLC
January 2018 Monthly Progress Report



Marine East Berth



Project Overview

CORPUS CHRISTI LIQUEFACTION PROJECT

Corpus Christi, Texas

**MONTHLY PROGRESS REPORT
FEBRUARY 2018
FERC DOCKET NO. CP12-507-000**

Corpus Christi Liquefaction, LLC
February 2018 Monthly Progress Report

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1.0 Executive Summary

This report covers activities for the CCL Stage 1 (Trains 1 and 2, Tanks A and C, OSBL, West Jetty and East Jetty Civil Works) and CCL Stage 2 (Train 3, Tank B and East Jetty Topsides) projects that occurred during the month of February 2018.

Stage 1 Engineering and Procurement are now 100.0% complete. Subcontract and direct hire construction work are 66.3% and 64.3% complete, respectively. Overall project completion for Stage 1 is 84.0%. Train 1 is projected to achieve substantial completion in the 1st half of 2019 and Train 2 in the 2nd half of 2019.

Stage 2 engineering continued. Procurement placed additional long lead time purchase orders. Site civil works continued.

2.0 Project Highlights

Stage 1 continued progressing work in pipe completion, testing, and critical path systems. In February, the OSBL work focused on the water treatment plant and compressed air generation unit to be ready to turn over to the commissioning and startup team in the next two months. Major highlights for February included: flushing synthetic oil systems in Train 1 refrigeration compressors, preparation for installation of dry gas seals, completion of testing feed gas lines, and energization of the control building substation in the OSBL. Construction has turned 76 systems over to the commissioning and startup team through the end of February.

Stage 2 continued site preparation, drainage activities, mudmat placement, and sheet pile driving. The team commenced welding and installation of underground high-density polyethylene ("HDPE) pipe, installation of rebar, and installation of formwork.

3.0 Environmental, Safety, and Health Progress – Stage 1

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹
Bechtel	13	505	47	998	1	38	0	1
Subcontractor	0	40	0	37	0	3	0	2
Total	13	545	47	1035	1	41	0	3

1. ITD = Inception to Date.

Environmental, Safety, and Health Progress – Stage 2

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹
Bechtel	0	0	1	2	0	0	0	0
Subcontractor	0	0	0	0	0	0	0	0
Total	0	0	1	2	0	0	0	0

1. ITD = Inception to Date.

4.0 Schedule

Train 1 is projected to achieve substantial completion in the 1st half of 2019 and Train 2 in the 2nd half of 2019. Activities planned for the month of March 2018 are on track.

Corpus Christi Liquefaction, LLC
February 2018 Monthly Progress Report

5.0 Construction

Area	Construction Activities in February	Planned Work for March
(Stage 1 Project) ISBL Train 1 Compressor Area / Cryogenic Piperack / Propane Refrigeration	<ul style="list-style-type: none"> • Continued pipe installation and testing. • Continued cable pulling. • Continued terminations in all areas to support loop checks. • Continued mineral and synthetic lube oil flushes. • Commenced pipe insulation. 	<ul style="list-style-type: none"> • Complete testing of dry flare system. • Complete additional mineral oil flushes. • Commence installation of dry gas seals. • Continue pipe insulation.
Train 2	<ul style="list-style-type: none"> • Continued erection of structural steel. • Continued installation of aboveground pipe. • Continued cable pulling. • Continued terminations to prepare for upcoming energization. 	<ul style="list-style-type: none"> • Complete testing of dry flare system. • Commence setting GT stacks. •
OSBL / Refrigerant Storage Area / Process Piperack	<ul style="list-style-type: none"> • Continued to progress the flare systems, water treatment plant, and compressed air generation unit. • Continued cable pulling. • Continued terminations in all areas to support loop checks and energization. • Continued pipe installation. • Continued pipe insulation installation. 	<ul style="list-style-type: none"> • Continue to progress the flare systems, water treatment plant, and compressed air generation unit. • Continue installation of cable tray. • Continue conduit installation. • Continue cable pulling. • Continue loop checks. • Continue pipe insulation installation. •
LNG Tank A	<ul style="list-style-type: none"> • Continued inner shell welding. • Continued piping installation. • Commenced final work and readiness for hydrostatic testing in March. 	<ul style="list-style-type: none"> • Commence hydrostatic testing. • Continue bulk installation for steel, pipe, and electrical.
LNG Tank C	<ul style="list-style-type: none"> • Continued inner shell welding. • Continued piping installation. • Continued installation of main pump platform. • Continued setting jib crane. 	<ul style="list-style-type: none"> • Continue inner shell construction. • Continue preparation for hydrostatic testing in April.
Access Roads / Buildings	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • N/A

Corpus Christi Liquefaction, LLC
February 2018 Monthly Progress Report

Area	Construction Activities in February	Planned Work for March
Marine Area	<ul style="list-style-type: none"> • Continued construction of roadway and pipeway on East Jetty. 	Continue construction of roadway and pipeway on East Jetty.
(Stage 2 Project) ISBL and OSBL Train 3	<ul style="list-style-type: none"> • Continued earthwork activities. • Continued placement of mudmat. • Continued sheet pile driving. • Continued welding HDPE pipe. • Commenced waler installation. • Commenced trenching and excavation for underground pipe. • Commenced installation of underground water pipe and backfill. • Commenced formwork and rebar activities for cryo-rack foundations. 	<ul style="list-style-type: none"> • Continue earthwork/site preparation activities. • Continue mudmat placement. • Continue welding HDPE pipe. • Continue installation of underground chill water and firewater pipe and backfill. • Continue formwork and rebar activities for cryo-rack foundations. • Commence formwork and rebar activities for refrigeration compressor foundations. • Commence structural concrete placements. • Commence installation of grounding grid. • Complete sheet pile driving. • Complete waler installation.
Tank B	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • Initial site preparation
Marine Area East Jetty Topside	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • N/A

6.0 Permitting and Environmental

No updates to any environmental permits or the Emergency Response Plan were made during the February reporting period.

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
N/A	

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
N/A			

7.0 Progress Pictures



Train 1 – Regen Gas Compressor and Hot Oil Drum



Train 1 – Dehydration Mercury Removal Area

Corpus Christi Liquefaction, LLC
February 2018 Monthly Progress Report



Train 2 – Installation of Filter Houses Completed



Tank C – Main Platform Construction



Train 3 – placement of Ethylene foundation mudmat



Train 3 – Chill water underground pipe welded

Corpus Christi Liquefaction, LLC
February 2018 Monthly Progress Report



Train 3 – Chill water pipe risers installation



Train 3 – Formwork and rebar activities for cryo-rack foundations



Train 3 - Mercury bed removal mudmat installation



Train 3 – Amine Sump lowering mats

Corpus Christi Liquefaction, LLC
February 2018 Monthly Progress Report



Marine West Berth



LNG Tank A

Corpus Christi Liquefaction, LLC
February 2018 Monthly Progress Report



LNG Train 1



LNG Train 2

Cheniere Marketing International, LLC and Corpus Christi Liquefaction, LLC

DOE Semi-Annual Report for Period September 1, 2017, through February 28, 2018

Attachment B



Cheniere and Trafigura Sign 15-Year LNG Sale and Purchase Agreement



NEWS PROVIDED BY

Cheniere Energy, Inc. →

Jan 16, 2018, 08:30 ET

HOUSTON, Jan. 16, 2018 /PRNewswire/ -- Cheniere Energy, Inc. ("Cheniere") (NYSE American: LNG) announced today that its subsidiary Cheniere Marketing, LLC ("Cheniere Marketing") has entered into a liquefied natural gas ("LNG") sale and purchase agreement ("SPA") with Trafigura Pte Ltd ("Trafigura"), under which Trafigura has agreed to purchase approximately 1 million tonnes per annum of LNG from Cheniere Marketing on a free on board basis for a term of 15 years beginning in 2019. The purchase price for LNG is indexed to the monthly Henry Hub price, plus a fee.

"We are pleased to announce this long-term SPA with Trafigura, an important player in the global LNG market. We expect this SPA to help support Cheniere's expansion plans, and we look forward to a successful long-term relationship with



Trafigura as a customer," said Jack Fusco, President and CEO. "With a flexible solution tailored to the needs of our customer, this agreement demonstrates Cheniere's capabilities as a leading global LNG supplier."

About Cheniere

Cheniere Energy, Inc., a Houston-based energy company primarily engaged in LNG-related businesses, owns and operates the Sabine Pass LNG terminal in Louisiana. Directly and through its subsidiary, Cheniere Energy Partners, L.P., Cheniere is developing, constructing, and operating liquefaction projects near Corpus Christi, Texas and at the Sabine Pass LNG terminal, respectively. Cheniere is also exploring a limited number of opportunities directly related to its existing LNG business.

For additional information, please refer to the Cheniere website at www.cheniere.com and Quarterly Report on Form 10-Q for the quarter ended September 30, 2017, filed with the Securities and Exchange Commission.

About Trafigura

Founded in 1993, Trafigura is one of the largest physical commodities trading groups in the world. Trafigura sources, stores, transports and delivers a range of raw materials (including oil and refined products and metals and minerals) to clients around the world. The trading business is supported by industrial and financial assets, including 49.6 percent owned global oil products storage and distribution company Puma Energy; global terminals, warehousing and logistics operator Impala Terminals; Trafigura's Mining Group; and Galena Asset Management. Trafigura is owned by around 600 of its 3,935 employees who work in 62 offices in 35 countries around the world. Trafigura has achieved substantial growth over recent years, growing revenue from USD12 billion in 2003 to USD136.4 billion in 2017. The Group has been connecting its customers to the global economy for more than two decades, growing prosperity by advancing trade. Visit: www.trafigura.com



Trafigura's Global Press Office: +41 22 592 45 28 or media@trafigura.com

Forward-Looking Statements

This press release contains certain statements that may include "forward-looking statements" within the meanings of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical or present facts or conditions, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives, including the development, construction and operation of liquefaction facilities, (ii) statements regarding expectations regarding regulatory authorizations and approvals, (iii) statements expressing beliefs and expectations regarding the development of Cheniere's LNG terminal and pipeline businesses, including liquefaction facilities, (iv) statements regarding the business operations and prospects of third parties, (v) statements regarding potential financing arrangements and (vi) statements regarding future discussions and entry into contracts. Although Cheniere believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere's actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere's periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere does not assume a duty to update these forward-looking statements.



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SOURCE Cheniere Energy, Inc.

Related Links

<http://www.cheniere.com>



64.125.105.232



Cheniere Announces LNG Sale and Purchase Agreements with China National Petroleum Corporation

February 09, 2018 08:30 AM Eastern Standard Time

HOUSTON--([BUSINESS WIRE](#))--Cheniere Energy, Inc. ("Cheniere") (NYSE American: LNG) announced today that it has entered into two liquefied natural gas ("LNG") sale and purchase agreements ("SPA") with China National Petroleum Corporation ("CNPC").

Under the SPAs with Cheniere's subsidiaries, Corpus Christi Liquefaction, LLC and Cheniere Marketing International LLP, CNPC subsidiary PetroChina International Company Limited will purchase approximately 1.2 million tonnes per annum of LNG, with a portion of the supply beginning in 2018 and the balance beginning in 2023. The term of each SPA continues through 2043. The purchase price for LNG will be indexed to the Henry Hub price plus a fixed component.

"We are pleased to announce these LNG contracts with China National Petroleum Corporation, an important global energy player in one of the largest and fastest growing LNG markets worldwide," said Jack Fusco, Cheniere's President and CEO. "These long-term SPAs build upon the Memorandum of Understanding we signed in November, and we look forward to a successful long-term partnership with CNPC. We expect these agreements to support the development of Corpus Christi Train 3, and we are now focused on completing the remaining necessary steps to reach a final investment decision later this year."

About Cheniere

Cheniere Energy, Inc. is the leading exporter of U.S. liquefied natural gas. Cheniere is currently operating and constructing its Sabine Pass LNG facility in Louisiana and is constructing a second liquefaction facility near Corpus Christi, Texas. When both projects are complete, Cheniere is expected to be a top-5 global supplier of LNG. Cheniere's LNG is based on natural gas sourced from the robust, transparent, and liquid U.S. market, which provides access to abundant and low-cost gas resources. Cheniere is a full-service LNG provider, sourcing gas for its facilities and allowing customers to load cargoes at Cheniere's LNG facilities or receive them at regasification facilities

around the world. To date, approximately 300 cumulative LNG cargoes have been exported from the Sabine Pass LNG facility. Cheniere is based in Houston, Texas, and has additional offices in London, Tokyo, Washington, Singapore, Santiago and Beijing.

For additional information, please refer to the Cheniere website at www.cheniere.com and Quarterly Report on Form 10-Q for the quarter ended September 30, 2017, filed with the Securities and Exchange Commission.

About CNPC

China National Petroleum Corporation, based in China, is the world's 3rd largest oil company and China's largest oil and gas producer and supplier. CNPC has interests in oil and gas assets in more than 30 countries. CNPC contributed more than 70% of China's natural gas supply in 2017. CNPC owns and operates 3 LNG receiving and regasification terminals in China and is in the advanced stages of developing additional facilities in China for the import of additional LNG.

Forward-Looking Statements

This press release contains certain statements that may include "forward-looking statements" within the meanings of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical or present facts or conditions, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives, including the development, construction and operation of liquefaction facilities, (ii) statements regarding expectations regarding regulatory authorizations and approvals, (iii) statements expressing beliefs and expectations regarding the development of Cheniere's LNG terminal and pipeline businesses, including liquefaction facilities, (iv) statements regarding the business operations and prospects of third parties, (v) statements regarding potential financing arrangements and (vi) statements regarding future discussions and entry into contracts. Although Cheniere believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere's actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere's periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere does not assume a duty to update these forward-looking statements.

Contacts

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