NASHVILLE DISTRICT WOLF CREEK DAM DISSOLVED OXYGEN RECON EVALUATION





LEAR BULKHEADS CAN BE

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RECONNAISSANCE-LEVEL EVALUATION OF DO IMPROVEMENT (MARCH 2017)

- Background Stakeholders requested Corps consider technologies to prevent loss of revenues for Hydropower due to Sluicing/Orifice Gate Release at Wolf Creek (WOL).
- Report contains:
 - Cumberland River System (Flow, Temperature, etc)
 - Discussion of Alternatives (Effectiveness and Cost)
 - Future Evaluations (NEPA, Consideration of Effects to Environment)
 - Cost for equipment to improve DO





WOLF CREEK DAM – LAKE CUMB.

- Six Turbines 45 MW
- Three Units with Hub Baffle & Air Modifications
- Largest reservoir in Cumberland- 6,089,000 ac-ft
- Provides +65% of Flow Down Cumberland Mainstem
- Penstock @ elevation 610
- Withdrawal Zone between 590'-670'







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Wolf Creek Dam

SEASONAL STRATIFICATION

Layers develop in lake- low DO Late-July to Mid-Nov. Temperatures follow same pattern – colder Hypolimnion





ALTERNATIVES CONSIDERED

- No Action- Continued Use of Hub Baffles & Orifice/Sluice Gates
- Auto-Venting Turbines
- Surface Pumps in Forebay
- Hypolimnetic Oxygenation System (TVA Design)
- Inverted Cone (Speece Cone)















ALTERNATIVES CONSIDERED

No Action – Existing Condition

- Hub baffles and sluice/orifice gates
- Hub baffles add up to 1.5mg/L
- Loss of \$800-870K power annually
- D.O. and temperature unchanged



Surface Pumps

- Cherokee and Douglas Dams (TVA)
- For WOL: 14 mixer units
- DO increase of 0.25 mg/l above baseline observed at Cherokee per mixer unit
- Increased water temperatures would be expected



Auto-Venting Turbines

- Used at Norris (TVA) and J. Strom Thurmond (JST)
- JST D.O. was 1.5-3.0 mg/l above baseline
- Not expected to substantially alter temperatures from baseline



Hypolimnetic Oxygen System

- Liquid Oxygen Supplied by Truck (Cherokee 80 tons/day)
- Due to higher cost TVA uses to top off after hub baffles / surface mixers
- D.O. improvement would vary based on amount of oxygen infused
- Not expected to substantially alter temperatures from baseline





SUMMARY OF ALTERNATIVES

| Technology (Design Life years) | D.O. Impacts (observed) | Temp. Impacts (estimated) | Estimated Capital Cost (\$Million) | Estimated Average Annual O&M Cost | Estimated Total Annual Cost | NEPA Required EA/EIS |
|--|---|------------------------------|--|--|-----------------------------------|----------------------------|
| No Action | 0 | same | \$0 | minimal | \$0.87M* | none |
| Auto-Venting Turbine (35) | 1.5 -3.0 mg/l | minimal | \$20M | minimal | \$0.909M | EA |
| Surface Pumps (20) | 0.25 mg/l per mixer | raise | \$5M | \$0.09M | \$0.425M | EA/EIS |
| Oxygen Diffusers (20) | Dependent on amount of oxygen infused | minimal | \$2.5M (120 tons/day) | \$0.37M | \$2.043M | EA |
| *Average Annual Cost to Hydro Due to Sluicing for D.O.: \$.8M87M | | | | | | |





SYSTEM CONSIDERATIONS

Temperature:

- Balancing Trout & Native Mussels
 - Trout in WOL tailwater (some warming of reach)
 - Native (Listed) mussels reach d/s COR- ESA Compliance
- Cooling water for Gallatin

Discharge:

- Mainstem Flow: WOL (65%), DAL (15%), CEN (16%)
- Hydropower
- Navigation







Questions



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