CENTER HILL MAJOR HYDROPOWER REHABILITATION UPDATE

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MAJ Justin Toole District Commander 27 March 2018

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ESTRESSED CONCRET

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File Name

Center Hill Major Hydropower Rehabilitation

Complete rehabilitation of 3 generation units
Funded by Section 212 preference customers
\$47.2M contract awarded to Voith Hydro 25 June 2014
On budget and scheduled for project completion in 2019

SITE ACTIVITIES

- Voith Mobilization On site for 987 days
- Unit #2 completed August 2017
- Unit #1 rewinding stator







UNIT #2 STATOR CORE – BEFORE & AFTER



UNIT #2 STATOR WINDING – BEFORE & AFTER







US Army Corps of Engineers.

UNIT #2 ROTOR- BEFORE & AFTER





UNIT #2 TURBINE RUNNER & WICKET GATES

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PROJECT SCHEDULE

- Commissioning Unit #1
- Commissioning Unit #3
- Contract Complete

Jul 2018 Jun 2019 Aug 2019







AUTO-VENTING TURBINE RUNNER



- State minimum 6 mg/L DO in tailrace
- Limited to one unit generation with sluice operations (Jul-Nov)
- AVT designed to provide 6 mg/L of DO without sluicing with one unit in operation at tailwater elevation 478' above msl

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Engineers



DISSOLVED OXYGEN TESTING

- Design tailwater elevation 478' above msl
- Observed tailwater elevation 481.5' above msl
- Uptake of 2 mg/L seen during SEP 2017 testing
- Design is sensitive to tailwater conditions







RECENT ACTIVITY RELATED TO D.O.

- Determination of Responsibility
 - Ongoing
 - Aeration capabilities are directly correlated to setting difference between distributer center line and tailwater level
 - Transposition report to better understand unit performance
- After Action Review
 - Internal and external reviews conducted
 - Evolving technology
 - Recommend field verified data vs. historical drawings and updates to HDC Guide Specs and Turbine Design EM
 - Design Documentation Report





MITIGATION SUMMARY

• USACE and Voith met 1-FEB

Mitigation Options

- Runner Methods
 - Addition of Blowers
 - Runner Trailing Edge
 Modifications
 - New Runners
 - New Runners with Trailing Edge Modifications
- Non-Runner Methods
 - Forebay Mixers
 - Oxygen Injectors

Considerations

- Improved DO potential
- Efficiency Impacts (aerating and non-aerating modes)
- Cavitation Impacts (aerating and non-aerating modes)
- Investigation costs
- Life-cycle costs
- Implementation Schedule
- Design Life





PATH FORWARD

- Engineering analysis of potential runner modifications
- Determine
 - Potential effectiveness
 - Modification cost and schedule
- Compare runner modifications with other forebay measures
- Develop recommendation
 - Modify turbine and test (if applicable)
 - Other mitigation alternatives with new Section 212 authorization or Operations funds, if available
 - Continue capacity limitations and sluice operations during low-DO season
- Monthly updates provided during regular Section 212 Program calls





Questions?